

THE *U.S. Energy* DATABOOK

A summary of national and global energy indicators



AUGUST 14, 2026

FEDERAL RESERVE BANK *of* KANSAS CITY

SUMMARY OF CURRENT ENERGY CONDITIONS

Since the last edition of the *U.S. Energy Databook*, activity in the energy sector has shown little to no change. For the week ending June 26, West Texas Intermediate (WTI) crude oil averaged \$73.59 per barrel, and North Sea Brent averaged \$73.63 per barrel, decreasing 22.0% and 33.8%, respectively, over the last quarter. The Henry Hub natural gas spot price averaged \$3.19 per million Btu for the week ending June 26, increasing 8.1% over the last three months. Over the last quarter, the total number of active drilling rigs in the United States increased by 5.5% and is 4.8% below year-ago levels. U.S. crude oil production showed no change from three months ago. U.S. crude oil and petroleum products exports rose by 7.7% in the last quarter, and imports fell by 15.0%. Global demand for petroleum showed little to no change, and global petroleum production decreased by 2.4%.

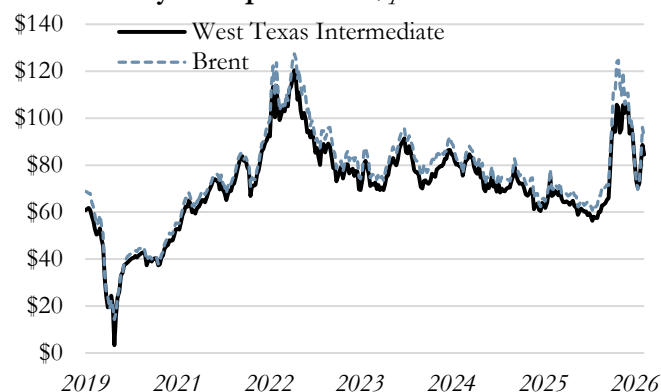
This databook provides current economic indicators to help monitor trends and allow comparison of past information. These indicators include oil and natural gas prices, global petroleum production and demand, U.S. oil production and petroleum demand, U.S. crude oil stocks, OECD petroleum stocks, U.S. oil imports, U.S. oil exports; oil and gas drilling rig counts, and U.S. natural gas production. These indicators can be found on the following pages.



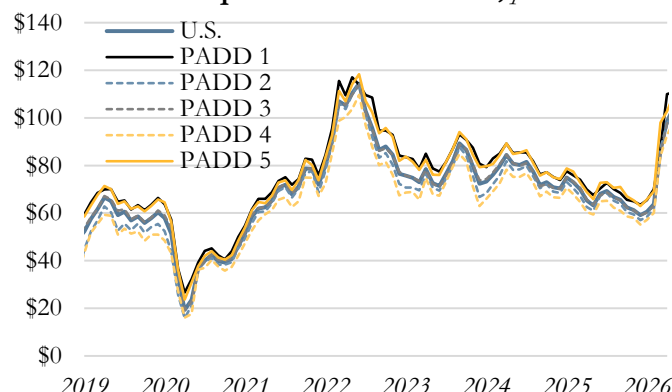
The Federal Reserve Bank of Kansas City's headquarters is located at 1 Memorial Drive, in the heart of Kansas City, Missouri. The Federal Reserve Bank of Kansas City serves the Tenth Federal Reserve District, which includes Colorado, Kansas, western Missouri, Nebraska, northern New Mexico, Oklahoma and Wyoming. There are three branches across the Tenth Federal Reserve District, located in Denver, Oklahoma City, and Omaha.

Weekly data through June 26, 2026

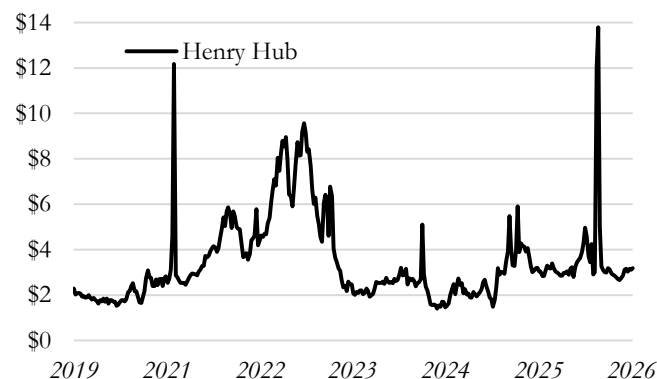
Weekly Oil Spot Prices, per barrel



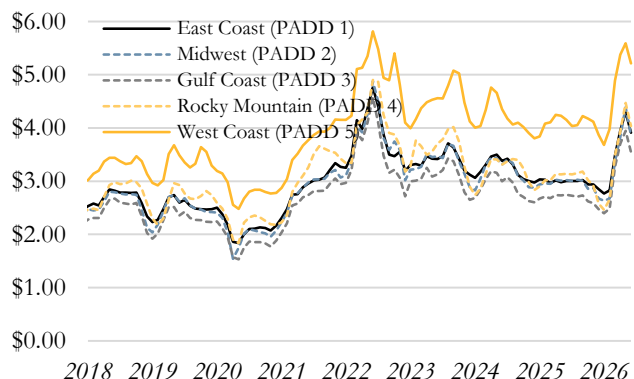
Refiner Acquisition Cost of Oil*, per barrel



Weekly Natural Gas Spot Prices, per mmbtu



Monthly Gasoline Prices by PADD, per gallon



Weekly Spot Prices, Change from

Weekly Spot Prices	Current 6/26/26	1 Week Ago	1 Month Ago	3 Months Ago	6 Months Ago	1 Year Ago
West Texas Intermediate	\$73.59	-\$7.77	-\$19.86	-\$20.70	\$15.58	\$6.81
Brent	\$73.63	-\$7.37	-\$23.42	-\$37.61	\$10.42	\$3.67
Henry Hub	\$3.19	\$0.07	\$0.04	\$0.24	-\$0.26	-\$0.11

Monthly Gasoline Spot Prices, Change from

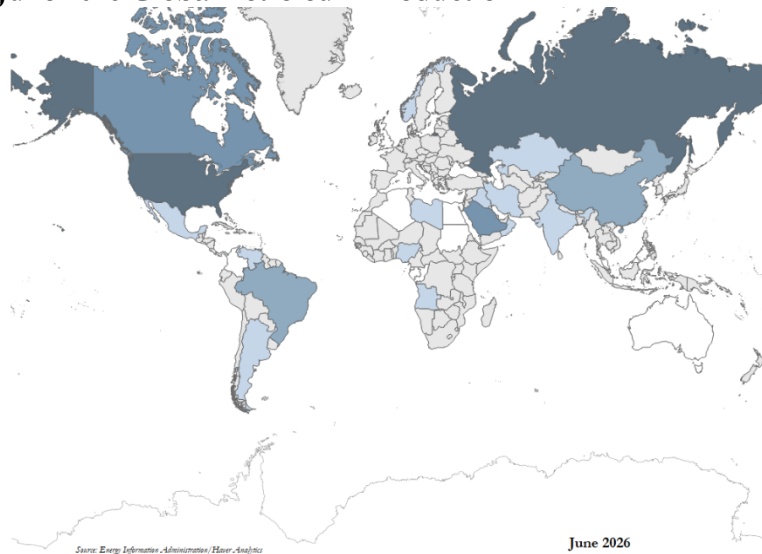
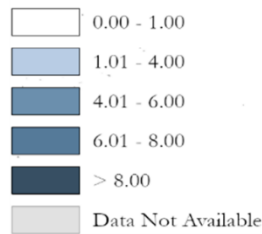
Geographic Area	Current Jun-26	1 Month Ago	3 Months Ago	6 Months Ago	1 Year Ago
East Coast (PADD 1)	\$3.91	-\$0.39	\$0.43	\$1.06	\$0.91
Midwest (PADD 2)	\$3.86	-\$0.53	\$0.49	\$1.19	\$0.84
Gulf Coast (PADD 3)	\$3.55	-\$0.40	\$0.27	\$1.07	\$0.80
Rocky Mountain (PADD 4)	\$4.04	-\$0.43	\$0.55	\$1.46	\$0.90
West Coast (PADD 5)	\$5.21	-\$0.38	\$0.33	\$1.35	\$1.06

*The cost of crude oil, including transportation and other fees paid by the refiner.

