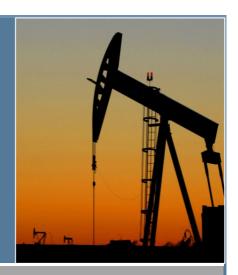
U.S. Energy DATABOOK

A summary of national and global energy indicators



AUGUST 19, 2025

Federal Reserve Bank of Kansas City

SUMMARY OF CURRENT ENERGY CONDITIONS

Since the last edition of the U.S. Energy Databook, activity in the energy sector increased slightly. For the week ending June 27, West Texas Intermediate (WTI) crude oil averaged \$66.78 per barrel and North Sea Brent averaged \$69.96 per barrel, decreasing 4.3% and 5.9% respectively over the last quarter. The Henry Hub natural gas spot price averaged \$3.03 per million Btu for the week ending June 28, decreasing 1.9% over the last three months. Over the last quarter, the total number of active drilling rigs in the United States fell by 2.8% and is 5.9% below year-ago levels. U.S. crude oil production rose slightly by 1.9% compared to three months ago. U.S. crude oil and petroleum products exports fell by 0.8% in the last quarter and imports fell by 1.2%. Global demand for petroleum increased 1.0% and global petroleum production increased by 0.6%.

This databook provides current economic indicators to help monitor trends and allow comparison of past information. These indicators include: oil and natural gas prices; global petroleum production and demand; U.S. oil production and petroleum demand; U.S. crude oil stocks; OECD petroleum stocks; U.S. oil imports; U.S. oil exports; oil and gas drilling rig counts; and U.S. natural gas production. These indicators can be found on the following pages.

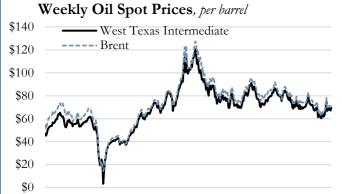


The Federal Reserve Bank of Kansas City's headquarters is located at 1 Memorial Drive in the heart of Kansas City, Missouri. The Federal Reserve Bank of Kansas City serves the Tenth Federal Reserve District, which includes Colorado, Kansas, western Missouri, Nebraska, northern New Mexico, Oklahoma and Wyoming. There are three branches across the Tenth Federal Reserve District located in Denver, Oklahoma City, and Omaha.

2018

2020

Weekly data through June 27, 2025



Refiner Acquisition Cost of Oil*, per barrel \$140 U.S. \$120 PADD 1 PADD 2 PADD 3 \$80 PADD 4 \$60 \$40 \$20 \$90

Weekly Natural Gas Spot Prices, per mmbtu

2022

2023

2024

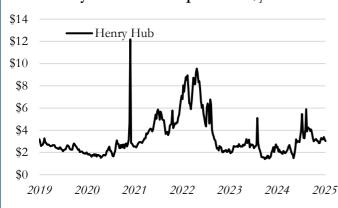
2025

2018

2019

2020

2021



Monthly Gasoline Prices by PADD, per gallon

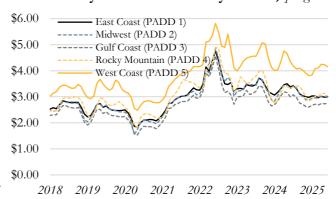
2022

2023

2024

2025

2021



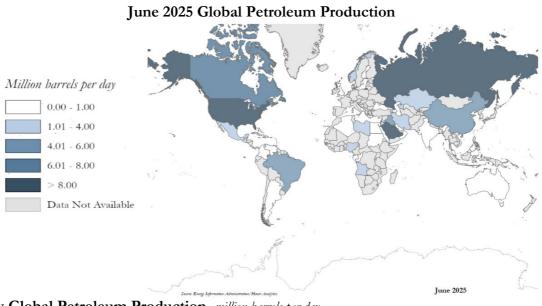
Weekly Spot Prices, Change from

	Current	1 Week	1 Month	3 Months	6 Months	1 Year
Weekly Spot Prices	6/27/25	Ago	Ago	Ago	Ago	Ago
West Texas Intermediate	\$66.78	-\$8.16	\$4.96	-\$3.03	-\$3.73	-\$15.75
Brent	\$69.96	-\$8.29	\$5.22	-\$4.39	-\$3.17	-\$16.76
Henry Hub	\$3.03	-\$0.16	-\$0.16	-\$0.06	-\$0.28	\$1.13

