

# THE U.S. Energy DATABOOK

*A summary of national and global energy indicators*



FEBRUARY 13, 2026

FEDERAL RESERVE BANK *of* KANSAS CITY

## SUMMARY OF CURRENT ENERGY CONDITIONS

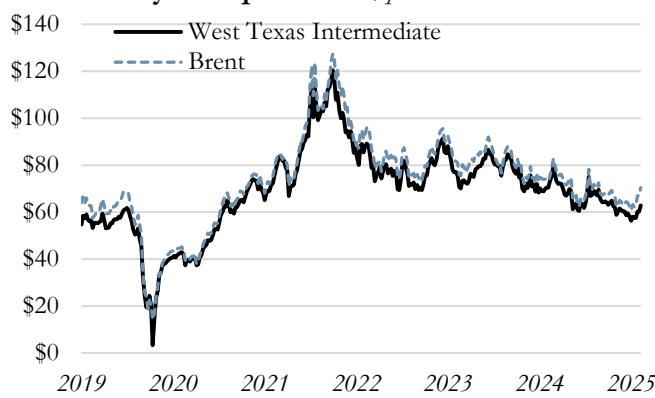
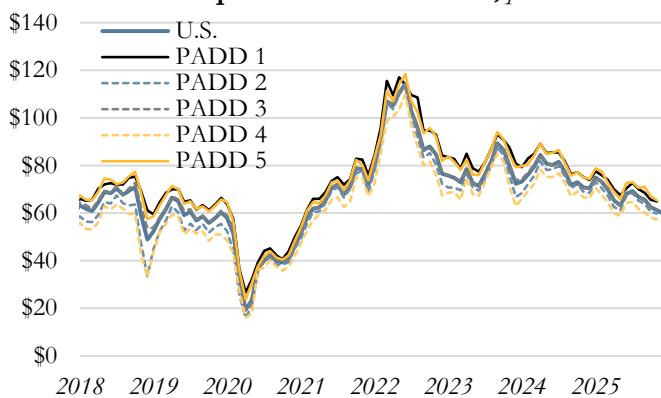
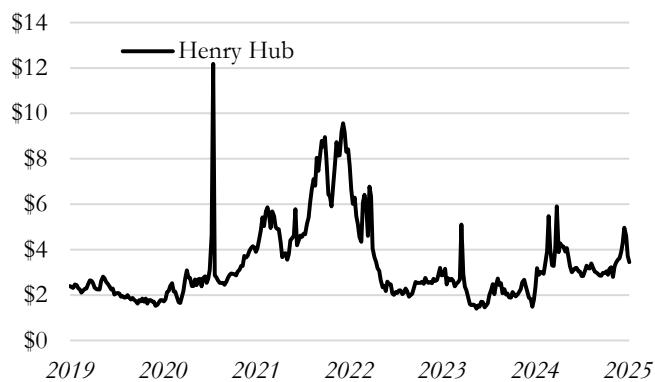
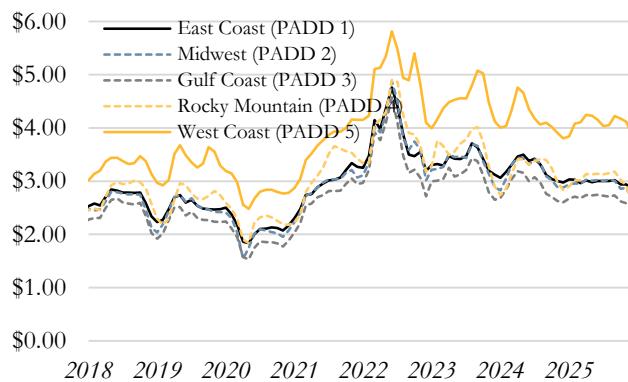
Since the last edition of the U.S. Energy Databook, activity in the energy sector increased slightly. For the week ending December 26, West Texas Intermediate (WTI) crude oil averaged \$58.01 per barrel and North Sea Brent averaged \$63.21 per barrel, decreasing 10.5% and 8.7% respectively over the last quarter. The Henry Hub natural gas spot price averaged \$3.45 per million Btu for the week ending December 26, increasing 19.0% over the last three months. Over the last quarter, the total number of active drilling rigs in the United States decreased by 0.7% and is 7.5% below year-ago levels. U.S. crude oil production rose by 1.2% compared to three months ago. U.S. crude oil and petroleum products exports rose by 1.6% in the last quarter and imports fell by 1.6%. Global demand for petroleum showed little to no change and global petroleum production decreased by 0.5%.

This databook provides current economic indicators to help monitor trends and allow comparison of past information. These indicators include: oil and natural gas prices; global petroleum production and demand; U.S. oil production and petroleum demand; U.S. crude oil stocks; OECD petroleum stocks; U.S. oil imports; U.S. oil exports; oil and gas drilling rig counts; and U.S. natural gas production. These indicators can be found on the following pages.



The Federal Reserve Bank of Kansas City's headquarters is located at 1 Memorial Drive in the heart of Kansas City, Missouri. The Federal Reserve Bank of Kansas City serves the Tenth Federal Reserve District, which includes Colorado, Kansas, western Missouri, Nebraska, northern New Mexico, Oklahoma and Wyoming. There are three branches across the Tenth Federal Reserve District located in Denver, Oklahoma City, and Omaha.

Weekly data through December 26, 2025

Weekly Oil Spot Prices, *per barrel*Refiner Acquisition Cost of Oil\*, *per barrel*Weekly Natural Gas Spot Prices, *per mmbtu*Monthly Gasoline Prices by PADD, *per gallon*Weekly Spot Prices, *Change from*

Weekly Spot Prices	Current	1 Week Ago	1 Month Ago	3 Months Ago	6 Months Ago	1 Year Ago
	12/26/25					
West Texas Intermediate	\$58.01	\$1.71	-\$0.68	-\$6.82	-\$8.77	-\$12.50
Brent	\$63.21	\$2.38	-\$1.17	-\$6.01	-\$6.75	-\$9.92
Henry Hub	\$3.45	-\$0.27	-\$0.84	\$0.55	\$0.15	\$0.52

