THE U.S. ENERGY DATABOOK

A summary of national and global energy indicators



NOVEMBER 13, 2026

FEDERAL RESERVE BANK *of* KANSAS CITY

SUMMARY OF CURRENT ENERGY CONDITIONS

Since the last edition of the *U.S. Energy Databook*, activity in the energy sector has increased moderately. For the week ending September 25, West Texas Intermediate (WTI) crude oil averaged $93.57 per barrel, and North Sea Brent averaged $117.08 per barrel, increasing 27.2% and 59%, respectively, over the last quarter. The Henry Hub natural gas spot price averaged $3.02 per million Btu for the week ending September 25, decreasing 5.3% over the last three months. Over the last quarter, the total number of active drilling rigs in the United States increased by 4.5% and was 9.1% above year-ago levels as of September. U.S. crude oil production increased by 1.1% compared with three months ago. U.S. crude oil and petroleum products exports fell by 3.3% in the last quarter, and imports rose by 11.3%. Global demand for petroleum rose by 3.1%, and global petroleum production increased by 1.8%.

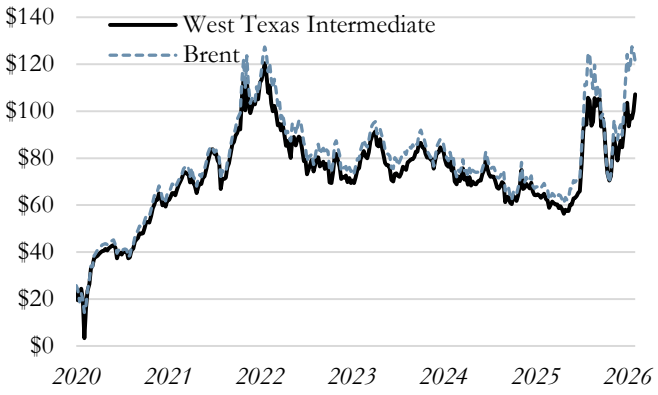
This databook provides current economic indicators to help monitor trends and allow comparison with past information. These indicators include oil and natural gas prices, global petroleum production and demand, U.S. oil production and petroleum demand, U.S. crude oil stocks, OECD petroleum stocks, U.S. oil imports, U.S. oil exports, oil and gas drilling rig counts, and U.S. natural gas production. These indicators can be found on the following pages.



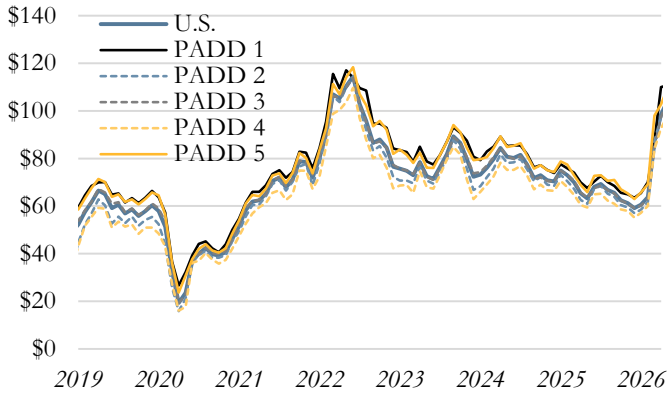
The Federal Reserve Bank of Kansas City's headquarters is located at 1 Memorial Drive, in the heart of Kansas City, Missouri. The Federal Reserve Bank of Kansas City serves the Tenth Federal Reserve District, which includes Colorado, Kansas, western Missouri, Nebraska, northern New Mexico, Oklahoma, and Wyoming. There are three branches across the Tenth Federal Reserve District, located in Denver, Oklahoma City, and Omaha.

Weekly data through September 25, 2026

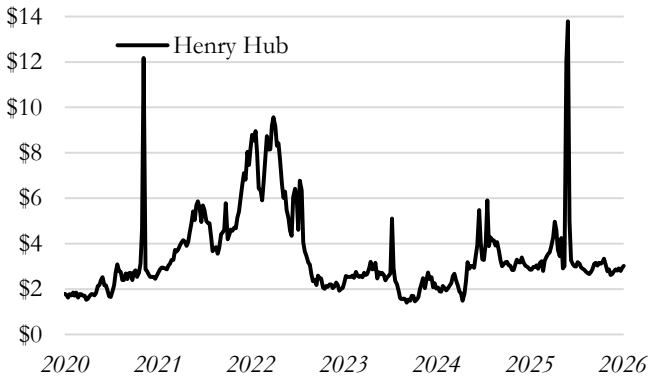
Weekly Oil Spot Prices, *per barrel*



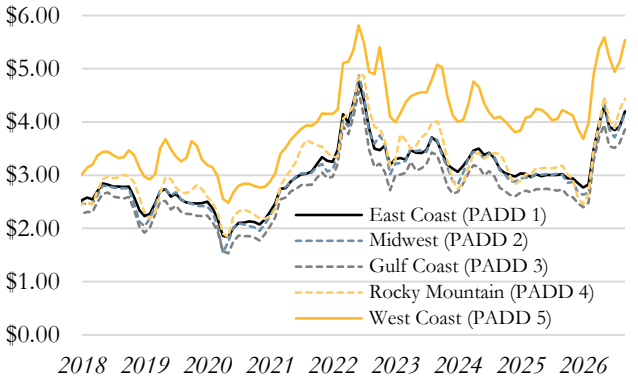
Refiner Acquisition Cost of Oil*, *per barrel*



Weekly Natural Gas Spot Prices, *per mmbtu*



Monthly Gasoline Prices by PADD, *per gallon*



Weekly Spot Prices, *Change from*

Weekly Spot Prices	*Current 9/25/26*	*1 Week Ago*	*1 Month Ago*	*3 Months Ago*	*6 Months Ago*	*1 Year Ago*
West Texas Intermediate	$93.57	-$9.97	$8.95	$19.98	-$0.72	$28.74
Brent	$117.08	-$7.07	$27.35	$43.45	$5.84	$47.86
Henry Hub	$3.02	$0.08	$0.21	-$0.17	$0.07	$0.12

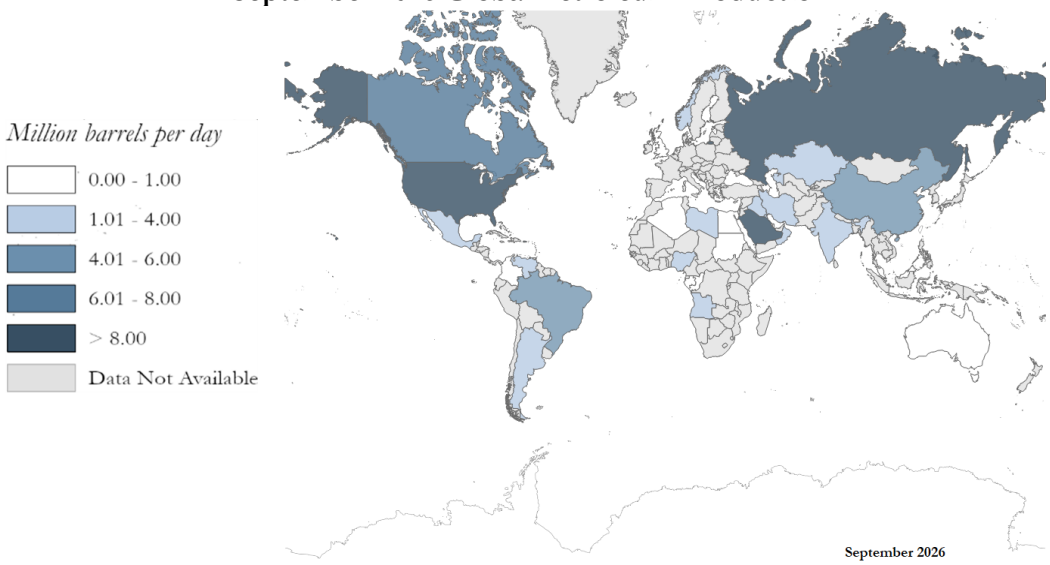
Monthly Gasoline Spot Prices, *Change from*

Geographic Area	*Current Sep-26*	*1 Month Ago*	*3 Months Ago*	*6 Months Ago*	*1 Year Ago*
East Coast (PADD 1)	$4.20	$0.29	$0.29	$0.72	$1.18
Midwest (PADD 2)	$4.17	$0.27	$0.31	$0.79	$1.15
Gulf Coast (PADD 3)	$3.86	$0.25	$0.31	$0.59	$1.13
Rocky Mountain (PADD 4)	$4.44	$0.20	$0.40	$0.95	$1.26
West Coast (PADD 5)	$5.54	$0.41	$0.33	$0.65	$1.31

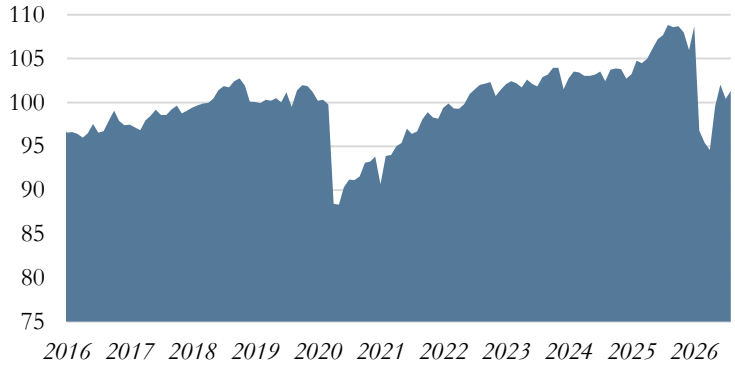
*The cost of crude oil, including transportation and other fees paid by the refiner.