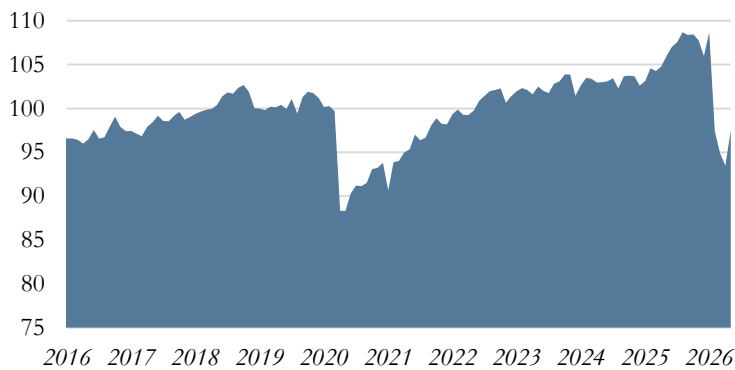
Source: U.S. Department of Energy, Energy Information Administration/Haver Analytics

June 2026 Global Petroleum Production

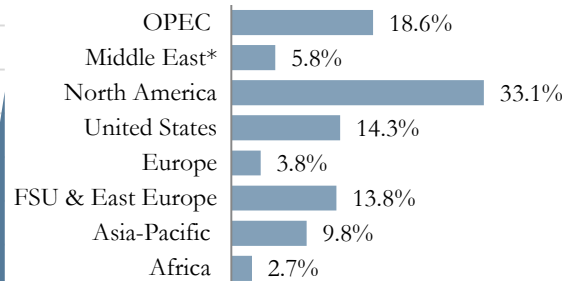
Million barrels per day



Monthly Global Petroleum Production, million barrels per day

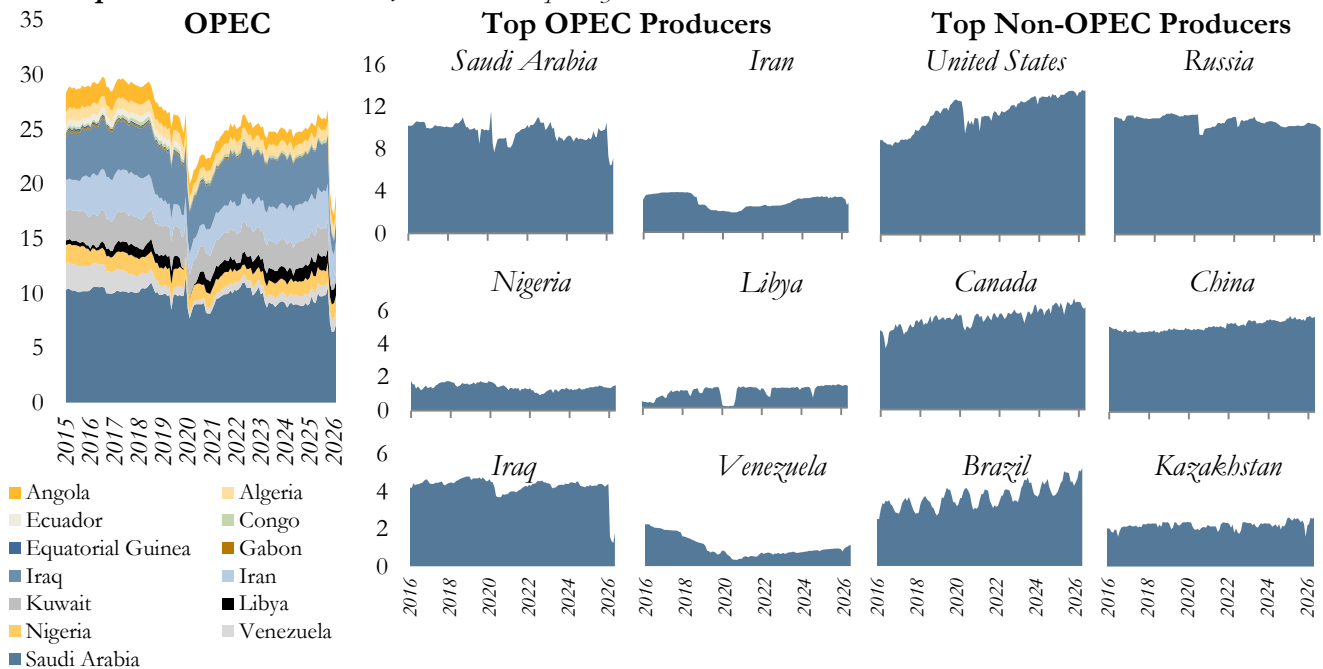


Regional Share of Production



*Excludes OPEC

Top Crude Oil Producers, million barrels per day

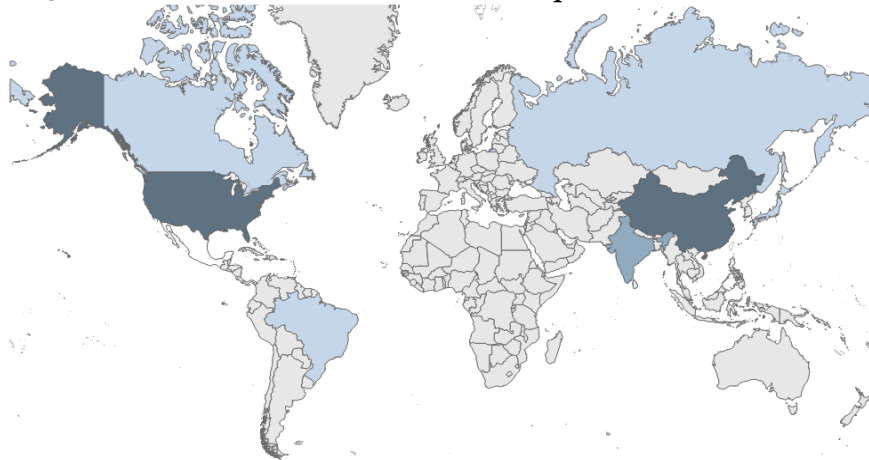
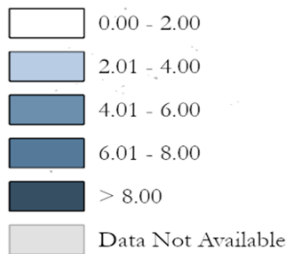


Note: OPEC country production values are for crude oil and non-OPEC country data is for petroleum production.

Source: U.S. Department of Energy, Energy Information Administration/Haver Analytics

Second Quarter 2026 Global Petroleum Consumption

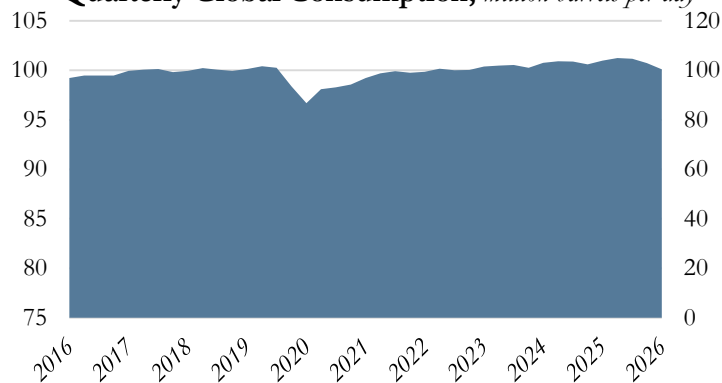
Million barrels per day



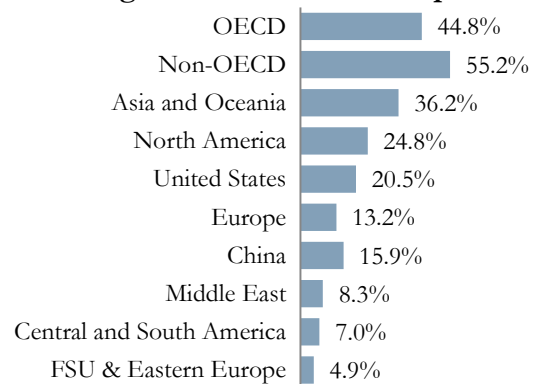
Source: Energy Information Administration/Haver Analytics