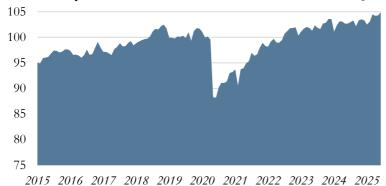
Monthly Gasoline Spot Prices, Change from

	Current	1 Month	3 Months	6 Months	1 Year
Geographic Area	Jun-25	Ago	Ago	Ago	Ago
East Coast (PADD 1)	\$3.00	\$0.02	\$0.04	\$0.03	-\$0.38
Midwest (PADD 2)	\$3.02	\$0.01	\$0.07	\$0.14	-\$0.29
Gulf Coast (PADD 3)	\$2.75	\$0.02	\$0.06	\$0.15	-\$0.25
Rocky Mountain (PADD 4)	\$3.14	\$0.01	\$0.12	\$0.30	-\$0.17
West Coast (PADD 5)	\$4.15	-\$0.08	\$0.04	\$0.35	-\$0.20

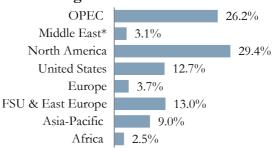
*The cost of crude oil, including transportation and other fees paid by the refiner.







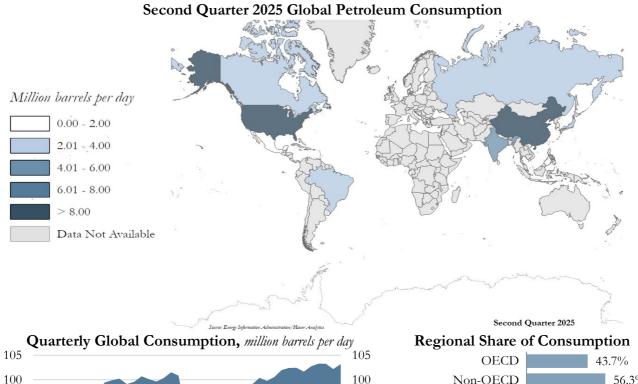
Regional Share of Production

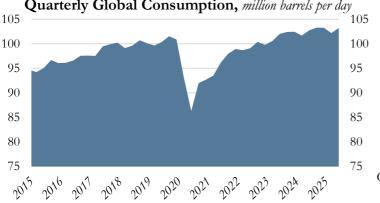


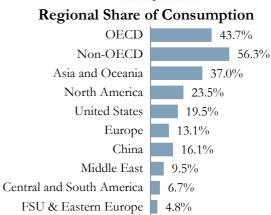
*Excludes OPEC

Top Crude Oil Producers, million barrels per day 35 **Top Non-OPEC Producers OPEC Top OPEC Producers** Saudi Arabia United States Russia Iraq 16 30 12 25 8 20 4 0 15 UAE China Iran Canada 10 6 4 5 2 0 6 Kuwait Nigeria Kazakhstan Brazil Angola 4 ■ Congo Ecuador 2 ■ Equatorial Guinea ■ Gabon ■ Iraq Iran ■ Libya ■ Kuwait ■ Nigeria ■ Venezuela Saudi Arabia **■** UAE

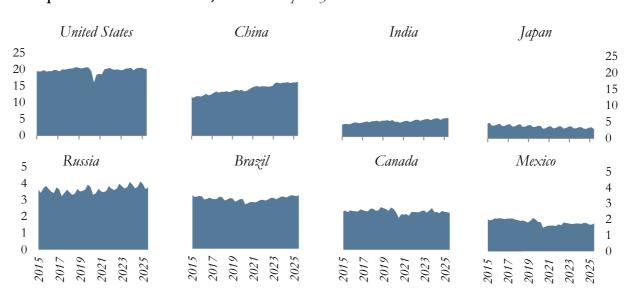
Note: OPEC country production values are for crude oil and non-OPEC country data is for petroleum production.