Source: U.S. Department of Energy, Energy Information Administration/Haver Analytics

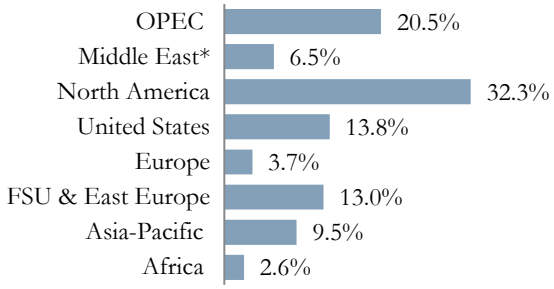
September 2026 Global Petroleum Production



Monthly Global Petroleum Production, *million barrels per day*



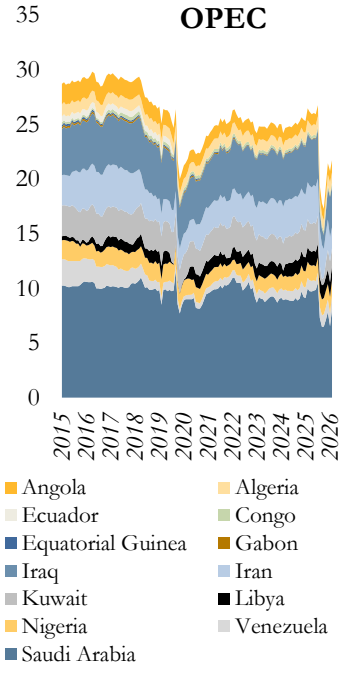
Regional Share of Production



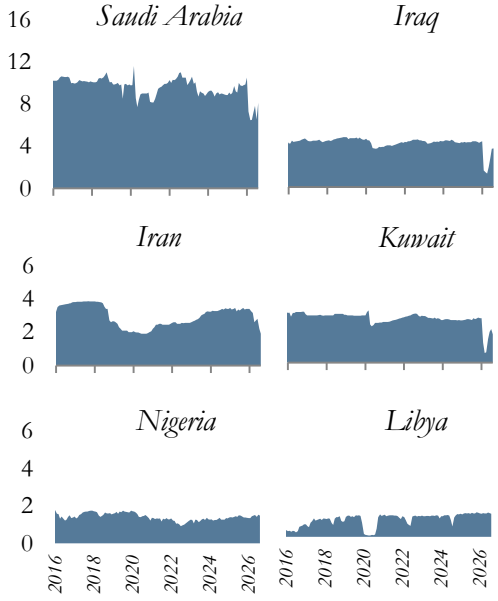
*Excludes OPEC

Top Crude Oil Producers, *million barrels per day*

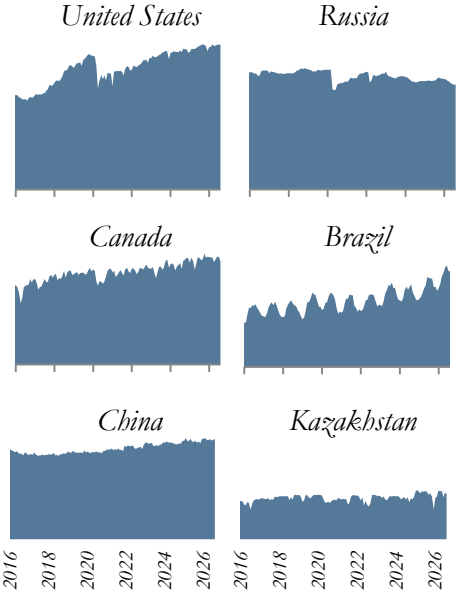
OPEC



Top OPEC Producers



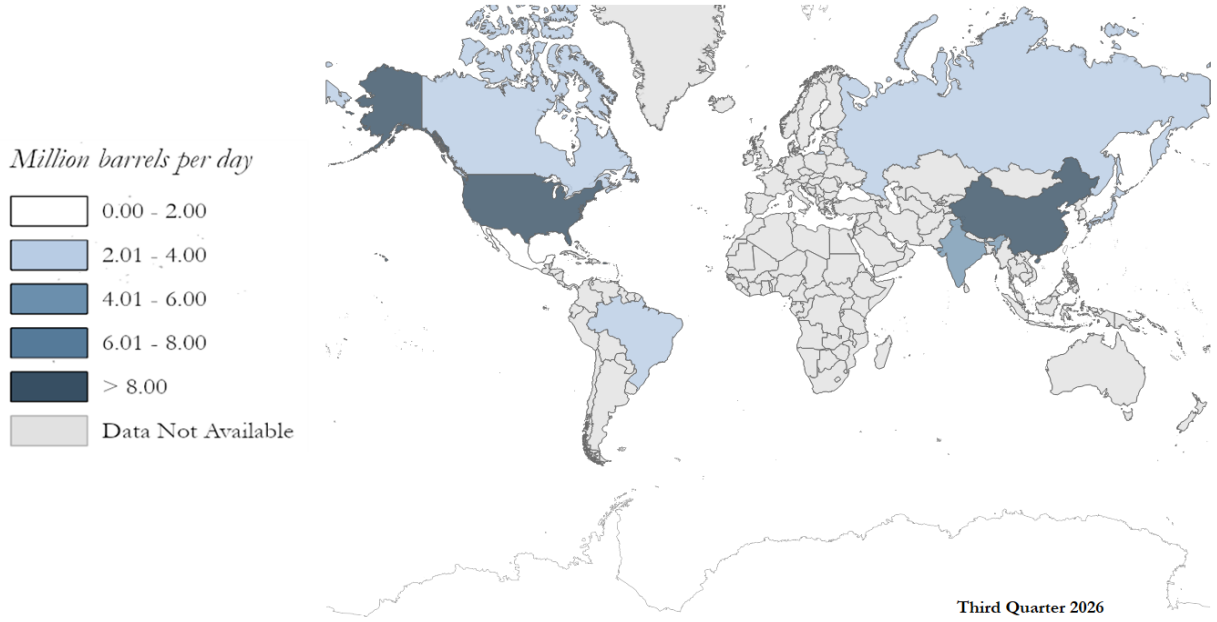
Top Non-OPEC Producers



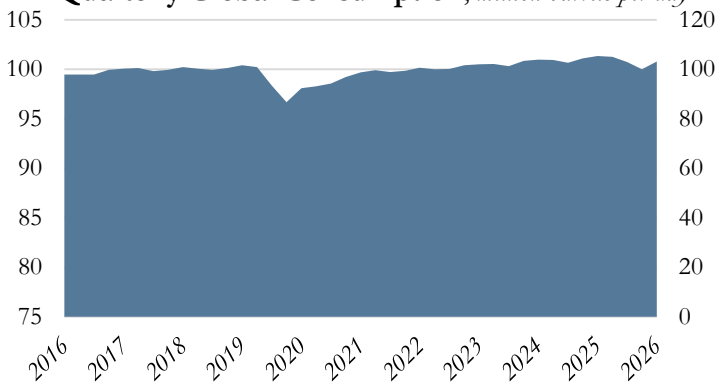
Note: OPEC country production values are for crude oil and non-OPEC country data are for petroleum production.