Second Quarter 2026

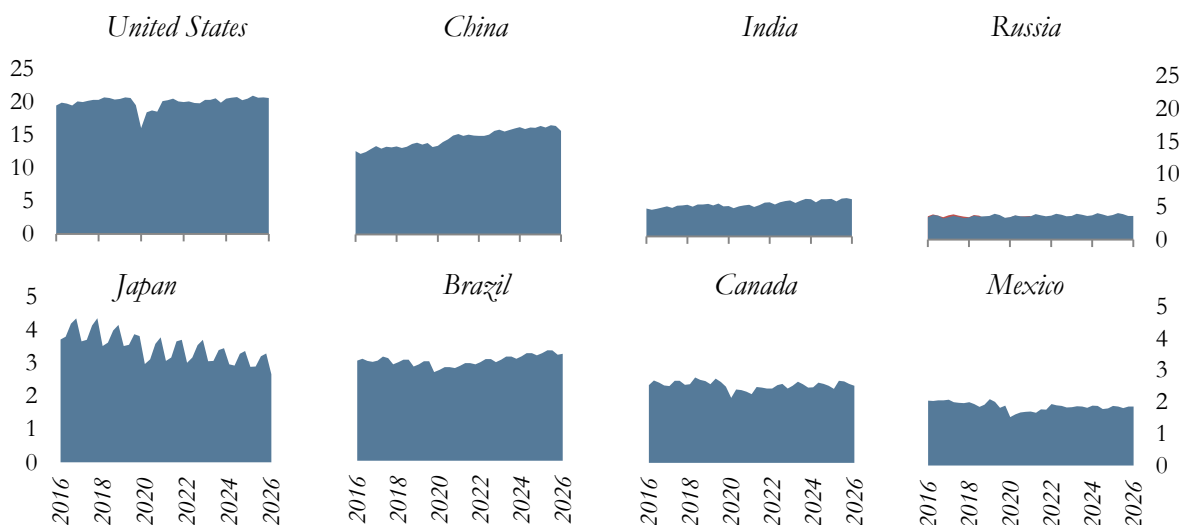
Quarterly Global Consumption, million barrels per day



Regional Share of Consumption

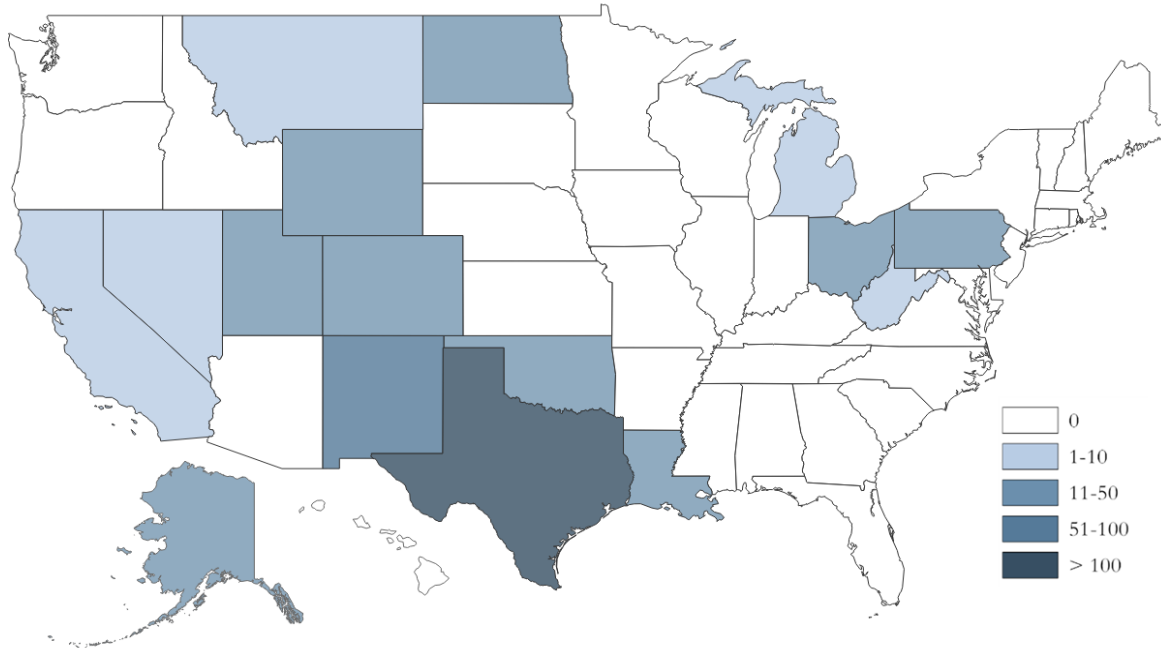


Top Petroleum Consumers, million barrels per day



Source: U.S. Department of Energy, Energy Information Administration/Haver Analytics

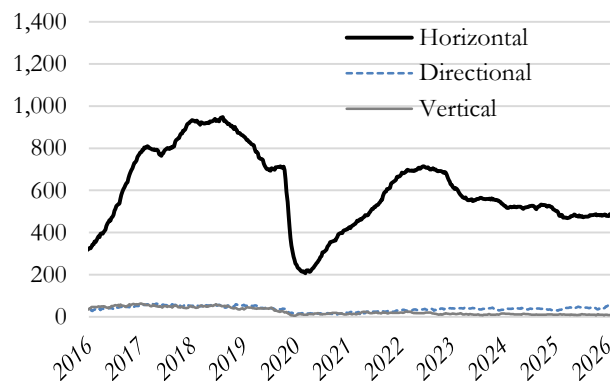
June 2026 Weekly Active Oil & Gas Drilling Rig Counts



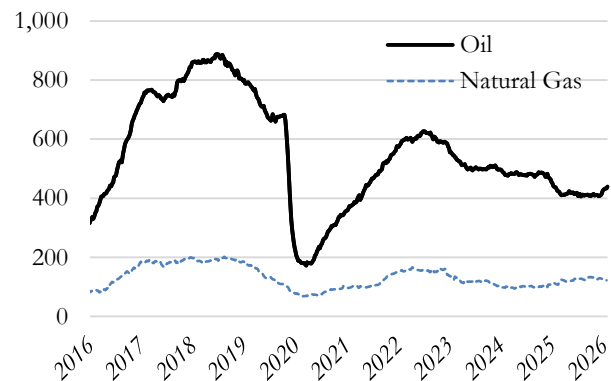
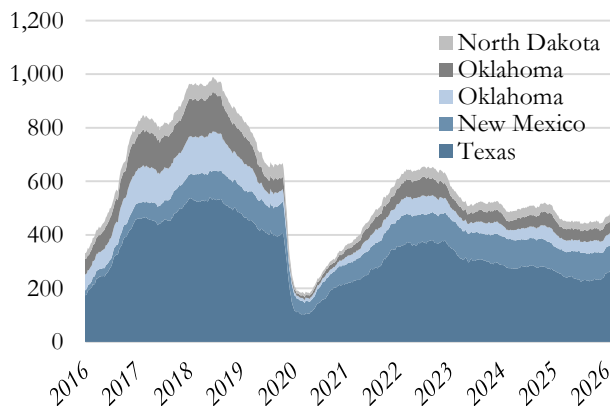
Source: Baker Hughes/Haver Analytics

June 26, 2026

U.S. Active Drilling Rigs by Trajectory



U.S. Active Drilling Rigs by Type

Top Five States for Drilling Activity
(Total Active Rigs)