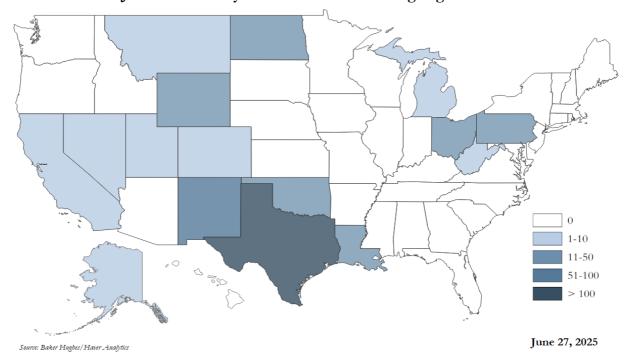


Top Petroleum Consumers, million barrels per day



Source: U.S. Department of Energy, Energy Information Administration/Haver Analytics

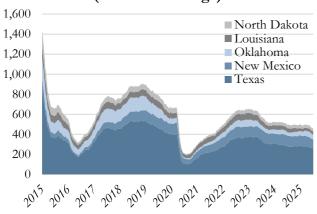
June 2025 Weekly Active Oil & Gas Drilling Rig Counts



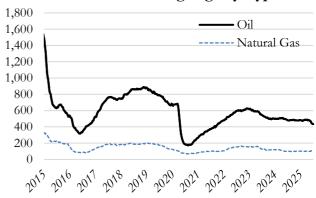
U.S. Active Drilling Rigs by Trajectory

1,800
1,600
1,400
1,200
1,000
800
600
400
200
0
2015 2016 2017 2018 2019 2020 2021 2022 2023 2024 2025

Top Five States for Drilling Activity (Total Active Rigs)



U.S. Active Drilling Rigs by Type



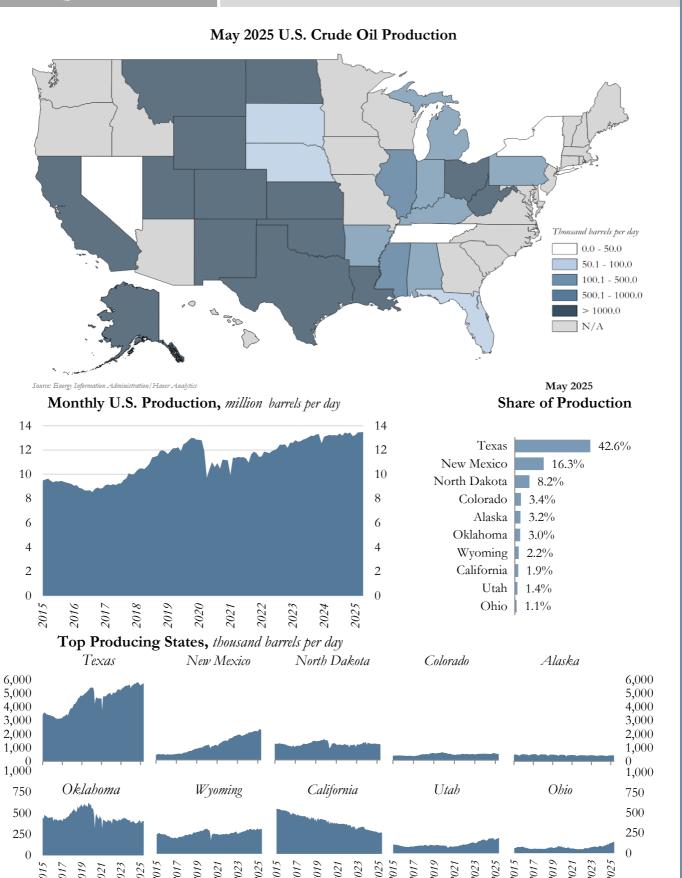
Rig Count By Type

	Current	1 Month	3 Months	1 Year
Rig Type	Week	Ago	Ago	Ago
Oil	432	451	484	479
Gas	109	109	103	97
Misc	6	3	5	5
Total	547	563	592	581

Rig Count By Type, Change from

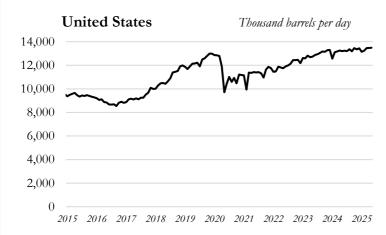
P: H	Current	1 Month	3 Months	1 Year
Rig Type	Week	Ago	Ago	Ago
Oil	-	-4.2%	-10.7%	-9.8%
Gas	-	0.0%	5.8%	12.4%
Misc	-	100.0%	20.0%	20.0%
Total	-	-2.8%	-7.6%	-5.9%