Source: U.S. Department of Energy, Energy Information Administration/Haver Analytics

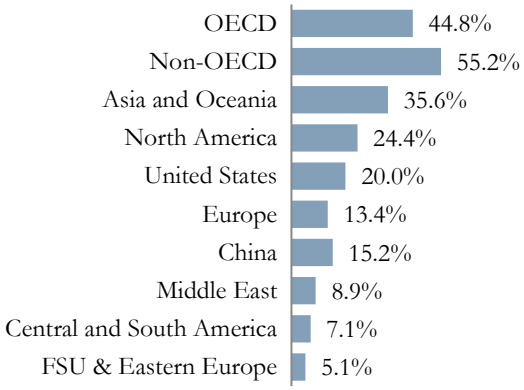
Third Quarter 2026 Global Petroleum Consumption



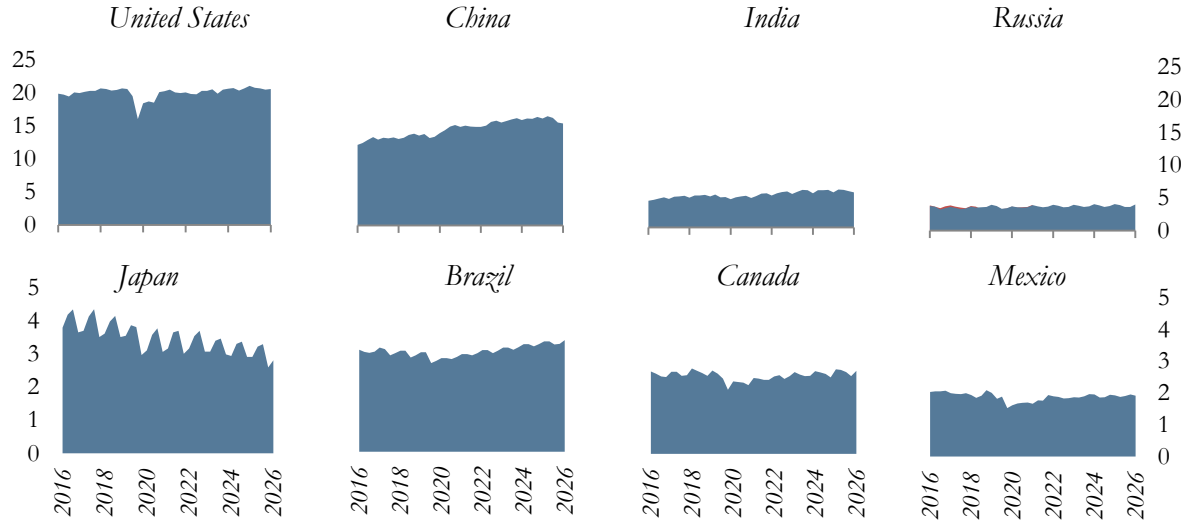
Quarterly Global Consumption, *million barrels per day*



Regional Share of Consumption

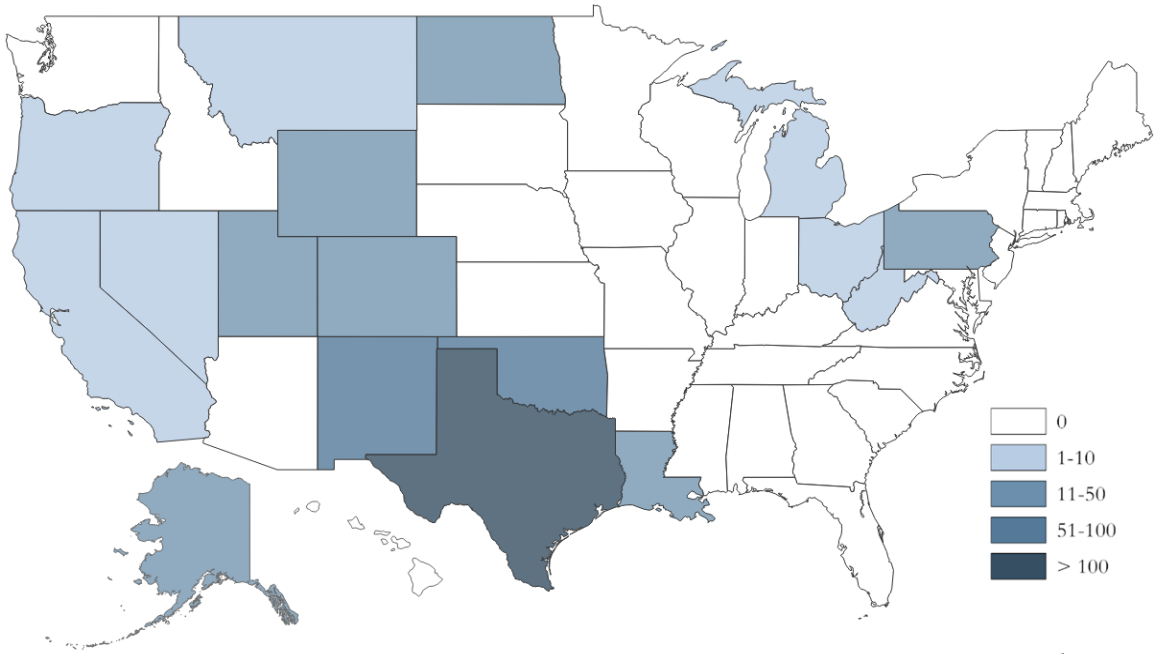


Top Petroleum Consumers, *million barrels per day*



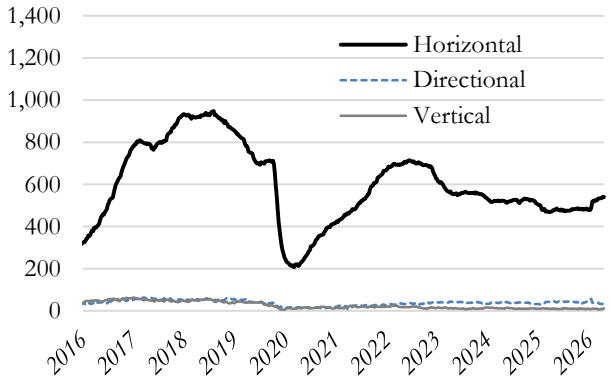
Source: U.S. Department of Energy, Energy Information Administration/Haver Analytics

September 2026 Weekly Active Oil & Gas Drilling Rig Counts

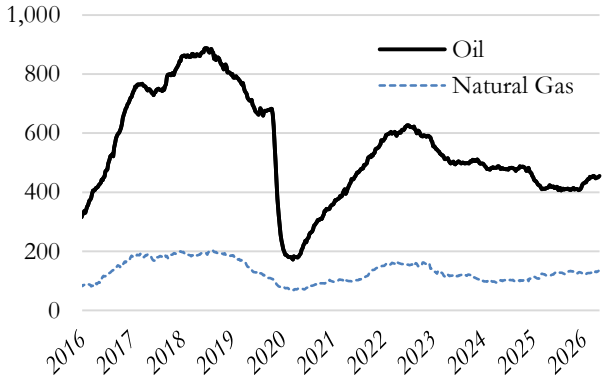


September 25, 2026

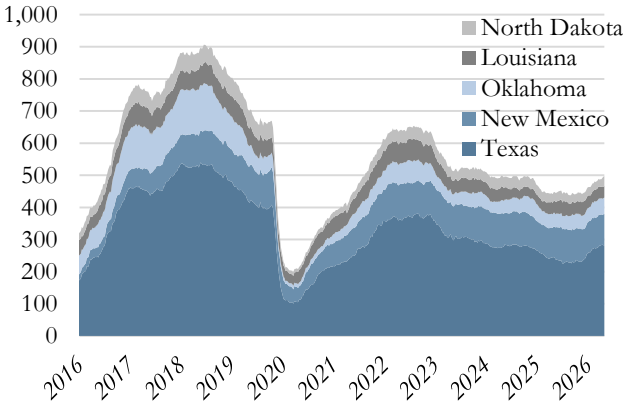
U.S. Active Drilling Rigs by Trajectory



U.S. Active Drilling Rigs by Type



Top Five States for Drilling Activity (Total Active Rigs)



Rig Count By Type

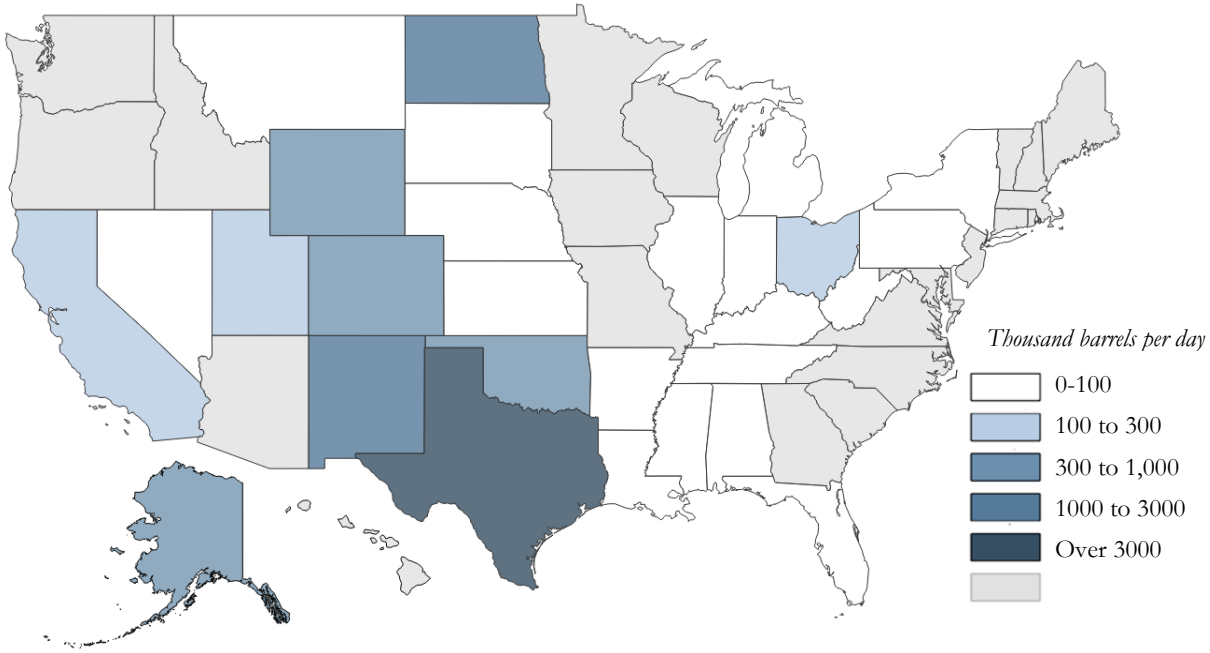
Rig Type	Current Week	*1 Month Ago*	*3 Months Ago*	*1 Year Ago*
Oil	455	447	440	424
Gas	135	132	125	117
Misc	9	9	8	8
Total	**599**	**588**	**573**	**549**