Rig Count By Type

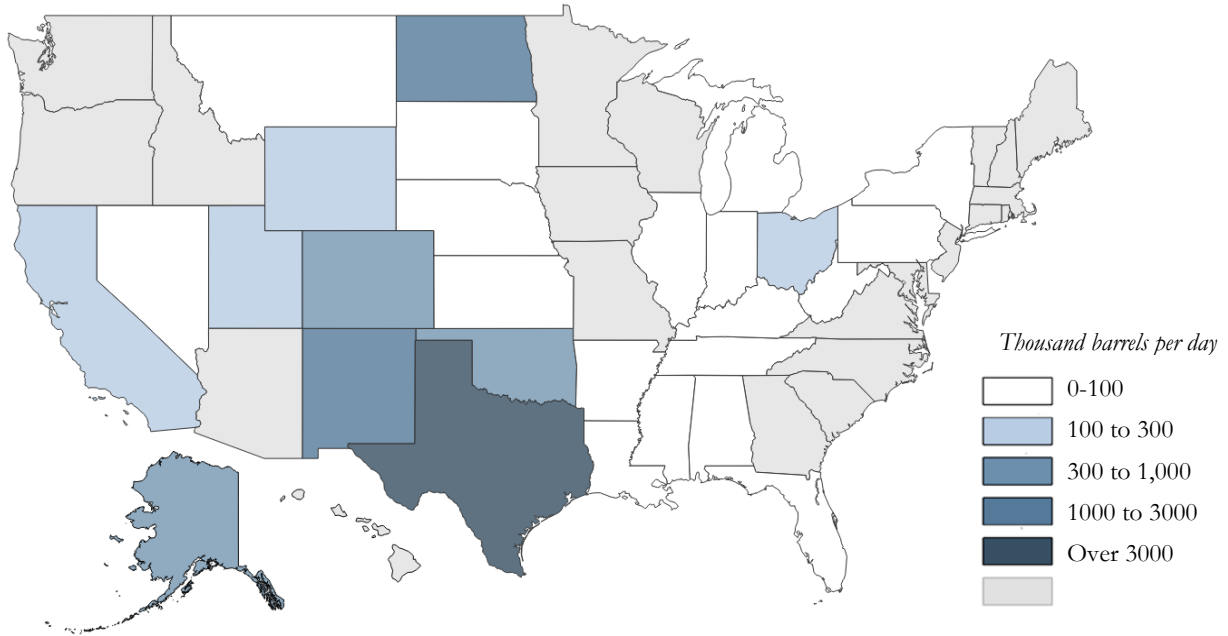
Rig Type	Current Week	1 Month Ago	3 Months Ago	1 Year Ago
Oil	440	429	409	432
Gas	125	125	127	109
Misc	8	8	7	6
Total	573	562	543	547

Rig Count By Type, Change from

Rig Type	Current Week	1 Month Ago	3 Months Ago	1 Year Ago
Oil	-	2.6%	7.6%	1.9%
Gas	-	0.0%	-1.6%	14.7%
Misc	-	0.0%	14.3%	33.3%
Total	-	2.0%	5.5%	4.8%

Source: Baker Hughes/Haver Analytics

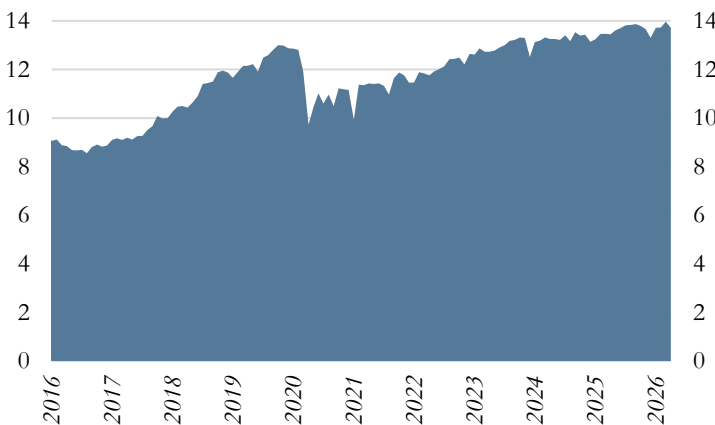
May 2026 U.S. Crude Oil Production



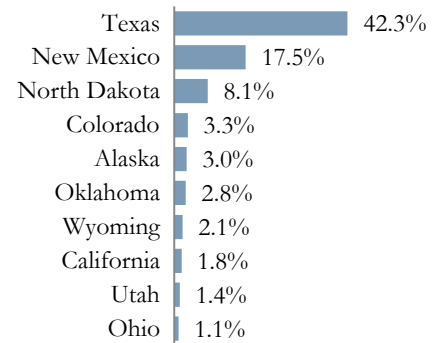
Source: Energy Information Administration/Haver Analytics

May 2026

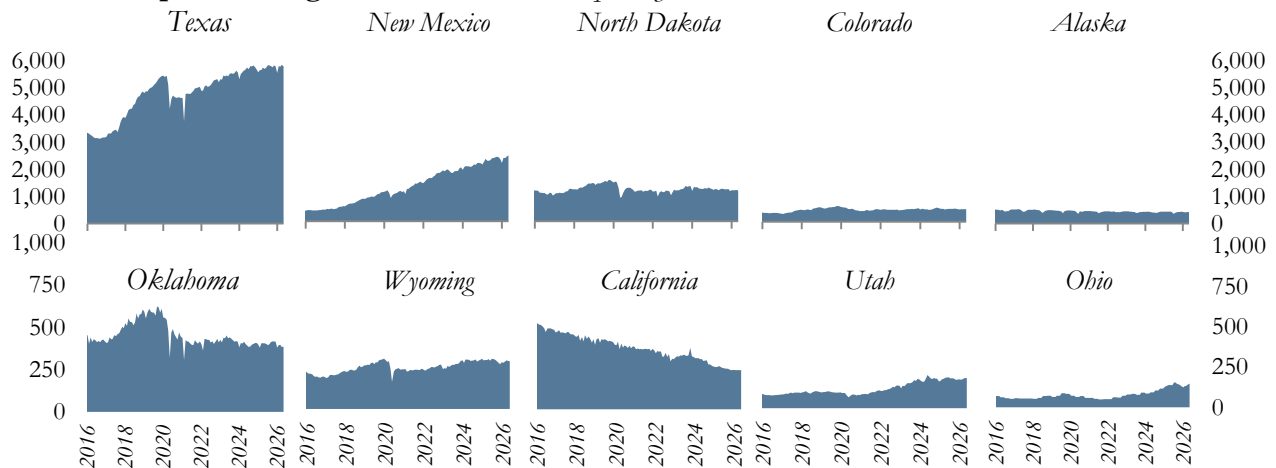
Monthly U.S. Production, million barrels per day



Share of Production



Top Producing States, thousand barrels per day

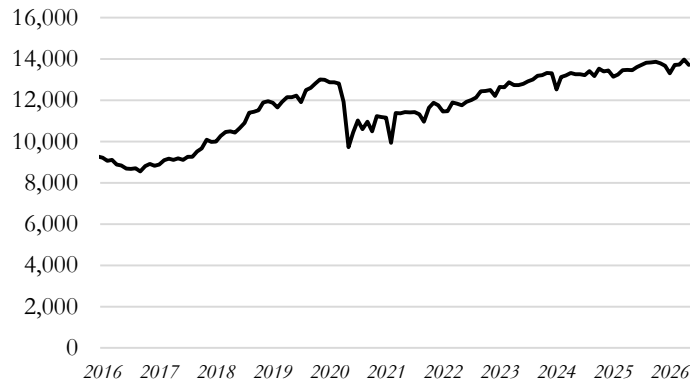


Source: U.S. Department of Energy, Energy Information Administration/Haver Analytics

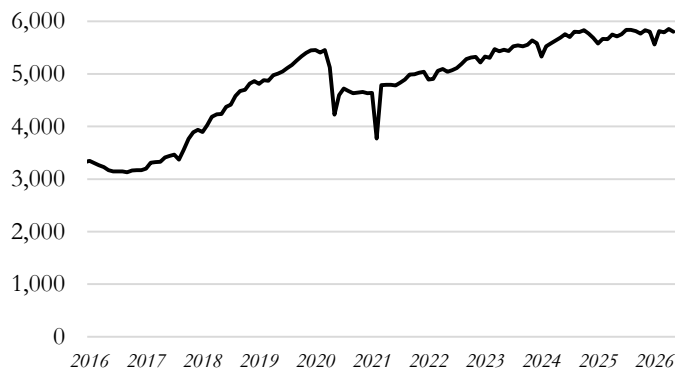
Data through May 2026

United States

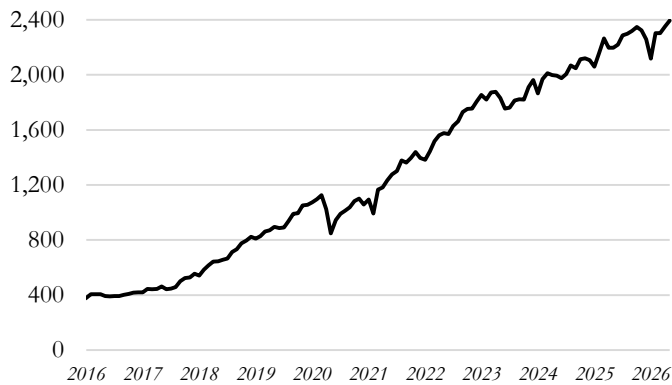
Thousand barrels per day



	United States Thousand barrels per day	<i>Change from</i>
May-26	13,714	
Month Ago	13,967	-1.8%
3 Months Ago	13,711	0.0%
6 Months Ago	13,789	-0.5%
1 Year Ago	13,447	2.0%