Source: Baker Hughes/Haver Analytics



Source: U.S. Department of Energy, Energy Information Administration/Haver Analytics

Data through May 2025



	United States Thousand barrels per day					
May-25	13,488					
Month Ago	13,464	0.2%				
3 Months Ago	13,240	1.9%				
6 Months Ago	13,352	1.0%				
1 Year Ago	13,201	2.2%				

To	exas				
6,000 —					<i></i>
5,000 —		راسم	~~		<u> </u>
4,000 —	كرم	У	Y		
3,000					
2,000 —					
1,000 —					
0	2016 2017 2018	2019 2020	2021 2022	2023 2	024 2025

Texas	Change
els per day	from
5,752	
5,751	0.0%
5,665	1.5%
5,768	-0.3%
5,688	1.1%
oduction	42.6%
	5,752 5,751 5,665 5,768 5,688

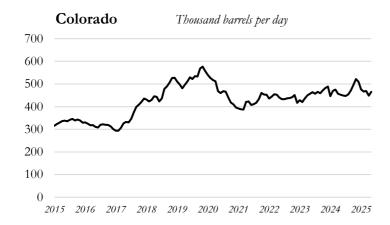
	New Me	xico							
2,200									
2,000								~~	,~~
1,800							\nearrow	٠,٢	
1,600						~/			
1,400 1,200						,,,			
1,000				1	\mathcal{M}				
800				<i>,</i> A					
600			,						
400	~~~	~							
200									
0	015 2016 20:	17 2018	2019	2020	2021	2022	2023	2024	2025

1,0,,	New Mexico Thousand barrels per day					
May-25	2,199					
Month Ago	2,196	0.1%				
3 Months Ago	2,156	2.0%				
6 Months Ago	2,090	5.2%				
1 Year Ago	2,019	8.9%				
Share of U.S. Pr	roduction	16.3%				

	N	orth	Da	kota							
1,600											
1,400					~~	ጣ					
1,200	~	~		~	_		Λ.	-^-	س ۔	ሎ	
1,000			~ ~	_				~~	Υ	•	
800						V		•			
600											
400											
200											
0	015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025

North	Change					
Thousand barr	Thousand barrels per day					
May-25	1,111					
Month Ago	1,156	-3.9%				
3 Months Ago	1,135	-2.2%				
6 Months Ago	1,204	-7.8%				
1 Year Ago	1,184	-6.2%				
Share of U.S. Pr	8.2%					

Data through May 2025



	Colorado	Change
Thousand ba	rrels per day	from
May-25	465	
Month Ago	449	3.7%
3 Months Ago	467	-0.4%
6 Months Ago	522	-10.8%
1 Year Ago	453	2.7%
Share of U.S. 1	3.4%	

	Alaska
700	
600	
500	1/V/\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\
400	A A A A A A A A A A A A A A A A A A A
300	
200	
100	
0	015 2016 2017 2018 2019 2020 2021 2022 2023 2024 2025

Thousand barrels	Alaska per day	Change from
May-25	434	
Month Ago	433	0.4%
3 Months Ago	438	-1.0%
6 Months Ago	439	-1.1%
1 Year Ago	417	4.1%
Share of U.S. Proc	duction	3.2%