Rig Count By Type, *Change from*

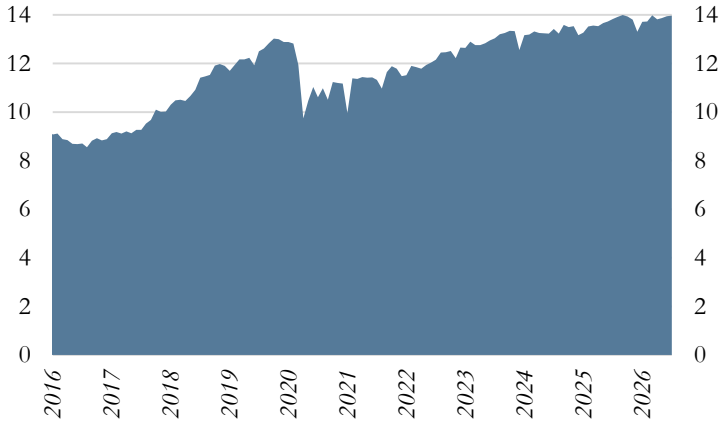
Rig Type	Current Week	*1 Month Ago*	*3 Months Ago*	*1 Year Ago*
Oil	-	1.8%	3.4%	7.3%
Gas	-	2.3%	8.0%	15.4%
Misc	-	0.0%	12.5%	12.5%
Total	**-**	**1.9%**	**4.5%**	**9.1%**

Source: Baker Hughes/Haver Analytics

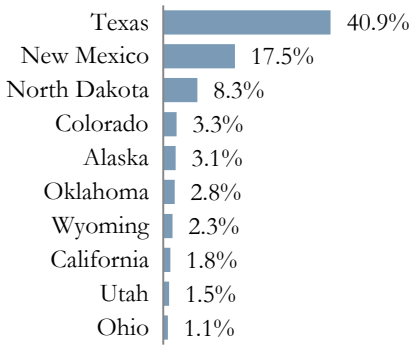
August 2026 U.S. Crude Oil Production



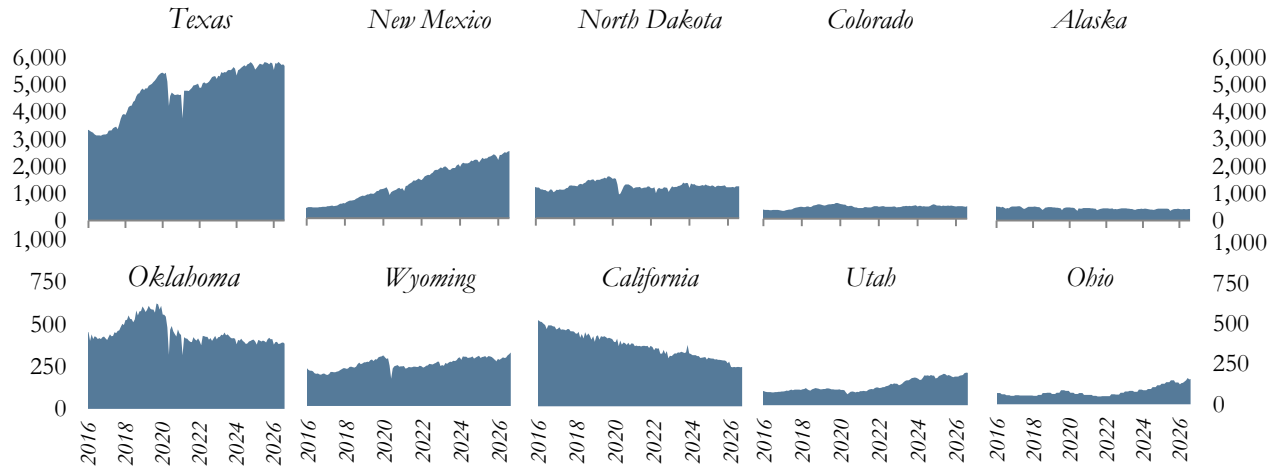
Monthly U.S. Production, *million barrels per day*



August 2026
Share of Production



Top Producing States, *thousand barrels per day*

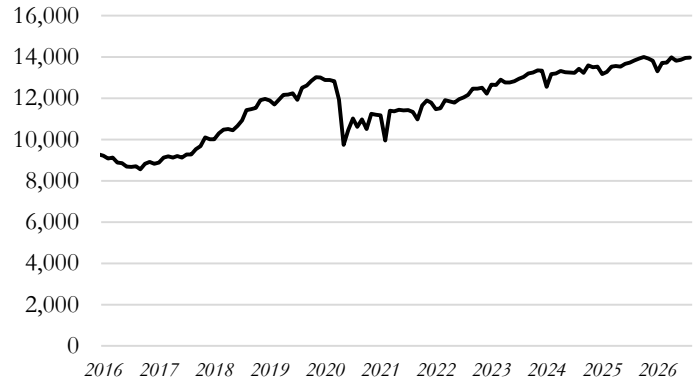


Source: U.S. Department of Energy, Energy Information Administration/Haver Analytics

Data through August 2026

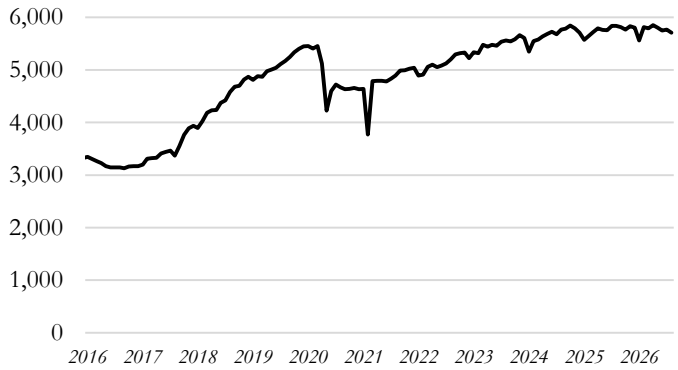
United States

Thousand barrels per day



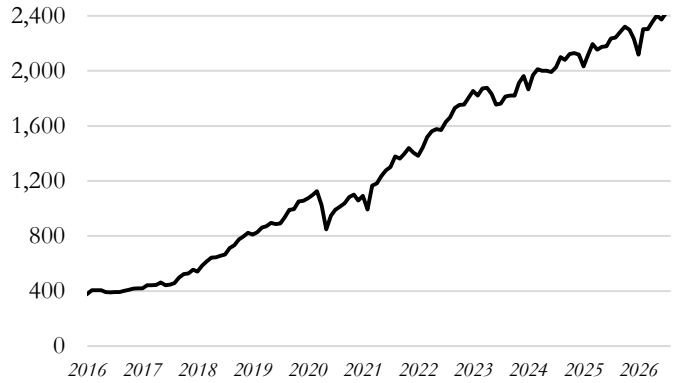
United States *Thousand barrels per day*		*Change from*
Aug-26	13,965	
Month Ago	13,946	0.1%
3 Months Ago	13,811	1.1%
6 Months Ago	13,711	1.9%
1 Year Ago	13,835	0.9%

Texas



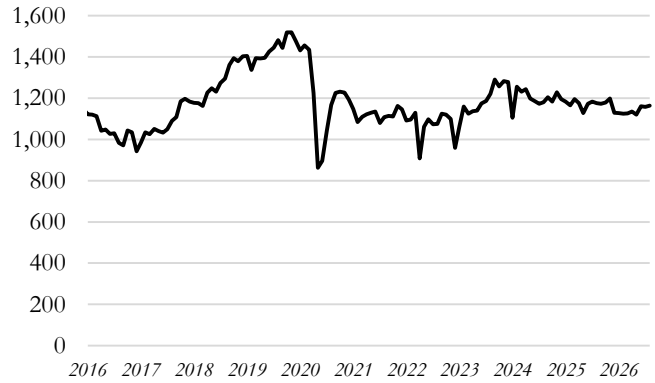
Texas *Thousand barrels per day*		*Change from*
Aug-26	5,710	
Month Ago	5,768	-1.0%
3 Months Ago	5,802	-1.6%
6 Months Ago	5,814	-1.8%
1 Year Ago	5,836	-2.2%
Share of U.S. Production		40.9%