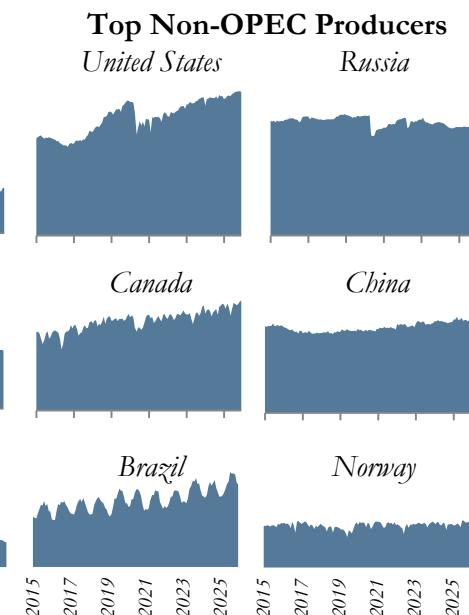
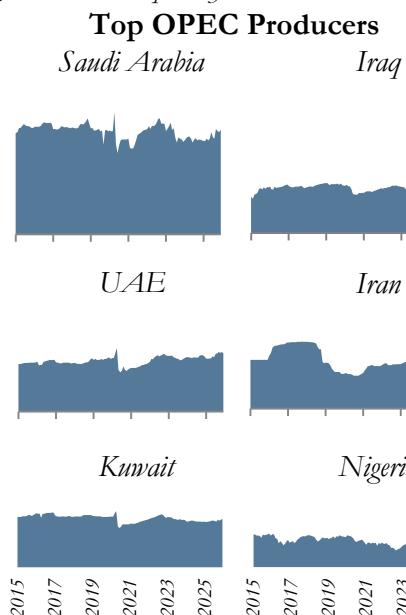
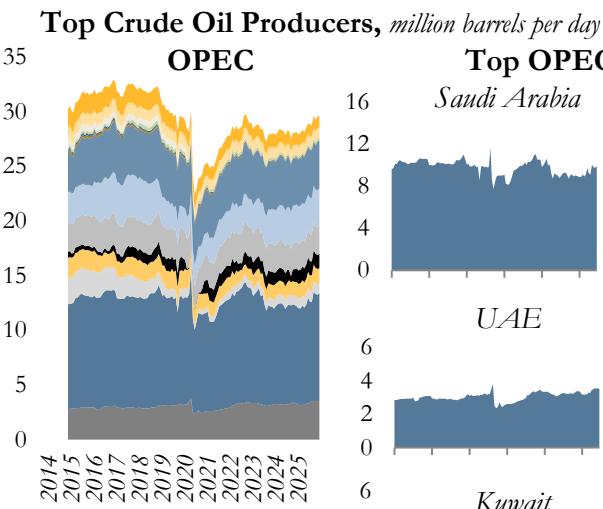
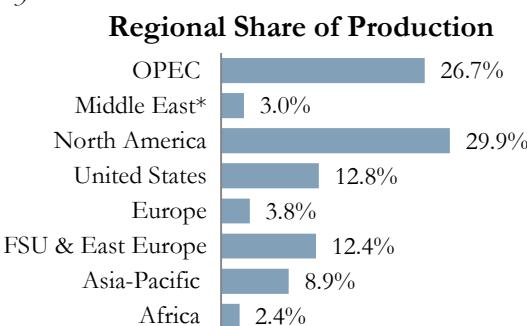
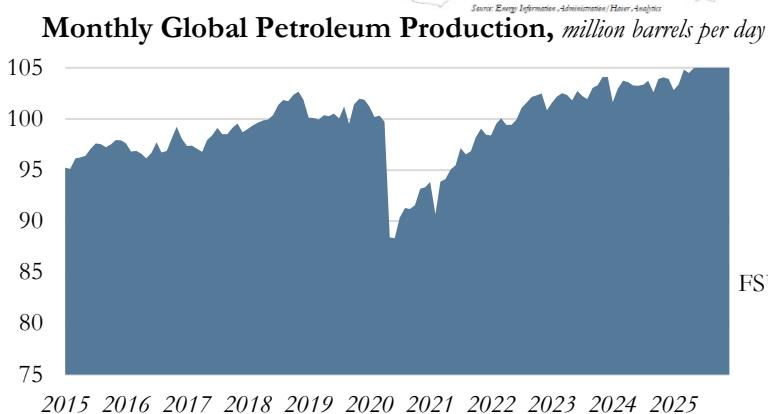
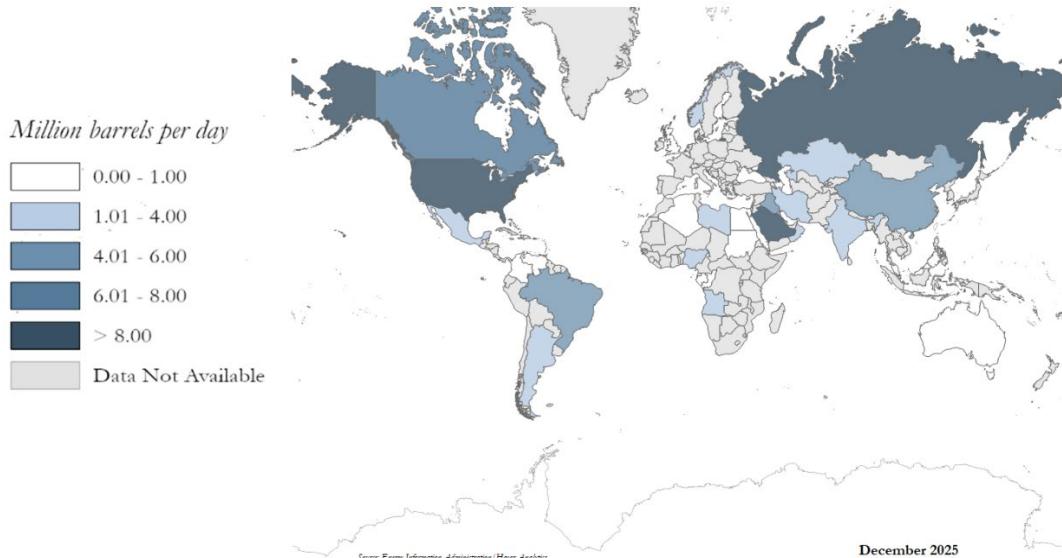
Monthly Gasoline Spot Prices, *Change from*

Geographic Area	Current	1 Month Ago	3 Months Ago	6 Months Ago	1 Year Ago
	Dec-25				
East Coast (PADD 1)	\$2.85	-\$0.09	-\$0.17	-\$0.15	-\$0.12
Midwest (PADD 2)	\$2.67	-\$0.20	-\$0.34	-\$0.35	-\$0.21
Gulf Coast (PADD 3)	\$2.47	-\$0.11	-\$0.26	-\$0.27	-\$0.13
Rocky Mountain (PADD 4)	\$2.58	-\$0.34	-\$0.60	-\$0.56	-\$0.26
West Coast (PADD 5)	\$3.87	-\$0.25	-\$0.36	-\$0.28	\$0.06

\*The cost of crude oil, including transportation and other fees paid by the refiner.

Source: U.S. Department of Energy, Energy Information Administration/Haver Analytics

## December 2025 Global Petroleum Production

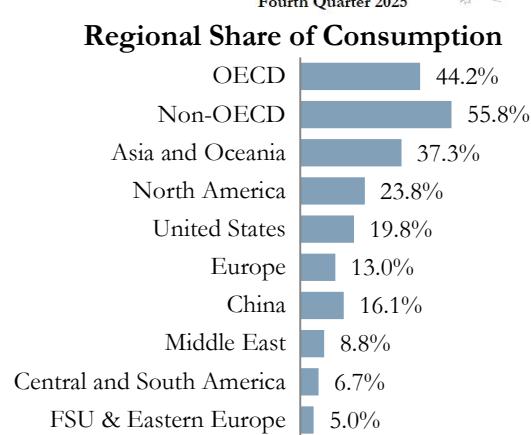
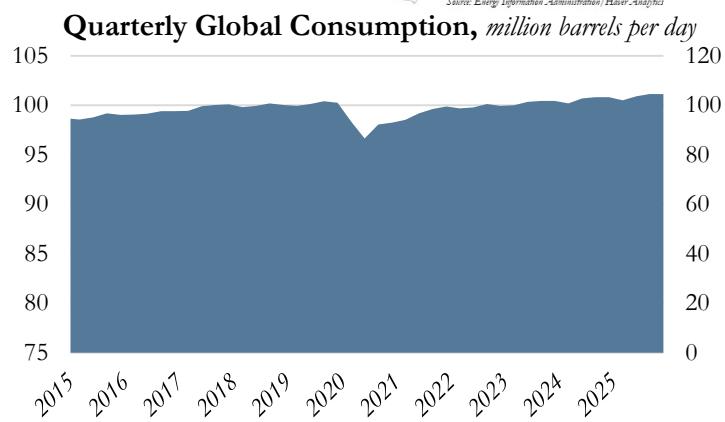
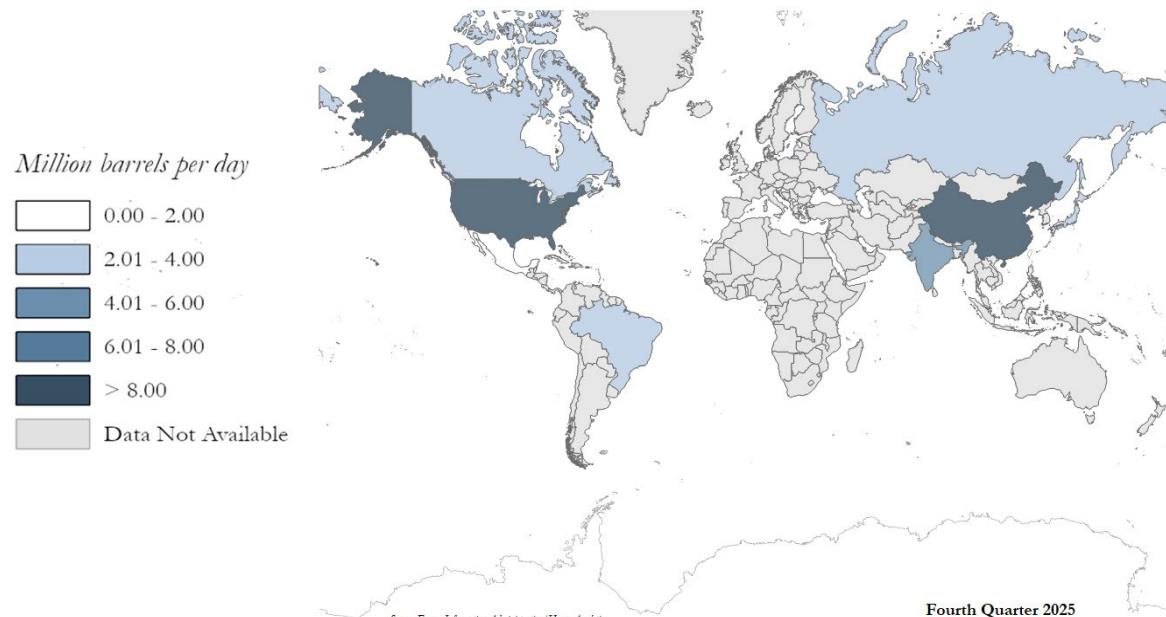