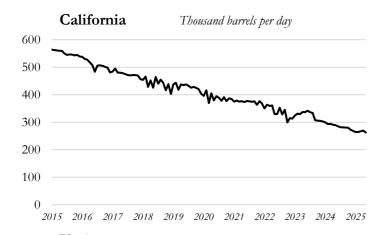
~~~^	<b>^</b> ^	~\ ~\	$\mathcal{M}$	<b>/</b> ~~	٠,	<b>^</b>
~~~^	J.	$\bigvee$	J~	<b>~~~</b>	^~	<b>^</b>
~~~		\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	Mw.	~~~	<b>~</b> ~	<b>^</b>
			ı			
	2017 2018	2017 2018 2019	2017 2018 2019 2020	2017 2018 2019 2020 2021 20	2017 2018 2019 2020 2021 2022 2023	2017 2018 2019 2020 2021 2022 2023 2024

<b>O</b> l Thousand barre	dahoma ls per day	Change from
May-25	406	
Month Ago	406	-0.1%
3 Months Ago	380	6.8%
6 Months Ago	411	-1.2%
1 Year Ago	396	2.5%
Share of U.S. Pro	oduction	3.0%

00 —	Vyom									
00 —										
00 —										
00 —				~~~	$\sim$			~ ~	~~	~
00 -		~~	سر	~~~	$\sim$	~~	~~~	~~	<b>~</b> ~	~
^		~~	سر	~~~	$\sim$	~~	~~	~~	_~~	~

W	yoming	Change
Thousand barrel	ls per day	from
May-25	291	
Month Ago	299	-2.5%
3 Months Ago	293	-0.6%
6 Months Ago	296	-1.5%
1 Year Ago	290	0.4%
Share of U.S. Pro	duction	2.2%

Data through May 2025



Ca	lifornia	Change
Thousand barrel	s per day	from
May-25	262	
Month Ago	270	-2.7%
3 Months Ago	264	-0.7%
6 Months Ago	272	-3.7%
1 Year Ago	289	-9.3%
Share of U.S. Pro	duction	1.9%

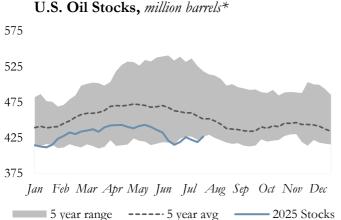
250	Utah									
200									بر	<b>^</b>
150									$\wedge$	V
								$\sim$		
100		^ســ	~~	<u>~~</u>	~	~~/	مہر	<b>~</b>		
100 50		^مس	~~	<u>~~</u>	~\	~~	مہر	~		

Thousand barrels	Utah per day	Change from
May-25	194	
Month Ago	192	0.8%
3 Months Ago	182	6.4%
6 Months Ago	184	5.4%
1 Year Ago	187	3.7%
Share of U.S. Pro	duction	1.4%

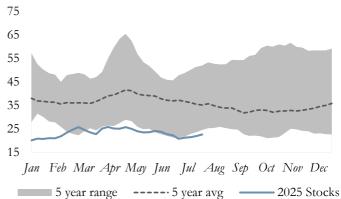
	Ohio
250	
200	
150	
100	
50	
0	015 2016 2017 2018 2019 2020 2021 2022 2023 2024 2025

Thousand barrels	Ohio per day	Change from
May-25	142	
Month Ago	139	2.2%
3 Months Ago	131	8.7%
6 Months Ago	121	17.8%
1 Year Ago	95	49.3%
Share of U.S. Prod	duction	1.1%

#### June 2025 Weekly U.S. Crude Oil Stocks



#### Cushing, OK Oil Stocks, million barrels



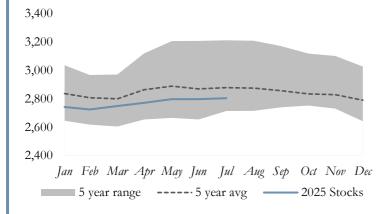
45	U.S. Oil Days of Supply, days
40	
35	
30	
25	
20	
Ĵ	Ian Feb Mar Apr May Jun Jul Aug Sep Oct Nov Dec
	5 year range 5 year avg 2025 Days

Crude Oil Stocks	1 Week	1 Year
Change from	Ago	Ago
U.S.	0.9%	-6.6%
Cushing, OK	-6.7%	-39.5%
Days of Supply	0.8%	-7.9%
East Coast (PADD 1)	-2.1%	10.4%
Midwest (PADD 2)	0.7%	-11.3%
Gulf Coast (PADD 3)	2.2%	-8.6%
Rocky Mountain (PADD 4)	-1.8%	0.1%
West Coast (PADD 5)	-2.6%	11.0%

^{*}Stocks include those domestic and Customs-cleared foreign stocks held at, or in transit to, refineries and bulk terminals, and stocks in pipelines.