New Mexico



New Mexico *Thousand barrels per day*		*Change from*
Aug-26	2,442	
Month Ago	2,424	0.8%
3 Months Ago	2,402	1.7%
6 Months Ago	2,303	6.0%
1 Year Ago	2,243	8.9%
Share of U.S. Production		17.5%

North Dakota



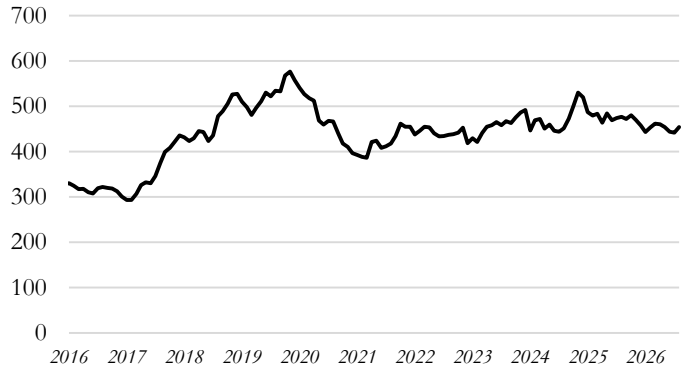
North Dakota *Thousand barrels per day*		*Change from*
Aug-26	1,164	
Month Ago	1,157	0.6%
3 Months Ago	1,120	4.0%
6 Months Ago	1,124	3.6%
1 Year Ago	1,175	-0.9%
Share of U.S. Production		8.3%

Source: U.S. Department of Energy, Energy Information Administration/Haver Analytics

Data through August 2026

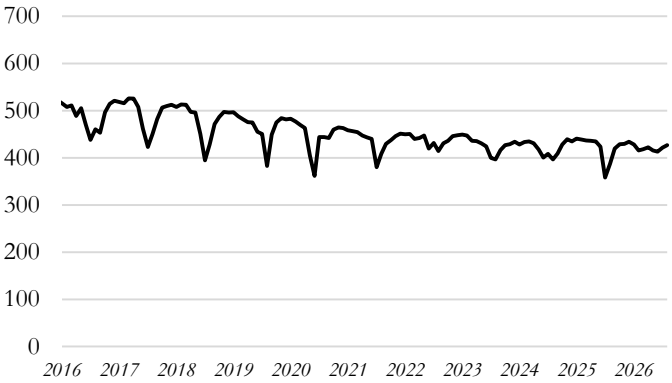
Colorado

Thousand barrels per day



Colorado *Thousand barrels per day*		*Change from*
Aug-26	454	
Month Ago	442	2.8%
3 Months Ago	454	0.0%
6 Months Ago	453	0.2%
1 Year Ago	477	-4.8%
Share of U.S. Production		3.3%

Alaska



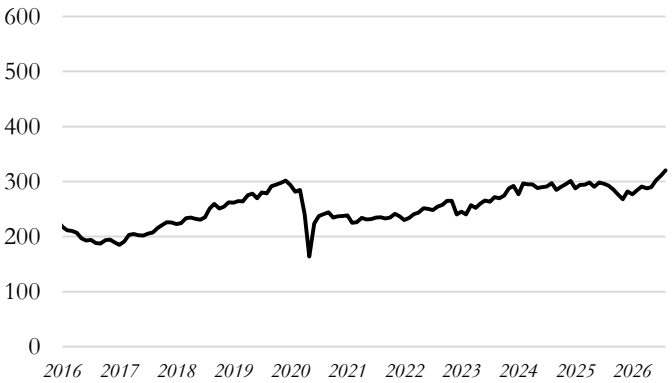
Alaska *Thousand barrels per day*		*Change from*
Aug-26	427	
Month Ago	421	1.3%
3 Months Ago	416	2.7%
6 Months Ago	416	2.7%
1 Year Ago	387	10.1%
Share of U.S. Production		3.1%

Oklahoma



Oklahoma *Thousand barrels per day*		*Change from*
Aug-26	386	
Month Ago	393	-1.7%
3 Months Ago	386	0.1%
6 Months Ago	396	-2.4%
1 Year Ago	393	-1.7%
Share of U.S. Production		2.8%

Wyoming

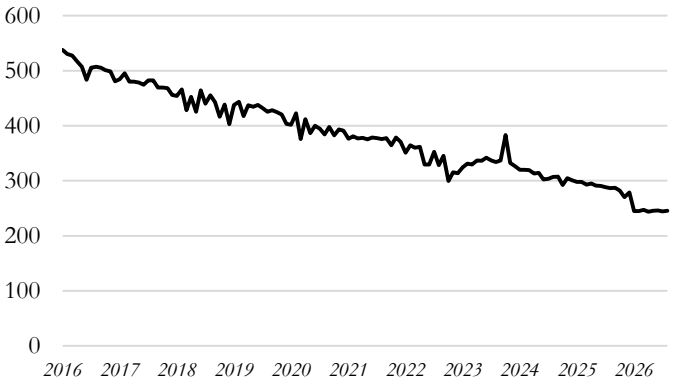


Wyoming *Thousand barrels per day*		*Change from*
Aug-26	320	
Month Ago	311	3.1%
3 Months Ago	290	10.5%
6 Months Ago	284	12.8%
1 Year Ago	293	9.4%
Share of U.S. Production		2.3%

Source: U.S. Department of Energy, Energy Information Administration/Haver Analytics

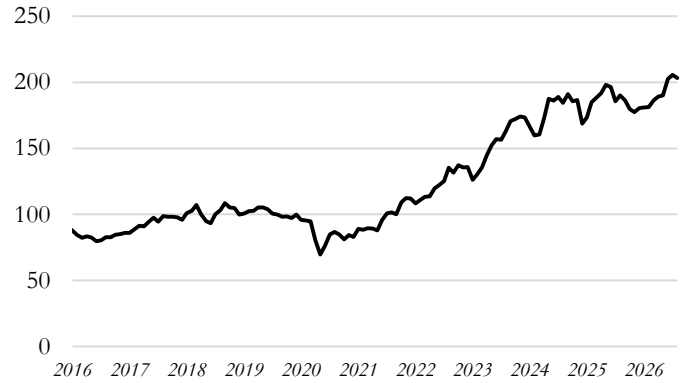
Data through August 2026

California *Thousand barrels per day*



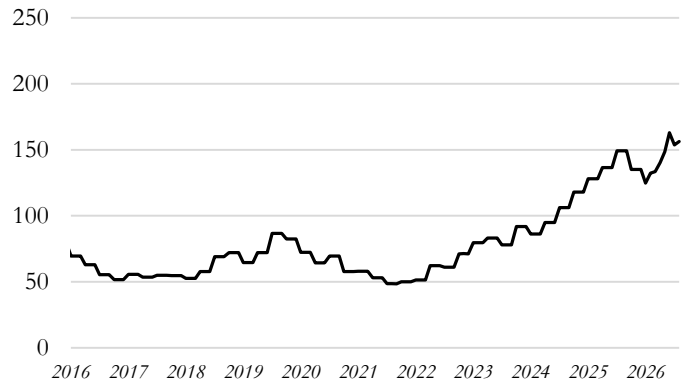
	California *Thousand barrels per day*	*Change from*
Aug-26	245	
Month Ago	245	0.3%
3 Months Ago	246	-0.1%
6 Months Ago	245	0.1%
1 Year Ago	287	-14.4%
Share of U.S. Production		1.8%

Utah



	Utah *Thousand barrels per day*	*Change from*
Aug-26	203	
Month Ago	206	-1.2%
3 Months Ago	190	6.8%
6 Months Ago	181	12.1%
1 Year Ago	190	6.9%
Share of U.S. Production		1.5%

Ohio

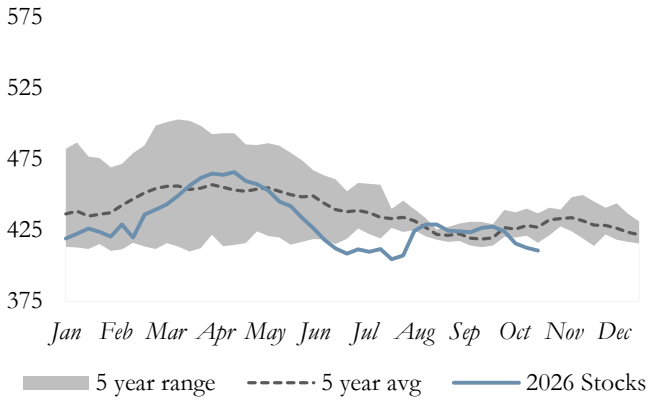


	Ohio *Thousand barrels per day*	*Change from*
Aug-26	156	
Month Ago	154	1.7%
3 Months Ago	149	5.3%
6 Months Ago	132	18.2%
1 Year Ago	149	4.8%
Share of U.S. Production		1.1%