- Angola
- Ecuador
- Equatorial Guinea
- Iraq
- Kuwait
- Nigeria
- Saudi Arabia
- Algeria
- Congo
- Gabon
- Iran
- Libya
- Venezuela
- UAE

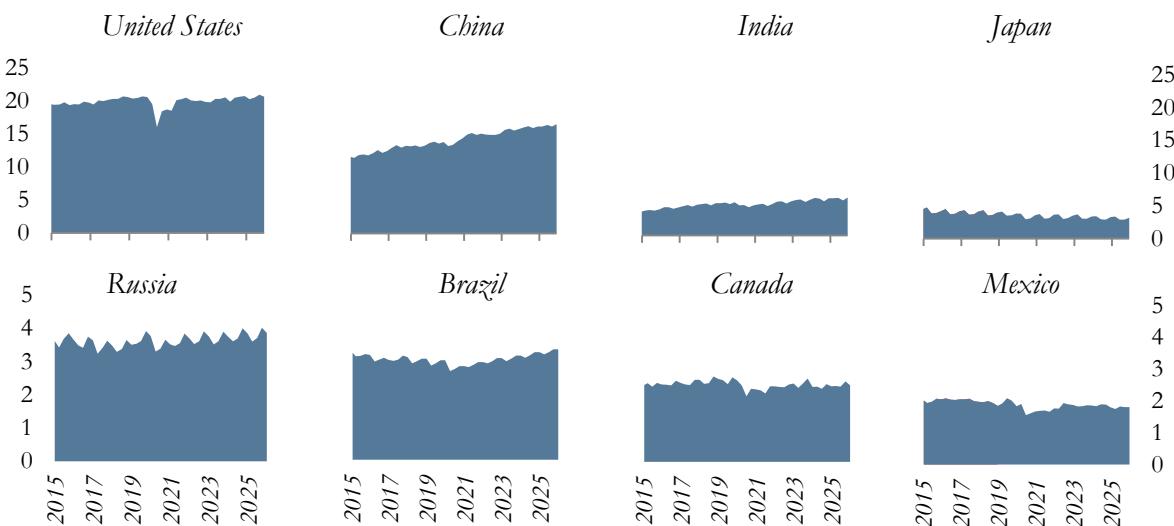
Note: OPEC country production values are for crude oil and non-OPEC country data is for petroleum production.

Source: U.S. Department of Energy, Energy Information Administration/Haver Analytics

## Fourth Quarter 2025 Global Petroleum Consumption

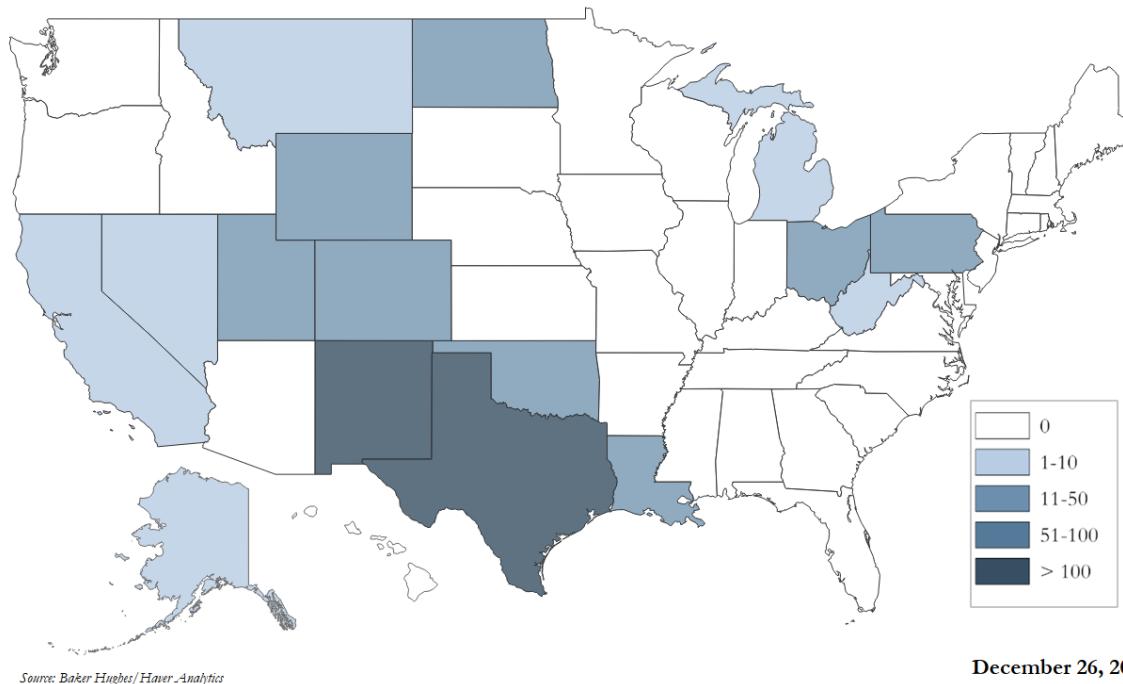


## Top Petroleum Consumers, million barrels per day



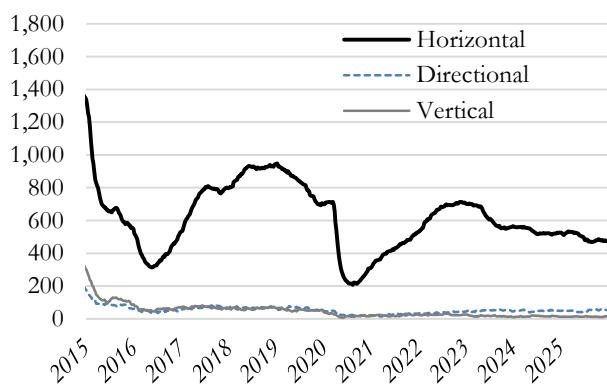
Source: U.S. Department of Energy, Energy Information Administration/Haver Analytics

## December 2025 Weekly Active Oil &amp; Gas Drilling Rig Counts

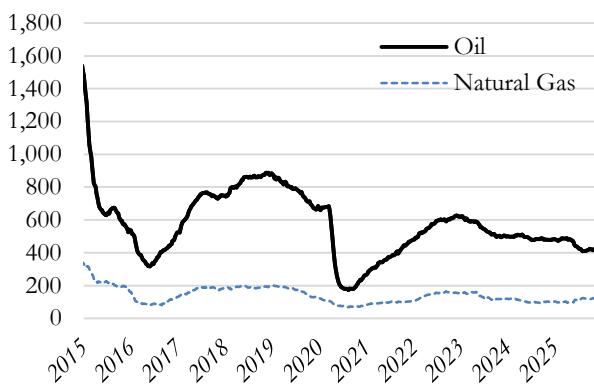


December 26, 2025

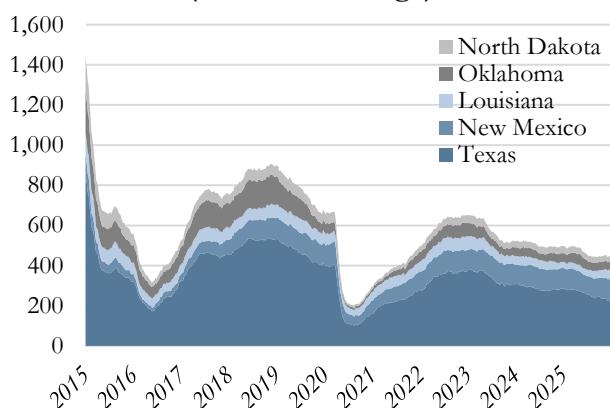
## U.S. Active Drilling Rigs by Trajectory