#### June 2025 OECD Commercial Petroleum Inventory

#### OECD Commercial Petroleum Inventory, million barrels

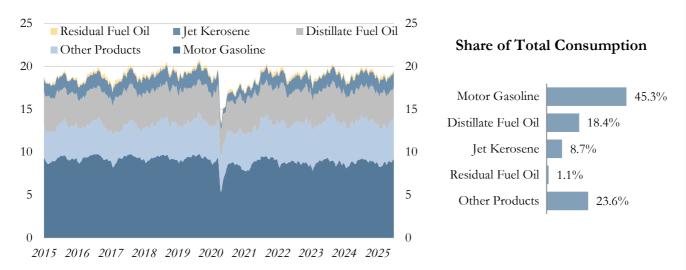


Petroleum	Change			
Mili	Million Barrels			
Current Month	2,803			
1 Month Ago	2,796	0.3%		
3 Months Ago	2,771	1.2%		
6 Months Ago	2,741	2.3%		
1 Year Ago	2,817	-0.5%		

#### June 2025 Weekly U.S. Demand for Petroleum Products

4-Week Averages

#### All Petroleum Products, million barrels per day



#### U.S. Consumption by Product & Percent Change

U.S. Consumption by Product, thousand barrels per day

Cici Consumption	by Froduct	e, industria varreis per	ciciy		
	Current 6/27/25	1 Month Ago	3 Months Ago	6 Months Ago	1 Year Ago
All Products	20,288	19,810	20,094	20,338	20,518
Motor Gasoline	9,199	8,788	8,784	8,728	9,205
Distillate Fuel Oil	3,740	3,558	3,806	3,858	3,719
Jet Kerosene	1,771	1,679	1,684	1,742	1,730
Residual Fuel Oil	227	233	354	248	228
Other Products	4,782	4,921	4,261	4,381	4,822

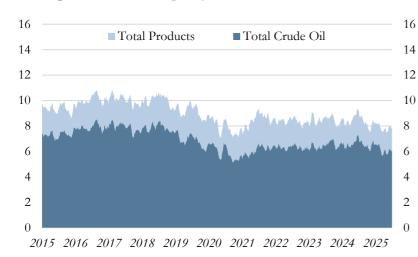
U.S. Consumption by Product, Change from

	Current 6/27/25	1 Month Ago	3 Months Ago	6 Months Ago	1 Year Ago
All Products	-	2.4%	1.0%	-0.2%	-1.1%
Motor Gasoline	-	4.7%	4.7%	5.4%	-0.1%
Distillate Fuel Oil	-	5.1%	-1.7%	-3.1%	0.6%
Jet Kerosene	-	5.5%	5.2%	1.7%	2.4%
Residual Fuel Oil	-	-2.6%	-35.9%	-8.5%	-0.4%
Other Products	-	-2.8%	12.2%	9.2%	-0.8%

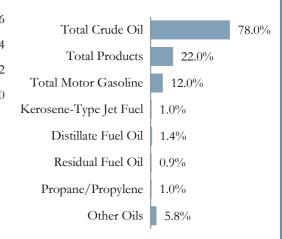
#### June 2025 Weekly U.S. Imports of Crude Oil & Petroleum Products

4-Week Averages

#### Imports, million barrels per day



#### **Share of Total Imports**



#### U.S. Imports by Product*

Thousand barrels per day

	Current	1 Month	3 Months	6 Months	1 Year
	6/27/25	Ago	Ago	Ago	Ago
Total Crude Oil	6,136	6,157	5,879	6,507	7,129
Total Products	1,734	1,811	1,752	1,670	2,010
Total Motor Gasoline	947	792	643	635	881
Kerosene-Type Jet Fuel	78	147	126	76	94
Distillate Fuel Oil	112	150	194	174	117
Residual Fuel Oil	68	81	93	115	80
Propane/Propylene	76	86	136	144	82
Other Oils	453	554	559	527	757
Total Imports	7,870	7,968	7,631	8,177	9,139

U.S. Imports by Product, Change from

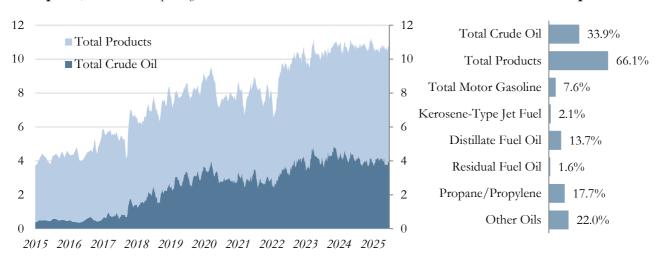
	<i>Current</i> 6/27/25	1 Month Ago	3 Months Ago	6 Months Ago	1 Year Ago
Total Crude Oil	-	-0.3%	4.4%	-5.7%	-13.9%
Total Products	-	-4.3%	-1.0%	3.8%	-13.7%
Total Motor Gasoline	-	19.6%	47.3%	49.1%	7.5%
Kerosene-Type Jet Fuel	-	-46.9%	-38.1%	2.6%	-17.0%
Distillate Fuel Oil	-	-25.3%	-42.3%	-35.6%	-4.3%