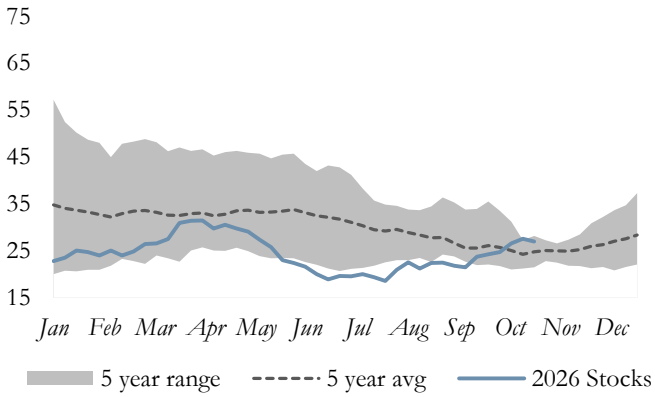
Source: U.S. Department of Energy, Energy Information Administration/Haver Analytics

September 2026 Weekly U.S. Crude Oil Stocks

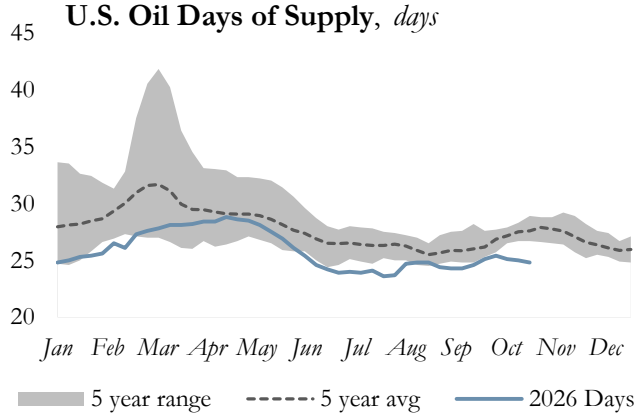
U.S. Oil Stocks, *million barrels**



Cushing, OK Oil Stocks, *million barrels*



U.S. Oil Days of Supply, *days*

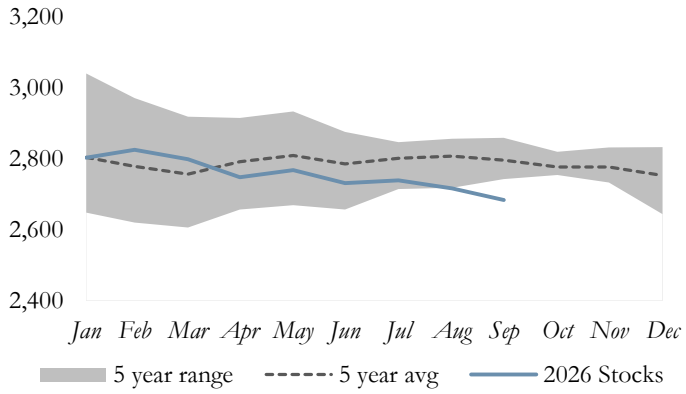


Crude Oil Stocks *Change from*	*1 Week Ago*	*1 Year Ago*
U.S.	0.2%	2.6%
Cushing, OK	2.3%	3.6%
Days of Supply	2.0%	-0.8%
East Coast (PADD 1)	-4.5%	14.0%
Midwest (PADD 2)	1.0%	3.5%
Gulf Coast (PADD 3)	1.4%	3.8%
Rocky Mountain (PADD 4)	-3.5%	-1.4%
West Coast (PADD 5)	-5.0%	-5.5%

*Stocks include those domestic and Customs-cleared foreign stocks held at, or in transit to, refineries and bulk terminals, and stocks in pipelines.

September 2026 OECD Commercial Petroleum Inventory

OECD Commercial Petroleum Inventory, *million barrels*



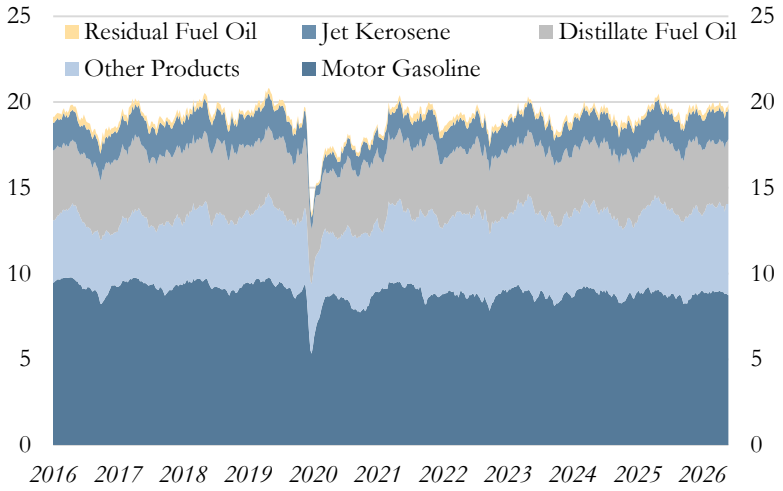
Petroleum Stocks *Million Barrels*		*Change from*
Current Month	2,683	
1 Month Ago	2,716	-1.2%
3 Months Ago	2,730	-1.7%
6 Months Ago	2,798	-4.1%
1 Year Ago	2,858	-6.1%

Source: U.S. Department of Energy, Energy Information Administration/Haver Analytics

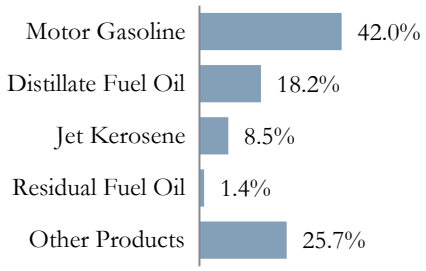
September 2026 Weekly U.S. Demand for Petroleum Products

4-Week Averages

All Petroleum Products, *million barrels per day*



Share of Total Consumption



U.S. Consumption by Product & Percent Change

U.S. Consumption by Product, *thousand barrels per day*

	Current 9/25/26	*1 Month Ago*	*3 Months Ago*	*6 Months Ago*	*1 Year Ago*
All Products	20,779	20,449	20,638	20,941	20,344
Motor Gasoline	8,721	8,905	8,962	8,895	8,699
Distillate Fuel Oil	3,776	3,660	3,667	4,018	3,588
Jet Kerosene	1,761	1,780	1,781	1,625	1,654
Residual Fuel Oil	291	277	352	298	289
Other Products	5,345	5,031	5,144	5,098	5,327

U.S. Consumption by Product, *Change from*

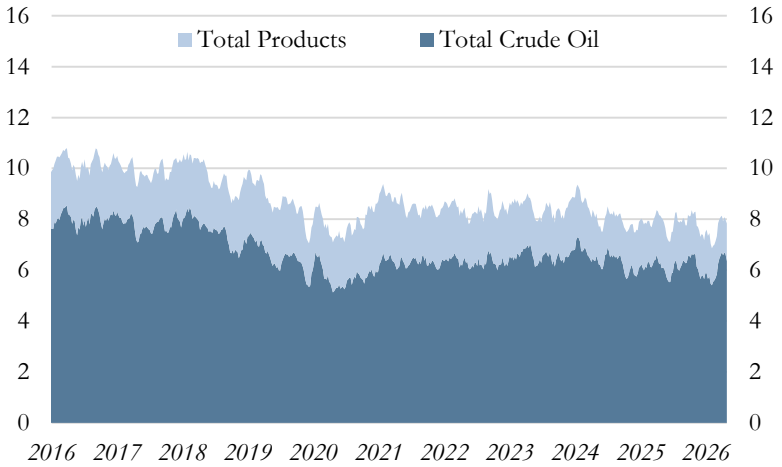
	Current 9/25/26	*1 Month Ago*	*3 Months Ago*	*6 Months Ago*	*1 Year Ago*
All Products	-	1.6%	0.7%	-0.8%	2.1%
Motor Gasoline	-	-2.1%	-2.7%	-2.0%	0.3%
Distillate Fuel Oil	-	3.2%	3.0%	-6.0%	5.2%
Jet Kerosene	-	-1.1%	-1.1%	8.4%	6.5%
Residual Fuel Oil	-	5.1%	-17.3%	-2.3%	0.7%
Other Products	-	6.2%	3.9%	4.8%	0.3%

Source: U.S. Department of Energy, Energy Information Administration/Haver Analytics

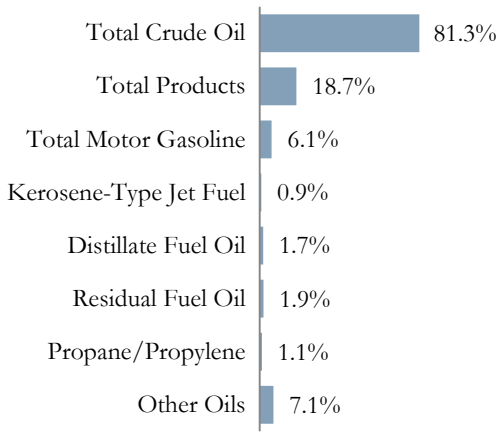
September 2026 Weekly U.S. Imports of Crude Oil & Petroleum Products