## U.S. Active Drilling Rigs by Type



## Top Five States for Drilling Activity (Total Active Rigs)



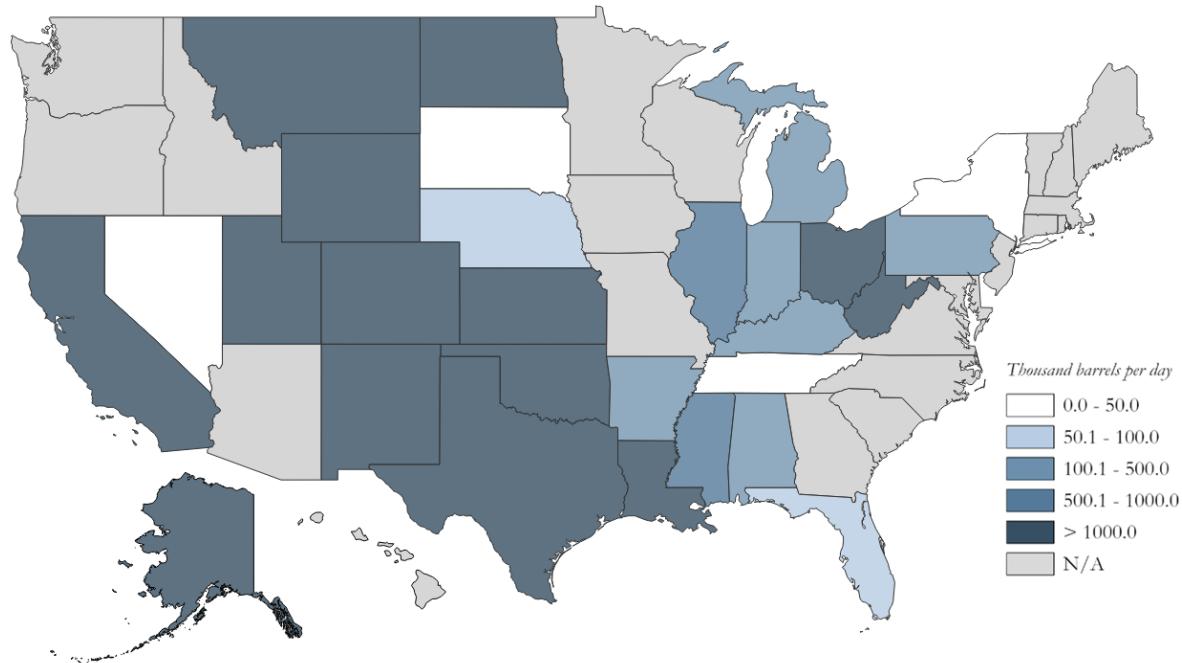
## Rig Count By Type

Rig Type	Current Week	1 Month Ago	3 Months Ago	1 Year Ago
Oil	409	407	424	483
Gas	127	130	117	102
Misc	9	7	8	4
<b>Total</b>	<b>545</b>	<b>544</b>	<b>549</b>	<b>589</b>

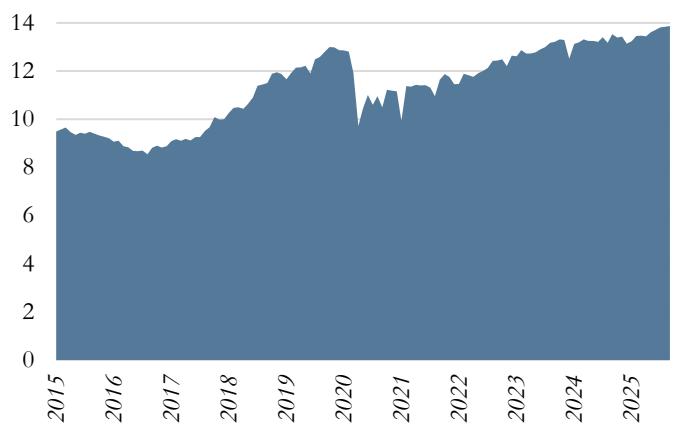
## Rig Count By Type, Change from

Rig Type	Current Week	1 Month Ago	3 Months Ago	1 Year Ago
Oil	-	0.5%	-3.5%	-15.3%
Gas	-	-2.3%	8.5%	24.5%
Misc	-	28.6%	12.5%	125.0%
<b>Total</b>	<b>-</b>	<b>0.2%</b>	<b>-0.7%</b>	<b>-7.5%</b>

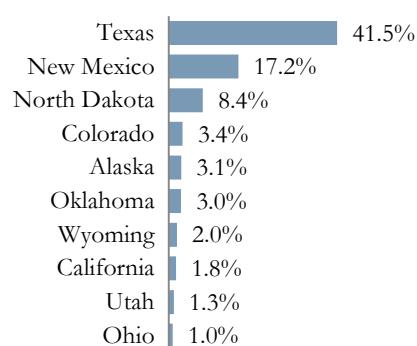
## October 2025 U.S. Crude Oil Production



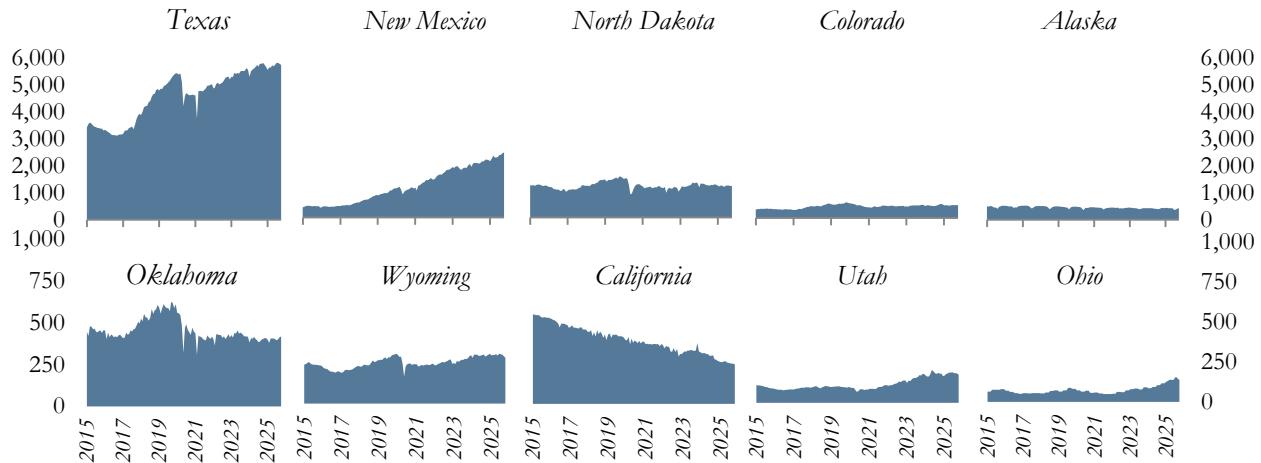
## Monthly U.S. Production, million barrels per day



## October 2025 Share of Production

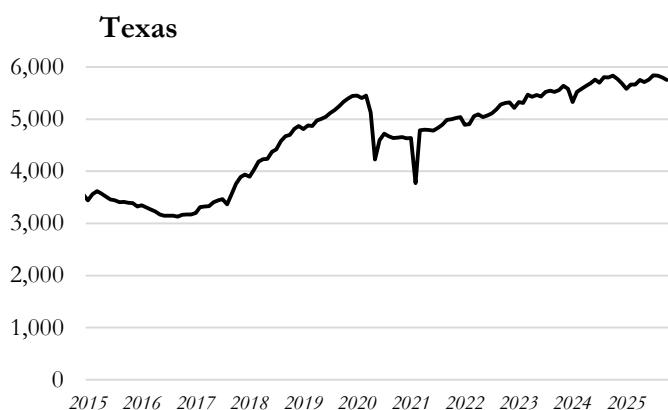


## Top Producing States, thousand barrels per day



Source: U.S. Department of Energy, Energy Information Administration/Haver Analytics

Data through October 2025



United States	Change
Thousand barrels per day	from
Oct-25	13,870
Month Ago	13,839
3 Months Ago	13,707
6 Months Ago	13,466
1 Year Ago	13,530

Texas	Change
Thousand barrels per day	from
Oct-25	5,753
Month Ago	5,798
3 Months Ago	5,840
6 Months Ago	5,750
1 Year Ago	5,832

Share of U.S. Production 41.5%

New Mexico	Change
Thousand barrels per day	from
Oct-25	2,382
Month Ago	2,351
3 Months Ago	2,287
6 Months Ago	2,197
1 Year Ago	2,114