Texas

	Texas Thousand barrels per day	<i>Change from</i>
May-26	5,802	
Month Ago	5,854	-0.9%
3 Months Ago	5,814	-0.2%
6 Months Ago	5,831	-0.5%
1 Year Ago	5,711	1.6%
Share of U.S. Production	42.3%	

New Mexico

	New Mexico Thousand barrels per day	<i>Change from</i>
May-26	2,394	
Month Ago	2,353	1.8%
3 Months Ago	2,303	4.0%
6 Months Ago	2,324	3.0%
1 Year Ago	2,197	9.0%
Share of U.S. Production	17.5%	

North Dakota

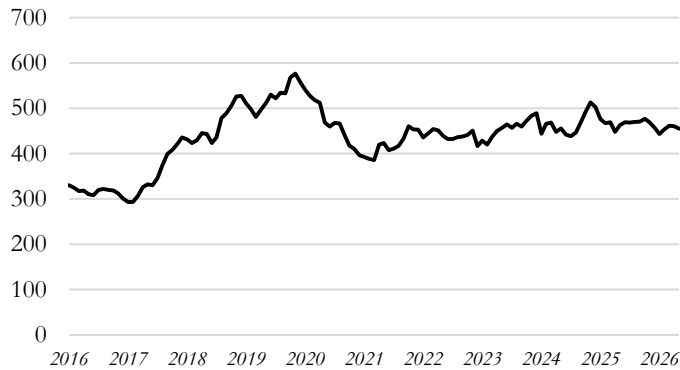
	North Dakota Thousand barrels per day	<i>Change from</i>
May-26	1,118	
Month Ago	1,133	-1.4%
3 Months Ago	1,124	-0.6%
6 Months Ago	1,168	-4.3%
1 Year Ago	1,121	-0.3%
Share of U.S. Production	8.1%	

Source: U.S. Department of Energy, Energy Information Administration/Haver Analytics

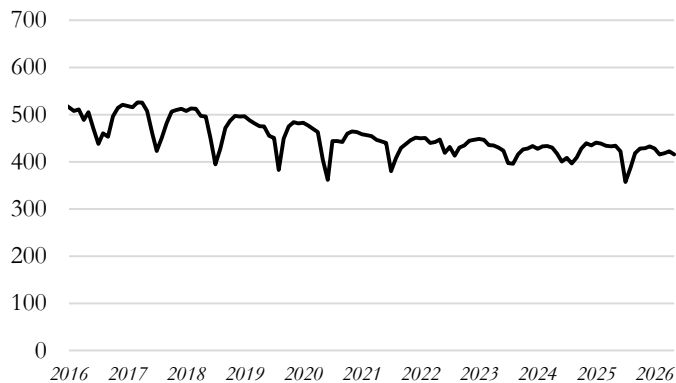
Data through May 2026

Colorado

Thousand barrels per day



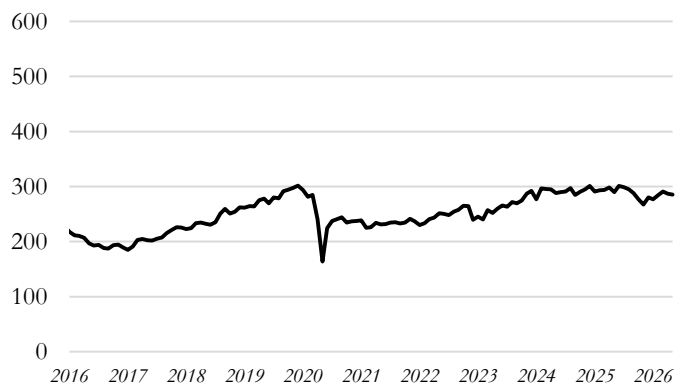
	Colorado Thousand barrels per day	<i>Change from</i>
May-26	455	
Month Ago	460	-1.2%
3 Months Ago	453	0.3%
6 Months Ago	469	-3.1%
1 Year Ago	463	-1.9%
Share of U.S. Production	3.3%	

Alaska

	Alaska Thousand barrels per day	<i>Change from</i>
May-26	416	
Month Ago	422	-1.5%
3 Months Ago	416	0.0%
6 Months Ago	429	-3.0%
1 Year Ago	434	-4.3%
Share of U.S. Production	3.0%	

Oklahoma

	Oklahoma Thousand barrels per day	<i>Change from</i>
May-26	386	
Month Ago	384	0.6%
3 Months Ago	396	-2.4%
6 Months Ago	417	-7.2%
1 Year Ago	407	-5.0%
Share of U.S. Production	2.8%	

Wyoming

	Wyoming Thousand barrels per day	<i>Change from</i>
May-26	285	
Month Ago	287	-0.5%
3 Months Ago	284	0.5%
6 Months Ago	267	6.8%
1 Year Ago	290	-1.5%
Share of U.S. Production	2.1%	

Source: U.S. Department of Energy, Energy Information Administration/Haver Analytics

Data through May 2026

California

Thousand barrels per day



	California	<i>Change from</i>
<i>Thousand barrels per day</i>		
May-26	246	
Month Ago	244	0.7%
3 Months Ago	245	0.2%
6 Months Ago	244	0.6%
1 Year Ago	261	-5.9%
Share of U.S. Production	1.8%	

Utah

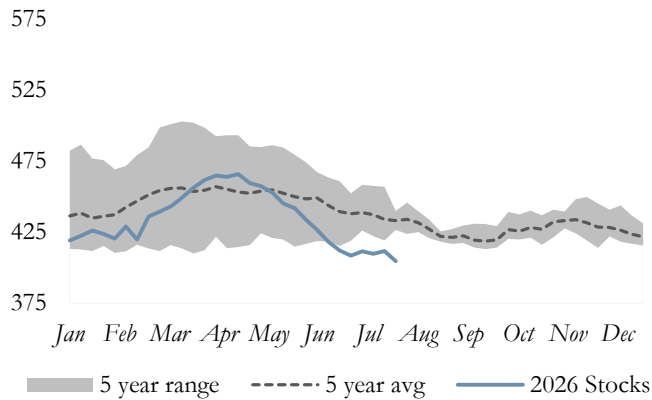
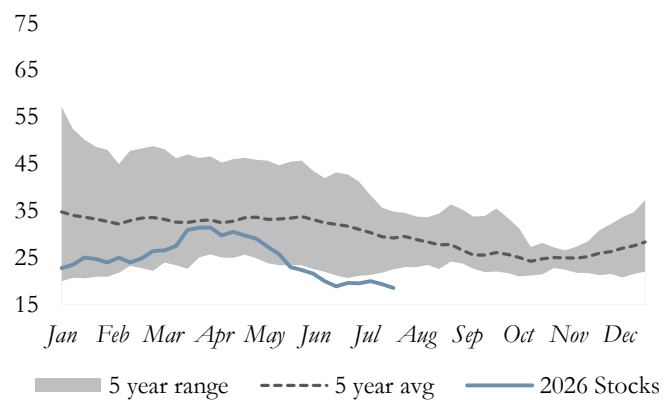
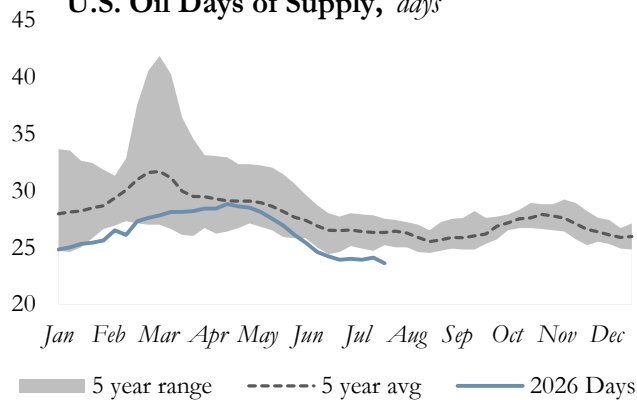
	Utah	<i>Change from</i>
<i>Thousand barrels per day</i>		
May-26	191	
Month Ago	189	0.8%
3 Months Ago	181	5.4%
6 Months Ago	178	7.2%
1 Year Ago	193	-1.1%
Share of U.S. Production	1.4%	