4-Week Averages

Imports, *million barrels per day*



Share of Total Imports



U.S. Imports by Product*

Thousand barrels per day

	Current 9/25/26	*1 Month Ago*	*3 Months Ago*	*6 Months Ago*	*1 Year Ago*
Total Crude Oil	**6,364**	**6,715**	**5,468**	**6,633**	**6,073**
Total Products	**1,467**	**1,422**	**1,568**	**1,644**	**1,982**
Total Motor Gasoline	476	471	685	483	606
Kerosene-Type Jet Fuel	67	83	70	118	96
Distillate Fuel Oil	134	127	125	168	125
Residual Fuel Oil	150	127	111	127	144
Propane/Propylene	87	89	92	129	111
Other Oils	554	526	485	618	900
Total Imports	**7,831**	**8,137**	**7,036**	**8,277**	**8,055**

U.S. Imports by Product, *Change from*

	Current 9/25/26	*1 Month Ago*	*3 Months Ago*	*6 Months Ago*	*1 Year Ago*
Total Crude Oil	**-**	**-5.2%**	**16.4%**	**-4.1%**	4.8%
Total Products	**-**	**3.2%**	**-6.4%**	**-10.8%**	**-26.0%**
Total Motor Gasoline	-	1.1%	-30.5%	-1.4%	-21.5%
Kerosene-Type Jet Fuel	-	-19.3%	-4.3%	-43.2%	-30.2%
Distillate Fuel Oil	-	5.5%	7.2%	-20.2%	7.2%
Residual Fuel Oil	-	18.1%	35.1%	18.1%	4.2%
Propane/Propylene	-	-2.2%	-5.4%	-32.6%	-21.6%
Other Oils	-	5.3%	14.2%	-10.4%	-38.4%
Total Imports	**-**	**-3.8%**	**11.3%**	**-5.4%**	**-2.8%**

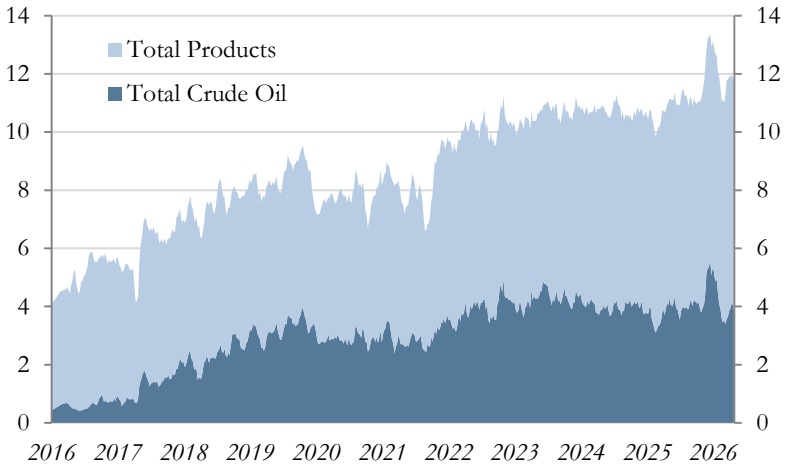
*Totals may not sum due to component rounding

Source: U.S. Department of Energy, Energy Information Administration/Haver Analytics

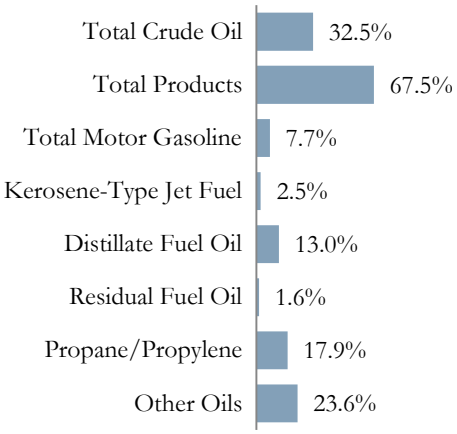
September 2026 Weekly U.S. Exports of Crude Oil & Petroleum Products

4-Week Averages

Exports, *million barrels per day*



Share of Total Exports



U.S. Exports by Product*

Thousand barrels per day

	Current 9/25/26	*1 Month Ago*	*3 Months Ago*	*6 Months Ago*	*1 Year Ago*
Total Crude Oil	**3,775**	**3,850**	**4,461**	**3,794**	**4,064**
Total Products	**7,845**	**8,038**	**7,559**	**7,362**	**6,969**
Total Motor Gasoline	899	882	978	882	946
Kerosene-Type Jet Fuel	291	376	342	314	232
Distillate Fuel Oil	1,508	1,765	1,432	1,222	1,295
Residual Fuel Oil	184	140	126	145	145
Propane/Propylene	2,078	2,049	2,006	1,921	1,948
Other Oils	2,742	2,700	2,543	2,727	2,297
Total Exports	**11,619**	**11,888**	**12,020**	**11,156**	**11,033**

U.S. Exports by Product, *Change from*

	Current 9/25/26	*1 Month Ago*	*3 Months Ago*	*6 Months Ago*	*1 Year Ago*
Total Crude Oil	**-**	**-1.9%**	**-15.4%**	**-0.5%**	**-7.1%**
Total Products	**-**	**-2.4%**	**3.8%**	**6.6%**	**12.6%**
Total Motor Gasoline	-	1.9%	-8.1%	1.9%	-5.0%
Kerosene-Type Jet Fuel	-	-22.6%	-14.9%	-7.3%	25.4%
Distillate Fuel Oil	-	-14.6%	5.3%	23.4%	16.4%
Residual Fuel Oil	-	31.4%	46.0%	26.9%	26.9%
Propane/Propylene	-	1.4%	3.6%	8.2%	6.7%
Other Oils	-	1.6%	7.8%	0.6%	19.4%
Total Exports	**-**	**-2.3%**	**-3.3%**	**4.2%**	**5.3%**

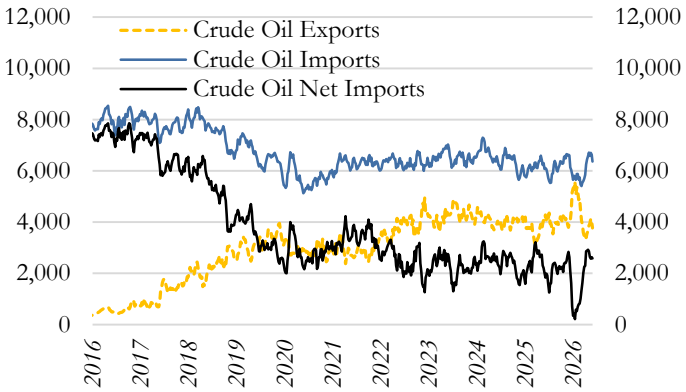
*Totals may not sum due to rounding

Source: U.S. Department of Energy, Energy Information Administration/Haver Analytics

September 2026 Weekly U.S. Net Imports of Crude Oil & Petroleum Products

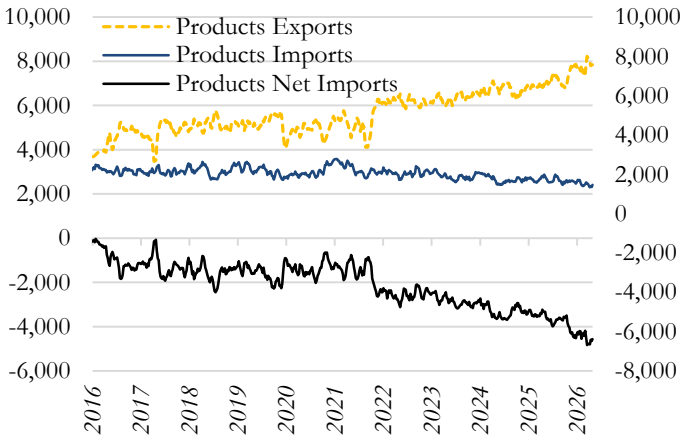
4-Week Averages, Thousand barrels per day

Crude Oil Net Imports



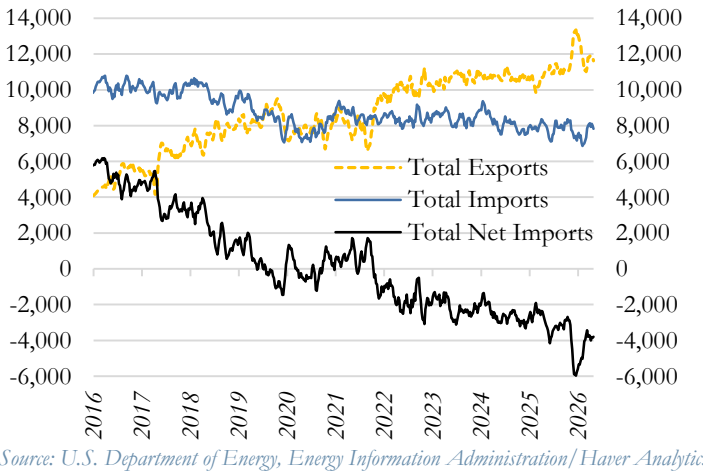
Crude Oil Net Imports	*Thousand barrels per day*	*Change from*
9/25/26	2,589	
1 Month Ago	2,865	-9.6%
3 Months Ago	1,007	157.1%
6 Months Ago	2,840	-8.8%
1 Year Ago	2,009	28.9%