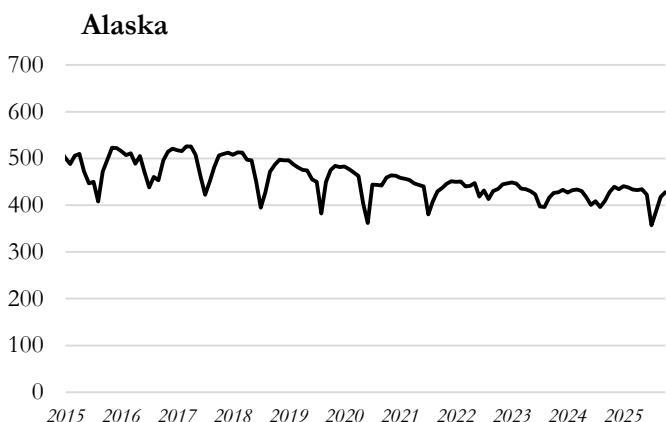
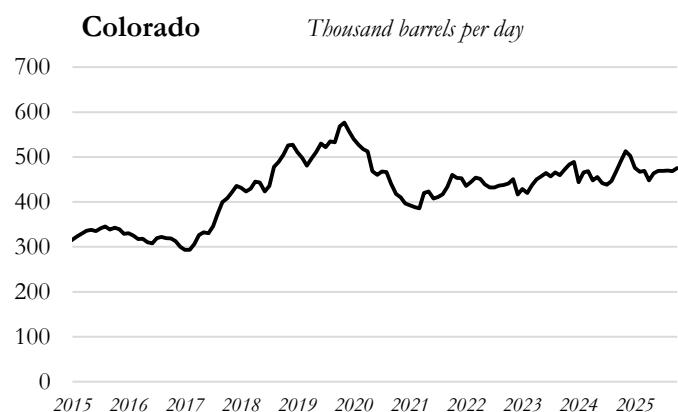
Share of U.S. Production 17.2%

North Dakota	Change
Thousand barrels per day	from
Oct-25	1,163
Month Ago	1,156
3 Months Ago	1,177
6 Months Ago	1,161
1 Year Ago	1,179

Share of U.S. Production 8.4%

Source: U.S. Department of Energy, Energy Information Administration/Haver Analytics

Data through October 2025



Colorado	Change
Thousand barrels per day	from
Oct-25	475
Month Ago	468
3 Months Ago	469
6 Months Ago	448
1 Year Ago	492 <span style="color: red;">-3.3%</span>
Share of U.S. Production	3.4%

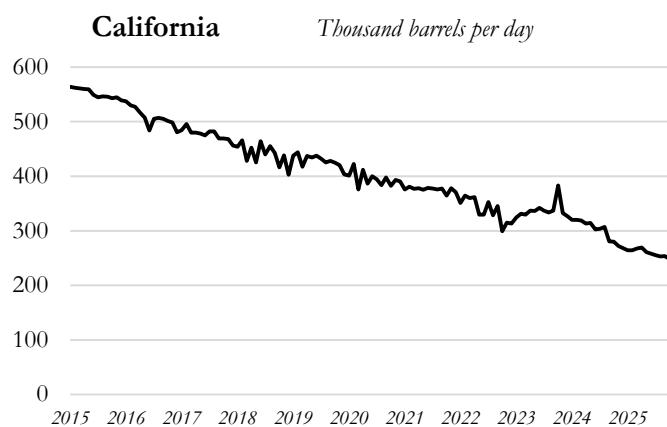
Alaska	Change
Thousand barrels per day	from
Oct-25	428
Month Ago	418
3 Months Ago	357
6 Months Ago	433 <span style="color: red;">-1.1%</span>
1 Year Ago	428 <span style="color: red;">-0.1%</span>
Share of U.S. Production	3.1%

Oklahoma	Change
Thousand barrels per day	from
Oct-25	417
Month Ago	414
3 Months Ago	395
6 Months Ago	406
1 Year Ago	402
Share of U.S. Production	3.0%

Wyoming	Change
Thousand barrels per day	from
Oct-25	277
Month Ago	288 <span style="color: red;">-3.7%</span>
3 Months Ago	299 <span style="color: red;">-7.2%</span>
6 Months Ago	298 <span style="color: red;">-7.1%</span>
1 Year Ago	290 <span style="color: red;">-4.5%</span>
Share of U.S. Production	2.0%

Source: U.S. Department of Energy, Energy Information Administration/Haver Analytics

Data through October 2025



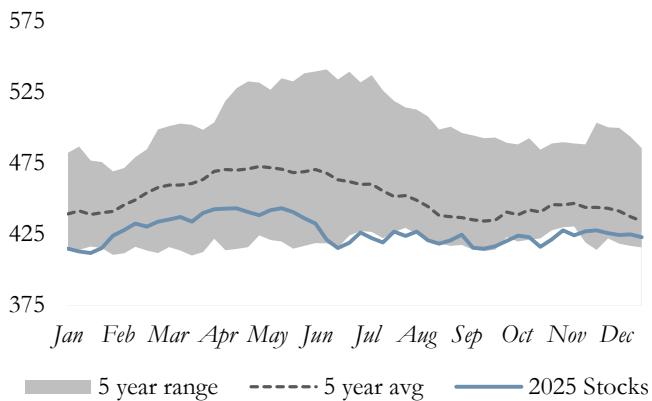
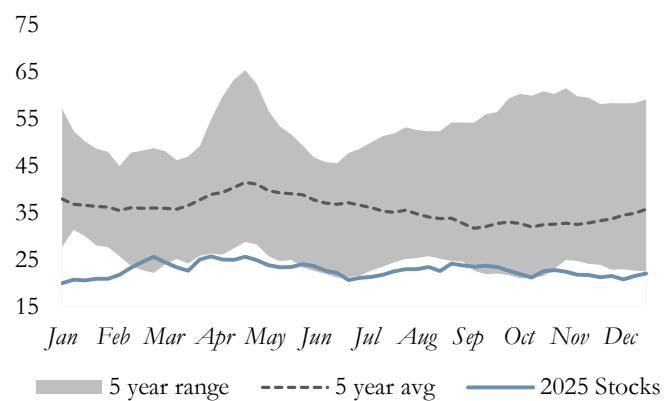
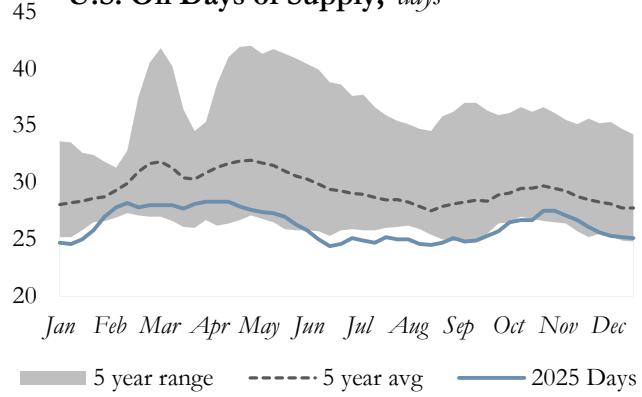
California	Change
Thousand barrels per day	from
Oct-25	248
Month Ago	254 <span style="color: red;">-2.1%</span>
3 Months Ago	255 <span style="color: red;">-2.7%</span>
6 Months Ago	270 <span style="color: red;">-7.8%</span>
1 Year Ago	280 <span style="color: red;">-11.2%</span>
Share of U.S. Production	1.8%

Utah	Change
Thousand barrels per day	from
Oct-25	178
Month Ago	187 <span style="color: red;">-4.6%</span>
3 Months Ago	188 <span style="color: red;">-5.1%</span>
6 Months Ago	192 <span style="color: red;">-7.2%</span>
1 Year Ago	185 <span style="color: red;">-3.9%</span>
Share of U.S. Production	1.3%

Ohio	Change
Thousand barrels per day	from
Oct-25	138
Month Ago	146 <span style="color: red;">-5.1%</span>
3 Months Ago	152 <span style="color: red;">-9.0%</span>
6 Months Ago	139 <span style="color: red;">-0.3%</span>
1 Year Ago	117 18.8%
Share of U.S. Production	1.0%

Source: U.S. Department of Energy, Energy Information Administration/Haver Analytics

## December 2025 Weekly U.S. Crude Oil Stocks

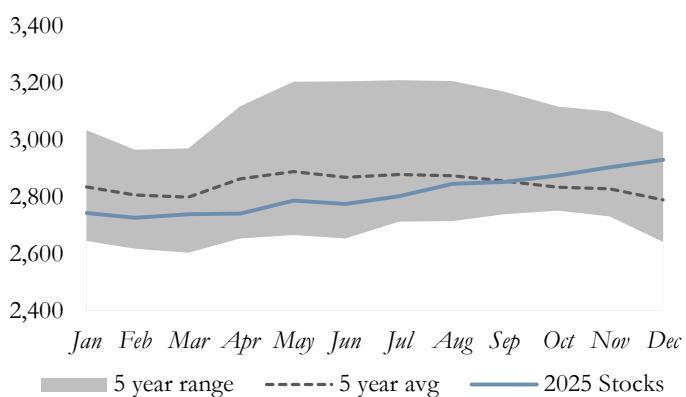
U.S. Oil Stocks, *million barrels*\*Cushing, OK Oil Stocks, *million barrels*U.S. Oil Days of Supply, *days*

## Crude Oil Stocks

	1 Week Ago	1 Year Ago
U.S.	-0.5%	1.8%
Cushing, OK	2.5%	-1.9%
Days of Supply	-0.4%	1.2%
East Coast (PADD 1)	-2.1%	-12.8%
Midwest (PADD 2)	0.8%	0.1%
Gulf Coast (PADD 3)	-1.2%	4.7%
Rocky Mountain (PADD 4)	0.0%	1.4%
West Coast (PADD 5)	0.5%	-5.4%

\*Stocks include those domestic and Customs-cleared foreign stocks held at, or in transit to, refineries and bulk terminals, and stocks in pipelines.