Residual Fuel Oil	-	-16.0%	-26.9%	-40.9%	-15.0%
Propane/Propylene	-	-11.6%	-44.1%	-47.2%	-7.3%
Other Oils	-	-18.2%	-19.0%	-14.0%	-40.2%
Total Imports	-	-1.2%	3.1%	-3.8%	-13.9%

^{*}Totals may not sum due to component rounding

### June 2025 Weekly U.S. Exports of Crude Oil & Petroleum Products 4-Week Averages

#### Exports, million barrels per day

#### **Share of Total Exports**



#### U.S. Exports by Product*

Thousand barrels per day

<b>r</b>					T
	Current	1 Month	3 Months	6 Months	1 Year
	6/27/25	Ago	Ago	Ago	Ago
Total Crude Oil	3,556	3,771	4,106	3,893	3,979
Total Products	6,937	6,805	6,440	7,006	6,865
Total Motor Gasoline	801	870	813	1,021	929
Kerosene-Type Jet Fuel	221	214	243	224	240
Distillate Fuel Oil	1,439	1,333	1,116	1,387	1,447
Residual Fuel Oil	172	173	80	131	153
Propane/Propylene	1,858	1,818	1,832	1,850	1,733
Other Oils	2,308	2,292	2,233	2,257	2,269
Total Exports	10,493	10,576	10,546	10,899	10,844

U.S. Exports by Product, Change from

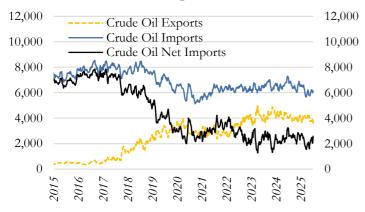
C.S. Exports by Houte, Chang	ge jrom				
	Current	1 Month	3 Months	6 Months	1 Year
	6/27/25	Ago	Ago	Ago	Ago
Total Crude Oil	-	-5.7%	-13.4%	-8.7%	-10.6%
Total Products	-	1.9%	7.7%	-1.0%	1.0%
Total Motor Gasoline	-	-7.9%	-1.5%	-21.5%	-13.8%
Kerosene-Type Jet Fuel	-	3.3%	-9.1%	-1.3%	-7.9%
Distillate Fuel Oil	-	8.0%	28.9%	3.7%	-0.6%
Residual Fuel Oil	-	-0.6%	115.0%	31.3%	12.4%
Propane/Propylene	-	2.2%	1.4%	0.4%	7.2%
Other Oils	-	0.7%	3.4%	2.3%	1.7%
Total Exports	-	-0.8%	-0.5%	-3.7%	-3.2%

^{*}Totals may not sum due to rounding

#### June 2025 Weekly U.S. Net Imports of Crude Oil & Petroleum Products

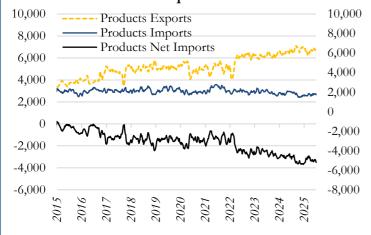
4-Week Averages, Thousand barrels per day

#### **Crude Oil Net Imports**



Crude Oil Net	Change	
Thousand barre	from	
6/27/25	2,580	
Month Ago	2,386	8.1%
3 Months Ago	1,773	45.5%
6 Months Ago	2,615	-1.3%
1 Year Ago	3,150	-18.1%

#### **Products Net Imports**



Products Net	Change	
Thousand barre	from	
6/27/25	-5,203	
Month Ago	-4,994	-
3 Months Ago	-4,689	-
6 Months Ago	-5,336	-
1 Year Ago	-4,855	-

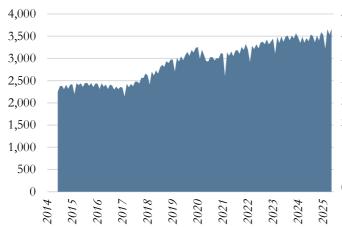
#### **Total Net Imports**

14,000 12,000 10,000 8,000 6,000	www.	14,00 12,00 10,00 8,000 6,000
<b>4,</b> 000 <b>2,</b> 000 0	Total Exports	<b>4,</b> 000 <b>2,</b> 000 0
-2,000 -4,000	Total Imports  Total Net Imports  50 9 12 8 6 00 12 00 00 00 00 00 00 00 00 00 00 00 00 00	-2,000 -4,000

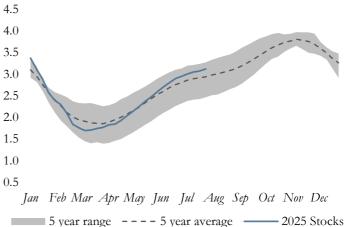