Ohio

	Ohio	<i>Change from</i>
<i>Thousand barrels per day</i>		
May-26	147	
Month Ago	140	5.1%
3 Months Ago	132	11.5%
6 Months Ago	137	7.4%
1 Year Ago	138	7.2%
Share of U.S. Production	1.1%	

Source: U.S. Department of Energy, Energy Information Administration/Haver Analytics

June 2026 Weekly U.S. Crude Oil Stocks

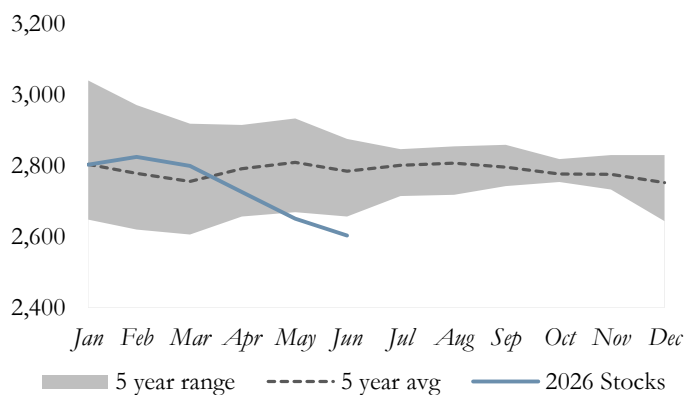
U.S. Oil Stocks, *million barrels**Cushing, OK Oil Stocks, *million barrels*U.S. Oil Days of Supply, *days*

Crude Oil Stocks

	1 Week Ago	1 Year Ago
U.S.	-0.9%	-2.5%
Cushing, OK	3.7%	-5.1%
Days of Supply	-1.2%	-2.8%
East Coast (PADD 1)	-6.6%	-11.0%
Midwest (PADD 2)	0.8%	-4.8%
Gulf Coast (PADD 3)	-1.0%	1.1%
Rocky Mountain (PADD 4)	-1.8%	-3.6%
West Coast (PADD 5)	-2.9%	-13.2%

*Stocks include those domestic and Customs-cleared foreign stocks held at, or in transit to, refineries and bulk terminals, and stocks in pipelines.

June 2026 OECD Commercial Petroleum Inventory

OECD Commercial Petroleum Inventory, *million barrels*

Petroleum Stocks

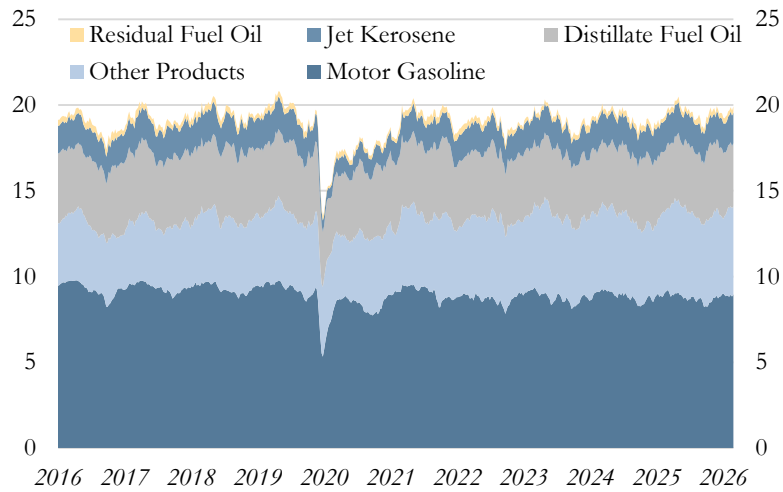
	Million Barrels	Change from
Current Month	2,603	
1 Month Ago	2,651	-1.8%
3 Months Ago	2,798	-7.0%
6 Months Ago	2,829	-8.0%
1 Year Ago	2,777	-6.3%

Source: U.S. Department of Energy, Energy Information Administration/Haver Analytics

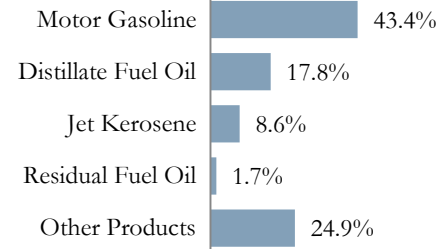
June 2026 Weekly U.S. Demand for Petroleum Products

4-Week Averages

All Petroleum Products, million barrels per day



Share of Total Consumption



U.S. Consumption by Product & Percent Change

U.S. Consumption by Product, thousand barrels per day

	Current 6/26/26	1 Month Ago	3 Months Ago	6 Months Ago	1 Year Ago
All Products	20,638	20,404	20,941	20,335	20,288
Motor Gasoline	8,962	8,843	8,895	8,760	9,199
Distillate Fuel Oil	3,667	3,599	4,018	3,870	3,740
Jet Kerosene	1,781	1,686	1,625	1,705	1,771
Residual Fuel Oil	352	305	298	422	227
Other Products	5,144	5,204	5,098	4,455	4,782

U.S. Consumption by Product, Change from

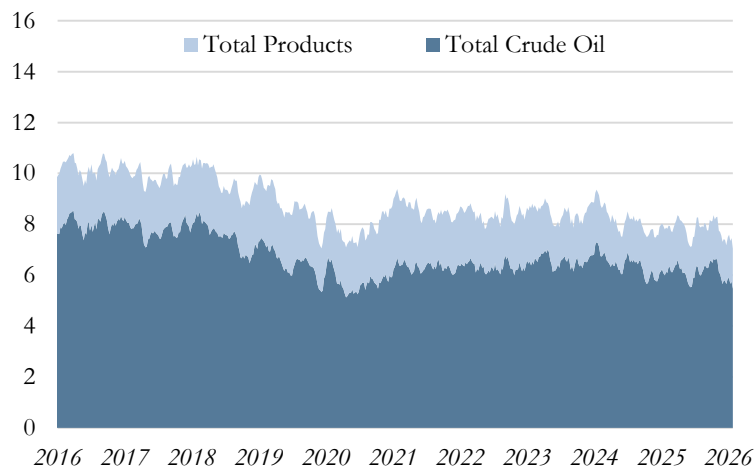
	Current 6/26/26	1 Month Ago	3 Months Ago	6 Months Ago	1 Year Ago
All Products	-	1.1%	-1.4%	1.5%	1.7%
Motor Gasoline	-	1.3%	0.8%	2.3%	-2.6%
Distillate Fuel Oil	-	1.9%	-8.7%	-5.2%	-2.0%
Jet Kerosene	-	5.6%	9.6%	4.5%	0.6%
Residual Fuel Oil	-	15.4%	18.1%	-16.6%	55.1%
Other Products	-	-1.2%	0.9%	15.5%	7.6%

Source: U.S. Department of Energy, Energy Information Administration/Haver Analytics

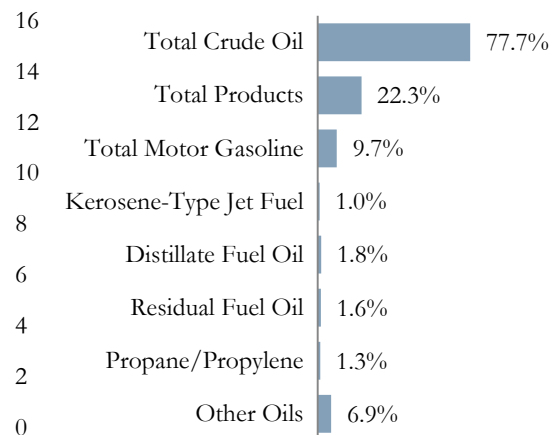
June 2026 Weekly U.S. Imports of Crude Oil & Petroleum Products

4-Week Averages

Imports, million barrels per day



Share of Total Imports



U.S. Imports by Product*

Thousand barrels per day

	Current 6/26/26	1 Month Ago	3 Months Ago	6 Months Ago	1 Year Ago
Total Crude Oil	5,468	5,881	6,633	6,038	6,136
Total Products	1,568	1,608	1,644	1,888	1,734
Total Motor Gasoline	685	546	483	672	947
Kerosene-Type Jet Fuel	70	75	118	113	78
Distillate Fuel Oil	125	159	168	228	112
Residual Fuel Oil	111	117	127	221	68
Propane/Propylene	92	84	129	174	76
Other Oils	485	627	618	479	453
Total Imports	7,036	7,489	8,277	7,926	7,870