## September 2025 OECD Commercial Petroleum Inventory

OECD Commercial Petroleum Inventory, *million barrels*

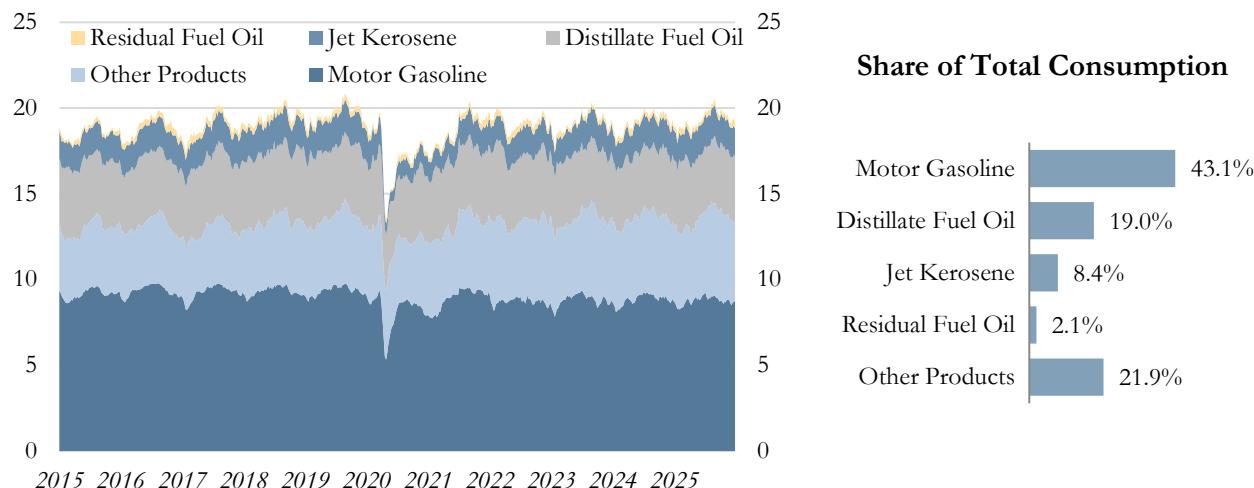
## Petroleum Stocks

Million Barrels	Change from
Current Month	2,931
1 Month Ago	2,904
3 Months Ago	2,853
6 Months Ago	2,775
1 Year Ago	2,743

### December 2025 Weekly U.S. Demand for Petroleum Products

4-Week Averages

#### All Petroleum Products, million barrels per day



#### U.S. Consumption by Product & Percent Change

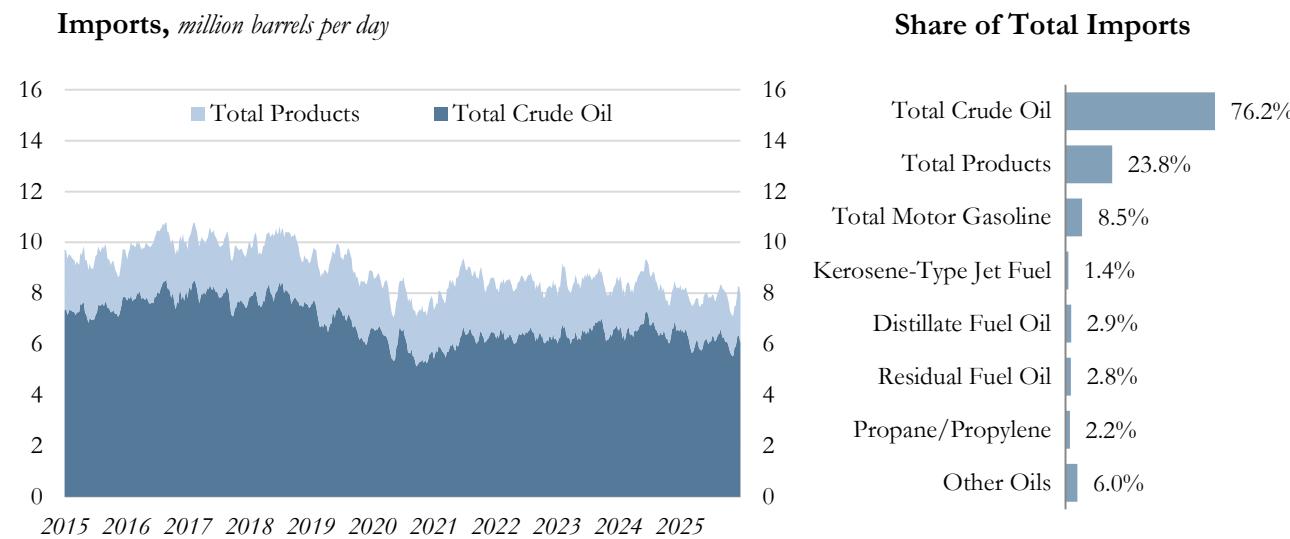
##### U.S. Consumption by Product, thousand barrels per day

	Current 12/26/25	1 Month Ago	3 Months Ago	6 Months Ago	1 Year Ago
All Products	20,335	20,339	20,344	20,288	20,338
Motor Gasoline	8,760	8,652	8,699	9,199	8,728
Distillate Fuel Oil	3,870	3,673	3,588	3,740	3,858
Jet Kerosene	1,705	1,680	1,654	1,771	1,742
Residual Fuel Oil	422	238	289	227	248
Other Products	4,455	4,860	5,327	4,782	4,381

##### U.S. Consumption by Product, Change from

	Current 12/26/25	1 Month Ago	3 Months Ago	6 Months Ago	1 Year Ago
All Products	-	<b>0.0%</b>	<b>0.0%</b>	0.2%	<b>0.0%</b>
Motor Gasoline	-	1.2%	0.7%	<b>-4.8%</b>	0.4%
Distillate Fuel Oil	-	5.4%	7.9%	3.5%	0.3%
Jet Kerosene	-	1.5%	3.1%	<b>-3.7%</b>	<b>-2.1%</b>
Residual Fuel Oil	-	77.3%	46.0%	85.9%	70.2%
Other Products	-	<b>-8.3%</b>	<b>-16.4%</b>	<b>-6.8%</b>	1.7%

**December 2025 Weekly U.S. Imports of Crude Oil & Petroleum Products**  
*4-Week Averages*



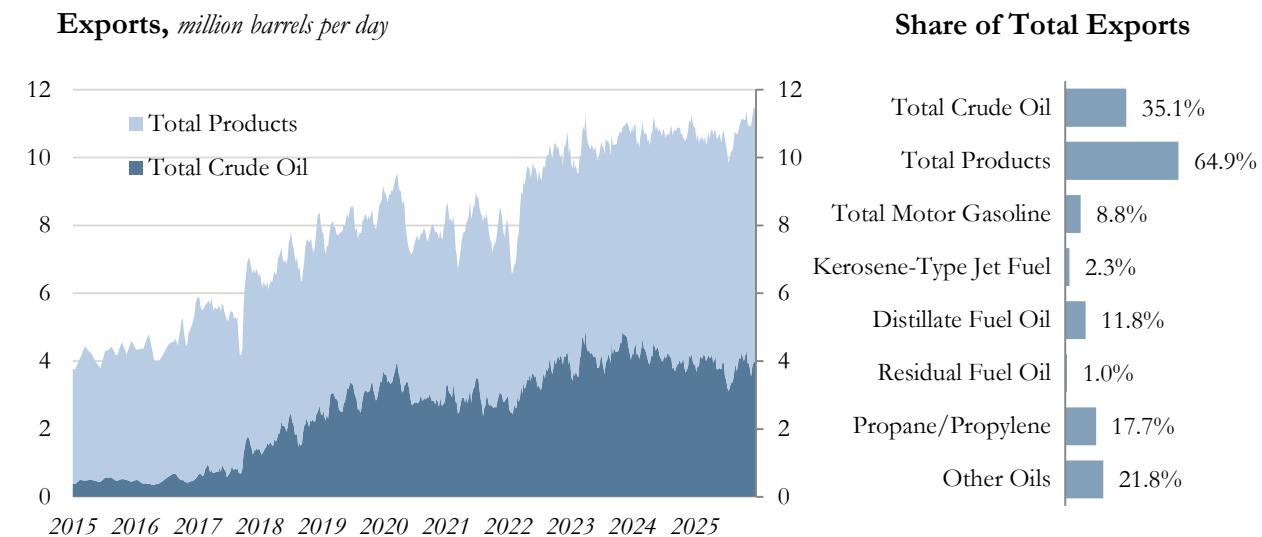
U.S. Imports by Product*		Thousand barrels per day				
		Current 12/26/25	1 Month Ago	3 Months Ago	6 Months Ago	1 Year Ago
<b>Total Crude Oil</b>	6,038	5,897	6,073	6,136	6,507	
<b>Total Products</b>	1,888	1,626	1,982	1,734	1,670	
<i>Total Motor Gasoline</i>	672	657	606	947	635	
<i>Kerosene-Type Jet Fuel</i>	113	134	96	78	76	
<i>Distillate Fuel Oil</i>	228	161	125	112	174	
<i>Residual Fuel Oil</i>	221	108	144	68	115	
<i>Propane/Propylene</i>	174	133	111	76	144	
<i>Other Oils</i>	479	434	900	453	527	
<b>Total Imports</b>	<b>7,926</b>	<b>7,523</b>	<b>8,055</b>	<b>7,870</b>	<b>8,177</b>	