Products Net Imports



Products Net Imports	*Thousand barrels per day*	*Change from*
9/25/26	-6,377	
1 Month Ago	-6,616	-
3 Months Ago	-5,991	-
6 Months Ago	-5,718	-
1 Year Ago	-4,987	-

Total Net Imports



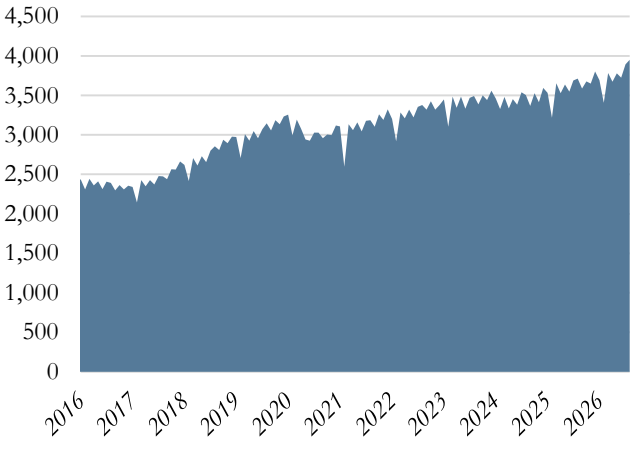
Total Net Imports	*Thousand barrels per day*	*Change from*
9/25/26	-3,788	
1 Month Ago	-3,751	-
3 Months Ago	-4,984	-
6 Months Ago	-2,878	-
1 Year Ago	-2,978	-

Source: U.S. Department of Energy, Energy Information Administration/Haver Analytics

U.S. Natural Gas Production & Stocks

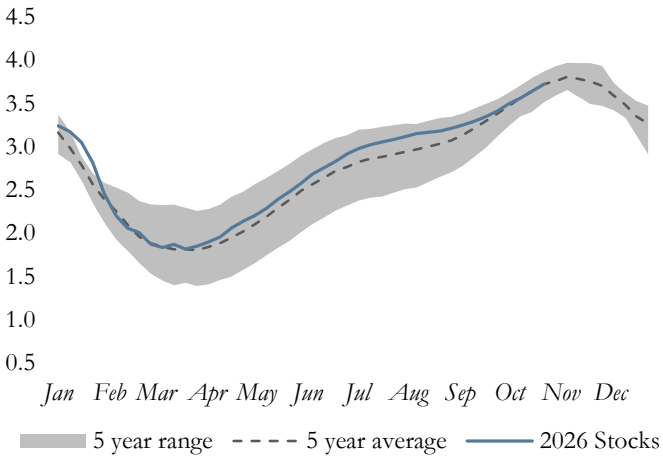
August 2026 Production

Total U.S. Production, *Billion cubic feet (Bcf)*



September 2026 Weekly Stocks

U.S. Natural Gas Stocks, *Billion cubic feet (Bcf)*



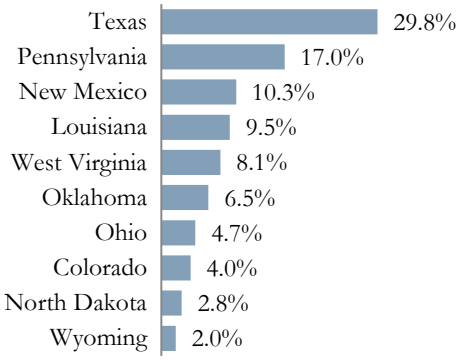
U.S. Natural Gas, *Billion cubic feet (Bcf)*

	*Current Period**	*1 Month Ago*	*3 Months Ago*	*6 Months Ago*	*1 Year Ago*
U.S. Production	3,950	3,893	3,780	3,407	3,713
U.S. Stocks	3,415	3,214	2,922	1,851	3,551

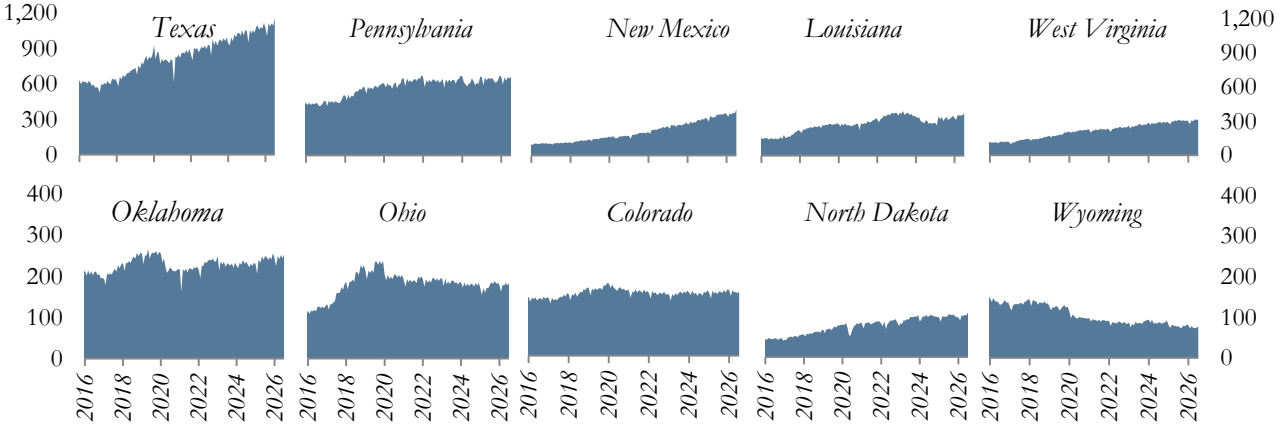
U.S. Natural Gas, *Change from*

	*Current Period**	*1 Month Ago*	*3 Months Ago*	*6 Months Ago*	*1 Year Ago*
U.S. Production	-	1.5%	4.5%	16.0%	6.4%
U.S. Stocks	-	6.3%	16.9%	84.5%	-3.8%

Share of Production



Top Producing States, *Billion cubic feet (Bcf)*



*U.S. production is monthly data & stocks are weekly data.

Source: U.S. Department of Energy, Energy Information Administration/Haver Analytics

Definitions:
West Texas Intermediate: A crude oil produced in Texas and southern Oklahoma, which serves as a reference or "marker" for pricing a number of other crude streams and is traded in the domestic spot market at Cushing, Oklahoma.

Brent: A blended crude oil produced in the North Sea region, which serves as a reference or "marker" for pricing a number of other international crude streams.

Petroleum products include unfinished oils, liquefied petroleum gases, pentanes plus, aviation gasoline, motor gasoline, naphtha-type jet fuel, kerosene-type jet fuel, kerosene, distillate fuel oil, residual fuel oil, petrochemical feedstocks, special naphthas, lubricants, waxes, petroleum coke, asphalt, road oil, still gas, and miscellaneous products.

Refined petroleum products include but are not limited to gasolines, kerosene, distillates (including No. 2 fuel oil), liquefied petroleum gas, asphalt, lubricating oils, diesel fuels, and residual fuels.

Notes:
Page 2: Petroleum Administration for Defense Districts (PADD) aggregate the 50 states and the District of Columbia into five geographic districts, as designated by the Petroleum Administration for Defense in 1950. These districts were originally defined during World War II for purposes of administering oil allocation. For more information, visit: *http://www.eia.gov/petroleum/supply/monthly/pdf/append.pdf.*

Page 3: For OPEC countries and the U.S., only crude oil production data are used. For non-OPEC countries (excluding the U.S.) total petroleum production data are used. Total petroleum production includes production of crude oil (including lease condensates), natural gas plant liquids, biofuels, other liquids, and refinery processing gains.

Page 5: The active rig count is the number of rigs actively exploring for or developing oil or natural gas. Rig counts provide an indicator of new drilling activity and potential for expanded crude oil or natural gas production.

Pages 10: Crude oil stocks are stocks of crude oil and lease condensate held at refineries, in pipelines, at pipeline terminals, and on leases. Crude oil stocks for Cushing include domestic and foreign crude oil stocks held in tank farms in Lincoln, Payne, and Creek counties in Oklahoma. Cushing, Oklahoma, is the designated delivery point for NYMEX crude oil futures contracts.

Days of supply are calculated by taking the current stock level and dividing by product supplied (used as an estimate of demand) averaged over the most recent four-week period. For crude oil, refinery inputs of crude oil are used as a proxy for demand.

Notes:
Page 11: Petroleum Consumption approximately represents consumption of petroleum products because it measures the disappearance of these products from primary sources, e.g., refineries, natural gas processing plants, blending plants, pipelines, and bulk terminals.

Data Revisions
Most data are revised periodically to correct for errors and incorporate additional information as it becomes available. Data shown in this report are subject to change.

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