U.S. Imports by Product, Change from

	Current 6/26/26	1 Month Ago	3 Months Ago	6 Months Ago	1 Year Ago
Total Crude Oil	-	-7.0%	-17.6%	-9.4%	-10.9%
Total Products	-	-2.5%	-4.6%	-16.9%	-9.6%
Total Motor Gasoline	-	25.5%	41.8%	1.9%	-27.7%
Kerosene-Type Jet Fuel	-	-6.7%	-40.7%	-38.1%	-10.3%
Distillate Fuel Oil	-	-21.4%	-25.6%	-45.2%	11.6%
Residual Fuel Oil	-	-5.1%	-12.6%	-49.8%	63.2%
Propane/Propylene	-	9.5%	-28.7%	-47.1%	21.1%
Other Oils	-	-22.6%	-21.5%	1.3%	7.1%
Total Imports	-	-6.0%	-15.0%	-11.2%	-10.6%

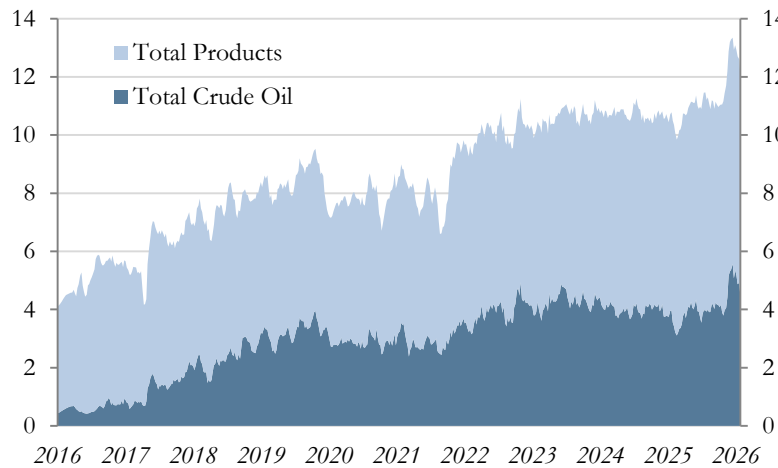
*Totals may not sum due to component rounding

Source: U.S. Department of Energy, Energy Information Administration/Haver Analytics

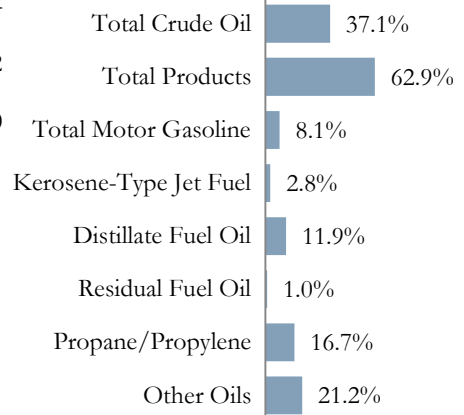
June 2026 Weekly U.S. Exports of Crude Oil & Petroleum Products

4-Week Averages

Exports, million barrels per day



Share of Total Exports



U.S. Exports by Product*

Thousand barrels per day

	Current 6/26/26	1 Month Ago	3 Months Ago	6 Months Ago	1 Year Ago
Total Crude Oil	4,461	5,353	3,794	3,932	3,556
Total Products	7,559	7,737	7,362	7,281	6,937
Total Motor Gasoline	978	902	882	984	801
Kerosene-Type Jet Fuel	342	372	314	263	221
Distillate Fuel Oil	1,432	1,576	1,222	1,318	1,439
Residual Fuel Oil	126	153	145	117	172
Propane/Propylene	2,006	2,111	1,921	1,982	1,858
Other Oils	2,543	2,487	2,727	2,447	2,308
Total Exports	12,020	13,089	11,156	11,213	10,493

U.S. Exports by Product, Change from

	Current 6/26/26	1 Month Ago	3 Months Ago	6 Months Ago	1 Year Ago
Total Crude Oil	-	-16.7%	17.6%	13.5%	25.4%
Total Products	-	-2.3%	2.7%	3.8%	9.0%
Total Motor Gasoline	-	8.4%	10.9%	-0.6%	22.1%
Kerosene-Type Jet Fuel	-	-8.1%	8.9%	30.0%	54.8%
Distillate Fuel Oil	-	-9.1%	17.2%	8.6%	-0.5%
Residual Fuel Oil	-	-17.6%	-13.1%	7.7%	-26.7%
Propane/Propylene	-	-5.0%	4.4%	1.2%	8.0%
Other Oils	-	2.3%	-6.7%	3.9%	10.2%
Total Exports	-	-8.2%	7.7%	7.2%	14.6%

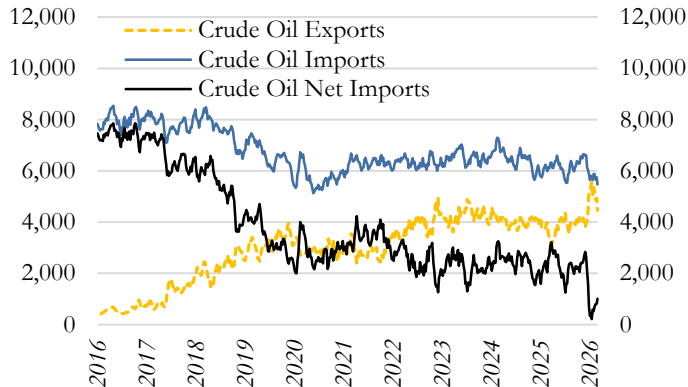
*Totals may not sum due to rounding

Source: U.S. Department of Energy, Energy Information Administration/Haver Analytics

June 2026 Weekly U.S. Net Imports of Crude Oil & Petroleum Products

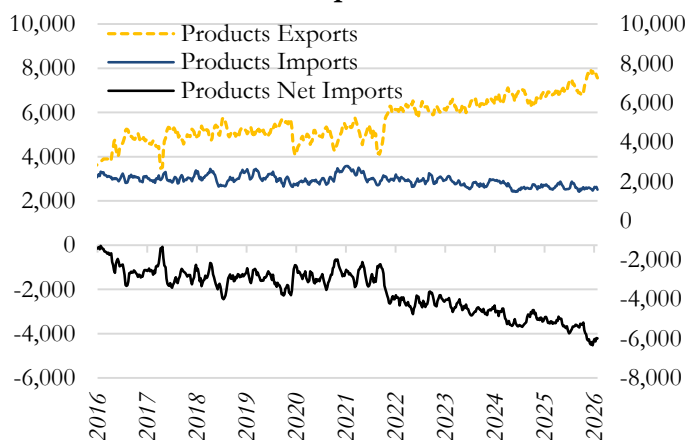
4-Week Averages, Thousand barrels per day

Crude Oil Net Imports



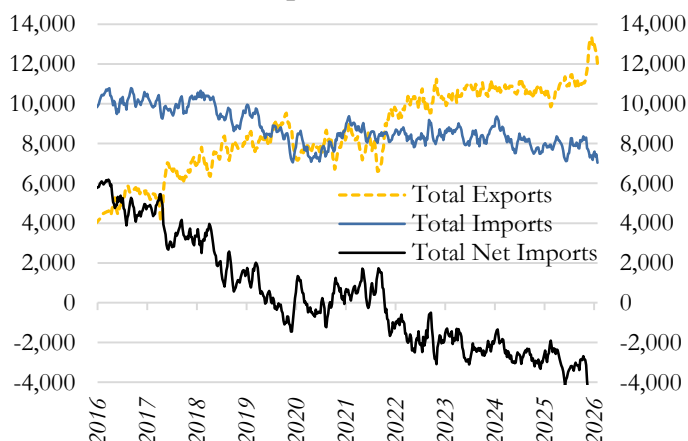
Crude Oil Net Imports		Change from
Thousand barrels per day		
6/26/26	1,007	
Month Ago	529	90.4%
3 Months Ago	2,840	-64.5%
6 Months Ago	2,106	-52.2%
1 Year Ago	2,580	-61.0%

Products Net Imports



Products Net Imports		Change from
Thousand barrels per day		
6/26/26	-5,991	
Month Ago	-6,128	-
3 Months Ago	-5,718	-
6 Months Ago	-5,393	-
1 Year Ago	-5,203	-