U.S. Imports by Product, Change from						
		Current 12/26/25	1 Month Ago	3 Months Ago	6 Months Ago	1 Year Ago
<b>Total Crude Oil</b>	-	2.4%	-0.6%	-1.6%	-7.2%	
<b>Total Products</b>	-	16.1%	-4.7%	8.9%	13.1%	
<i>Total Motor Gasoline</i>	-	2.3%	10.9%	-29.0%	5.8%	
<i>Kerosene-Type Jet Fuel</i>	-	-15.7%	17.7%	44.9%	48.7%	
<i>Distillate Fuel Oil</i>	-	41.6%	82.4%	103.6%	31.0%	
<i>Residual Fuel Oil</i>	-	104.6%	53.5%	225.0%	92.2%	
<i>Propane/Propylene</i>	-	30.8%	56.8%	128.9%	20.8%	
<i>Other Oils</i>	-	10.4%	-46.8%	5.7%	-9.1%	
<b>Total Imports</b>	<b>-</b>	<b>5.4%</b>	<b>-1.6%</b>	<b>0.7%</b>	<b>-3.1%</b>	

\*Totals may not sum due to component rounding

Source: U.S. Department of Energy, Energy Information Administration/Haver Analytics

**December 2025 Weekly U.S. Exports of Crude Oil & Petroleum Products**  
*4-Week Averages*



**U.S. Exports by Product\*** Thousand barrels per day

	Current 12/26/25	1 Month Ago	3 Months Ago	6 Months Ago	1 Year Ago
<b>Total Crude Oil</b>	3,932	3,546	4,064	3,556	3,893
<b>Total Products</b>	7,281	7,359	6,969	6,937	7,006
<i>Total Motor Gasoline</i>	984	1,078	946	801	1,021
<i>Kerosene-Type Jet Fuel</i>	263	221	232	221	224
<i>Distillate Fuel Oil</i>	1,318	1,387	1,295	1,439	1,387
<i>Residual Fuel Oil</i>	117	140	145	172	131
<i>Propane/Propylene</i>	1,982	1,881	1,948	1,858	1,850
<i>Other Oils</i>	2,447	2,504	2,297	2,308	2,257
<b>Total Exports</b>	<b>11,213</b>	<b>10,905</b>	<b>11,033</b>	<b>10,493</b>	<b>10,899</b>

**U.S. Exports by Product, Change from**

	Current 12/26/25	1 Month Ago	3 Months Ago	6 Months Ago	1 Year Ago
<b>Total Crude Oil</b>	-	<b>10.9%</b>	<b>-3.2%</b>	<b>10.6%</b>	<b>1.0%</b>
<b>Total Products</b>	-	<b>-1.1%</b>	<b>4.5%</b>	<b>5.0%</b>	<b>3.9%</b>
<i>Total Motor Gasoline</i>	-	<b>-8.7%</b>	4.0%	22.8%	<b>-3.6%</b>
<i>Kerosene-Type Jet Fuel</i>	-	19.0%	13.4%	19.0%	17.4%
<i>Distillate Fuel Oil</i>	-	<b>-5.0%</b>	1.8%	<b>-8.4%</b>	<b>-5.0%</b>
<i>Residual Fuel Oil</i>	-	<b>-16.4%</b>	<b>-19.3%</b>	<b>-32.0%</b>	<b>-10.7%</b>
<i>Propane/Propylene</i>	-	5.4%	1.7%	6.7%	7.1%
<i>Other Oils</i>	-	<b>-2.3%</b>	6.5%	6.0%	8.4%
<b>Total Exports</b>	-	<b>2.8%</b>	<b>1.6%</b>	<b>6.9%</b>	<b>2.9%</b>

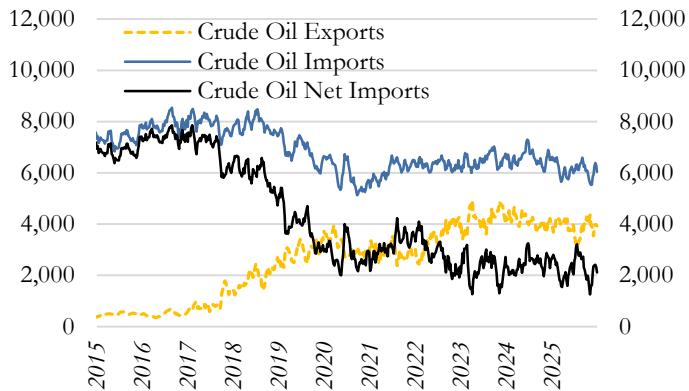
\*Totals may not sum due to rounding

Source: U.S. Department of Energy, Energy Information Administration/Haver Analytics

## December 2025 Weekly U.S. Net Imports of Crude Oil &amp; Petroleum Products

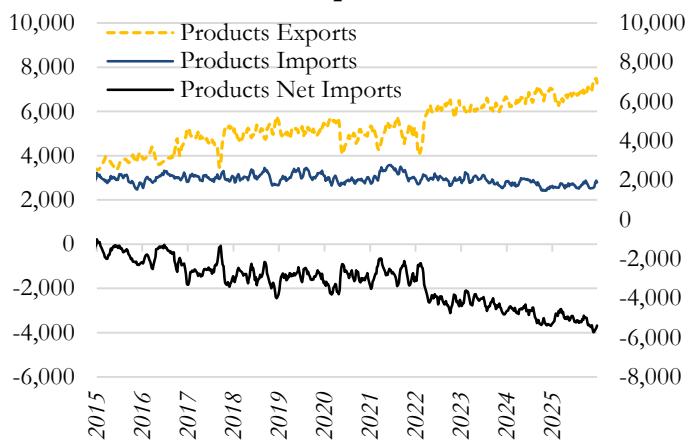
4-Week Averages, Thousand barrels per day

## Crude Oil Net Imports



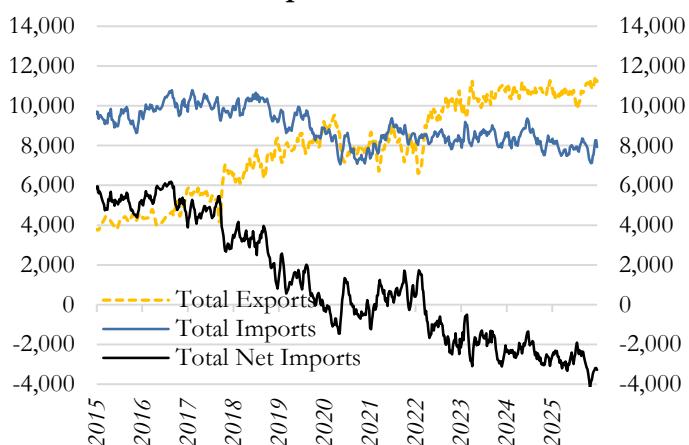
Crude Oil Net Imports	Change
Thousand barrels per day	from
12/26/25	2,106
Month Ago	2,351 <span style="color:red">-10.4%</span>
3 Months Ago	2,009 <span style="color:green">4.8%</span>
6 Months Ago	2,580 <span style="color:red">-18.4%</span>
1 Year Ago	2,615 <span style="color:red">-19.5%</span>