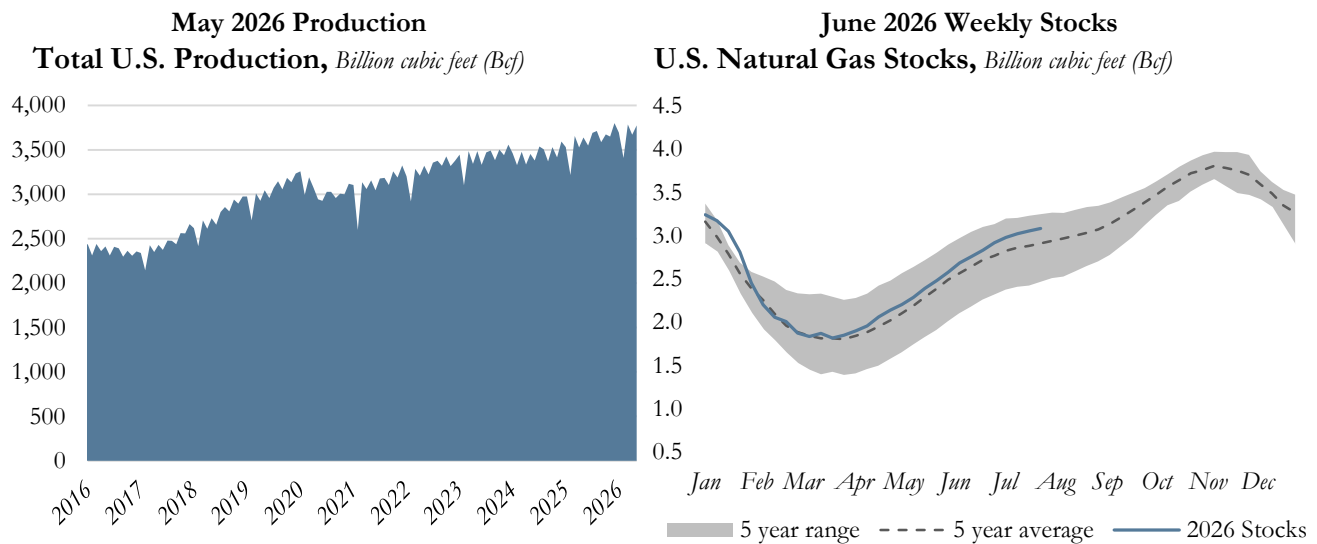
Total Net Imports



Total Net Imports		Change from
Thousand barrels per day		
6/26/26	-4,984	
Month Ago	-5,599	-
3 Months Ago	-2,878	-
6 Months Ago	-3,287	-
1 Year Ago	-2,623	-

Source: U.S. Department of Energy, Energy Information Administration/Haver Analytics

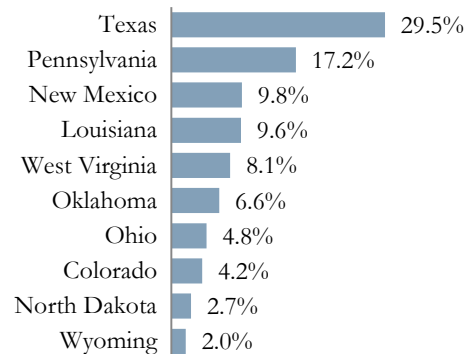
U.S. Natural Gas Production & Stocks



U.S. Natural Gas, Billion cubic feet (Bcf)

	Current Period*	1 Month Ago	3 Months Ago	6 Months Ago	1 Year Ago
U.S. Production	3,670	3,784	3,693	3,675	3,526
U.S. Stocks	3,084	2,922	2,142	2,813	3,123

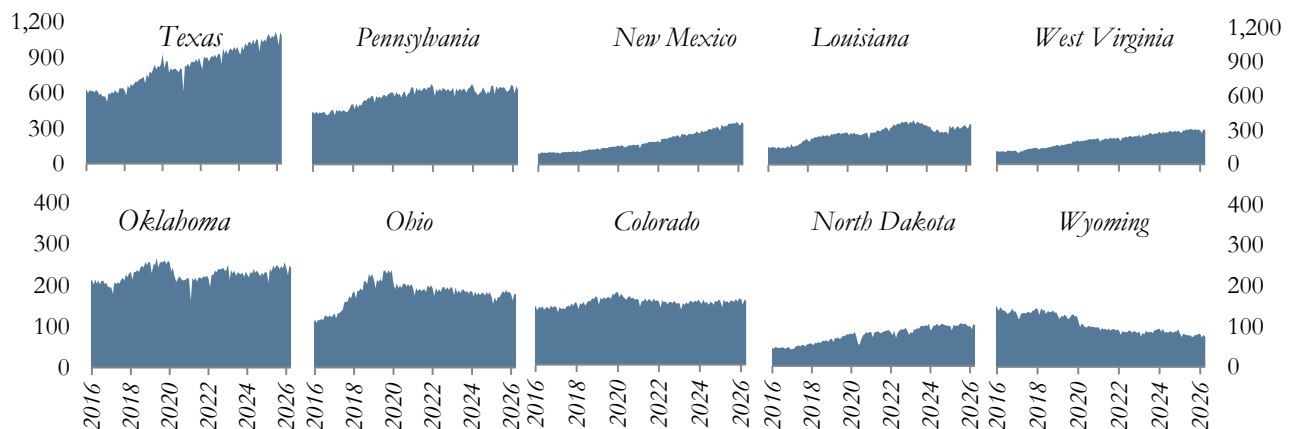
Share of Production



U.S. Natural Gas, Change from

	Current Period*	1 Month Ago	3 Months Ago	6 Months Ago	1 Year Ago
U.S. Production	-	-3.0%	-0.6%	-0.1%	4.1%
U.S. Stocks	-	5.5%	44.0%	9.6%	-1.2%

Top Producing States, Billion cubic feet (Bcf)



*U.S. production is monthly data & stocks are weekly data

Source: U.S. Department of Energy, Energy Information Administration/Haver Analytics

Definitions:

West Texas Intermediate: A crude oil produced in Texas and southern Oklahoma, which serves as a reference or "marker" for pricing a number of other crude streams and is traded in the domestic spot market at Cushing, Oklahoma.

Brent: A blended crude oil produced in the North Sea region, which serves as a reference or "marker" for pricing a number of other international crude streams.

Petroleum products include unfinished oils, liquefied petroleum gases, pentanes plus, aviation gasoline, motor gasoline, naphtha-type jet fuel, kerosene-type jet fuel, kerosene, distillate fuel oil, residual fuel oil, petrochemical feedstocks, special naphthas, lubricants, waxes, petroleum coke, asphalt, road oil, still gas, and miscellaneous products.

Refined petroleum products include but are not limited to gasolines, kerosene, distillates (including No. 2 fuel oil), liquefied petroleum gas, asphalt, lubricating oils, diesel fuels, and residual fuels.

Notes:

Page 2: Petroleum Administration for Defense Districts (PADD) aggregate the 50 states and the District of Columbia into five geographic districts, as designated by the Petroleum Administration for Defense in 1950. These districts were originally defined during World War II for purposes of administering oil allocation. For more information, visit: <http://www.eia.gov/petroleum/supply/monthly/pdf/append.pdf>

Page 3: For OPEC countries and the U.S., only crude oil production data is used. For non-OPEC countries (excluding the U.S.) total petroleum production data is used. Total petroleum production includes production of crude oil (including lease condensates), natural gas plant liquids, biofuels, other liquids, and refinery processing gains.

Page 5: The active rig count is the number of rigs actively exploring for or developing oil or natural gas. Rig counts provide an indicator of new drilling activity and potential for expanded crude oil or natural gas production.

Pages 10: Crude oil stocks are stocks of crude oil and lease condensate held at refineries, in pipelines, at pipeline terminals, and on leases. Crude oil stocks for Cushing include domestic and foreign crude oil stocks held in tank farms in Lincoln, Payne, and Creek counties in Oklahoma. Cushing, Oklahoma, is the designated delivery point for NYMEX crude oil futures contracts.

Days of supply are calculated by taking the current stock level and dividing by product supplied (used as an estimate of demand) averaged over the most recent four-week period. For crude oil, refinery inputs of crude oil are used as a proxy for demand.

Notes:

Page 11: Petroleum Consumption approximately represents consumption of petroleum products because it measures the disappearance of these products from primary sources, i.e., refineries, natural gas processing plants, blending plants, pipelines, and bulk terminals.

Data Revisions

Most data are revised periodically to correct for errors and incorporate additional information as it becomes available. Data shown in this report are subject to change.

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