## Products Net Imports



Products Net Imports	Change
Thousand barrels per day	from
12/26/25	<span style="color:red">-5,393</span>
Month Ago	<span style="color:red">-5,732</span>
3 Months Ago	<span style="color:red">-4,987</span>
6 Months Ago	<span style="color:red">-5,203</span>
1 Year Ago	<span style="color:red">-5,336</span>

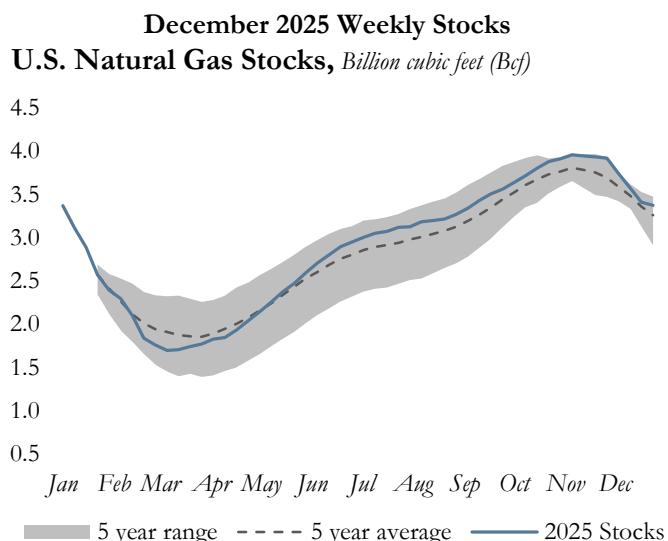
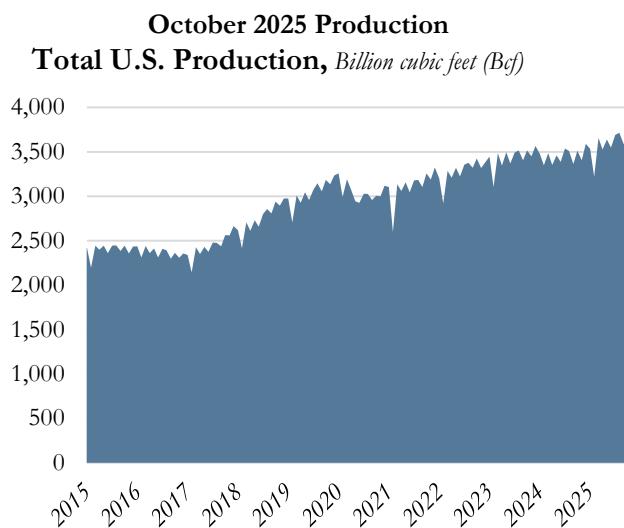
## Total Net Imports



Total Net Imports	Change
Thousand barrels per day	from
12/26/25	<span style="color:red">-3,287</span>
Month Ago	<span style="color:red">-3,381</span>
3 Months Ago	<span style="color:red">-2,978</span>
6 Months Ago	<span style="color:red">-2,623</span>
1 Year Ago	<span style="color:red">-2,721</span>

Source: U.S. Department of Energy, Energy Information Administration/Haver Analytics

## U.S. Natural Gas Production &amp; Stocks



## U.S. Natural Gas, Billion cubic feet (Bcf)

	Current Period*	1 Month Ago	3 Months Ago	6 Months Ago	1 Year Ago
U.S. Production	0	3,671	3,714	3,639	3,404
U.S. Stocks	2,823	3,375	3,882	3,123	2,571

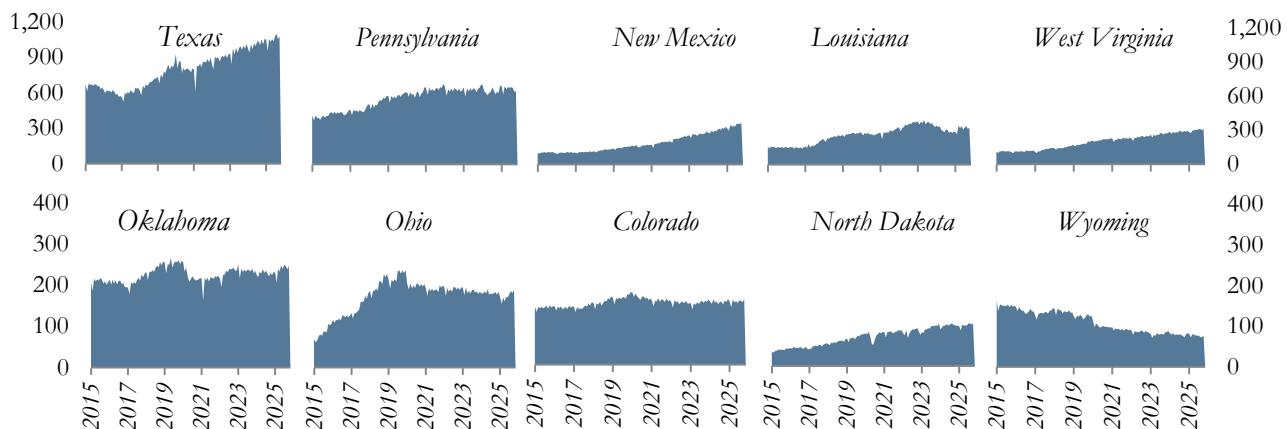
## Share of Production

Texas	0.0%
Pennsylvania	0.0%
New Mexico	0.0%
Louisiana	0.0%
West Virginia	0.0%
Oklahoma	0.0%
Ohio	0.0%
Colorado	0.0%
North Dakota	0.0%
Wyoming	0.0%

## U.S. Natural Gas, Change from

	Current Period*	1 Month Ago	3 Months Ago	6 Months Ago	1 Year Ago
U.S. Production	-	-100.0%	-100.0%	-100.0%	-100.0%
U.S. Stocks	-	-16.4%	-27.3%	-9.6%	9.8%

## Top Producing States, Billion cubic feet (Bcf)



\*U.S. production is monthly data & stocks are weekly data

Source: U.S. Department of Energy, Energy Information Administration/Haver Analytics

**Definitions:**

West Texas Intermediate: A crude oil produced in Texas and southern Oklahoma which serves as a reference or "marker" for pricing a number of other crude streams and is traded in the domestic spot market at Cushing, Oklahoma.

Brent: A blended crude oil produced in the North Sea region which serves as a reference or "marker" for pricing a number of other international crude streams.

Petroleum products include unfinished oils, liquefied petroleum gases, pentanes plus, aviation gasoline, motor gasoline, naphtha-type jet fuel, kerosene-type jet fuel, kerosene, distillate fuel oil, residual fuel oil, petrochemical feedstocks, special naphthas, lubricants, waxes, petroleum coke, asphalt, road oil, still gas, and miscellaneous products.

Refined petroleum products include but are not limited to gasolines, kerosene, distillates (including No. 2 fuel oil), liquefied petroleum gas, asphalt, lubricating oils, diesel fuels, and residual fuels.

**Notes:**

*Page 2:* Petroleum Administration for Defense Districts (PADD) are geographic aggregations of the 50 states and the District of Columbia into five districts by the Petroleum Administration for Defense in 1950. These districts were originally defined during World War II for purposes of administering oil allocation. For more information, visit: <http://www.eia.gov/petroleum/supply/monthly/pdfs/append.pdf>

*Page 3:* For OPEC countries and the U.S., only crude oil production data is used. For non-OPEC countries (excluding the U.S.) total petroleum production data is used. Total petroleum production includes includes production of crude oil (including lease condensates), natural gas plant liquids, biofuels, other liquids, and refinery processing gains.

*Page 5:* The active rig count is the number of rigs actively exploring for or developing oil or natural gas. Rig counts provide an indicator of new drilling activity and potential for expanded crude oil or natural gas production.

*Pages 10:* Crude oil stocks are stocks of crude oil and lease condensate held at refineries, in pipelines, at pipeline terminals, and on leases.

Crude oil stocks for Cushing include domestic and foreign crude oil stocks held in tank farms in Lincoln, Payne, and Creek counties in Oklahoma. Cushing, Oklahoma, is the designated delivery point for NYMEX crude oil futures contracts.

Days of supply are calculated by taking the current stock level and dividing by product supplied (used as an estimate of demand) averaged over the most recent four-week period. For crude oil, refinery inputs of crude oil are used as a proxy for demand.

**Notes:**

Page 11: Petroleum Consumption approximately represents consumption of petroleum products because it measures the disappearance of these products from primary sources, i.e., refineries, natural gas-processing plants, blending plants, pipelines, and bulk terminals.

**Data Revisions**

Most data are revised periodically to correct for errors and incorporate additional information as it becomes available. Data shown in this report are subject to change.

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