Total Net	Change	
Thousand barre	from	
6/27/25	-2,623	
Month Ago	-2,608	-
3 Months Ago	-2,916	-
6 Months Ago	-2,721	-
1 Year Ago	-1,705	-

#### U.S. Natural Gas Production & Stocks

May 2025 Production
Total U.S. Production, Billion cubic feet (Bcf)



July 2025 Weekly Stocks
U.S. Natural Gas Stocks, Billion cubic feet (Bcf)



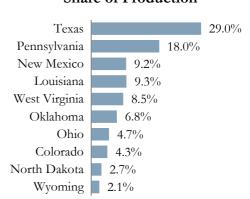
U.S. Natural Gas, Billion cubic feet (Bcf)

	Current Period*	1 Month Ago	3 Months Ago	6 Months Ago	1 Year Ago
U.S. Production	3,661	3,535	3,218	3,404	3,461
U.S. Stocks	3,123	2,953	2,041	2,571	3,249

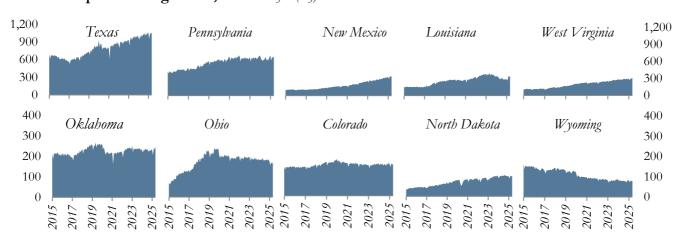
U.S. Natural Gas, Change from

	Current Period*	1 Month Ago	3 Months Ago	6 Months Ago	1 Year Ago
U.S. Production	-	3.6%	13.8%	7.6%	5.8%
U.S. Stocks	-	5.8%	53.0%	21.5%	-3.9%

**Share of Production** 



#### Top Producing States, Billion cubic feet (Bcf)



*U.S. production is monthly data & stocks are weekly data

#### Definitions:

West Texas Intermediate: A crude oil produced in Texas and southern Oklahoma which serves as a reference or "marker" for pricing a number of other crude streams and is traded in the domestic spot market at Cushing, Oklahoma.

Brent: A blended crude oil produced in the North Sea region which serves as a reference or "marker" for pricing a number of other international crude streams.

Petroleum products include unfinished oils, liquefied petroleum gases, pentanes plus, aviation gasoline, motor gasoline, naphtha-type jet fuel, kerosene-type jet fuel, kerosene, distillate fuel oil, residual fuel oil, petrochemical feedstocks, special naphthas, lubricants, waxes, petroleum coke, asphalt, road oil, still gas, and miscellaneous products.

Refined petroleum products include but are not limited to gasolines, kerosene, distillates (including No. 2 fuel oil), liquefied petroleum gas, asphalt, lubricating oils, diesel fuels, and residual fuels.

#### Notes:

Page 2: Petroleum Administration for Defense Districts (PADD) are geographic aggregations of the 50 states and the District of Columbia into five districts by the Petroleum Administration for Defense in 1950. These districts were originally defined during World War II for purposes of administering oil allocation. For more information, visit: <a href="http://www.eia.gov/petroleum/supply/monthly/pdf/append.pdf">http://www.eia.gov/petroleum/supply/monthly/pdf/append.pdf</a>

Page 3: For OPEC countries and the U.S., only crude oil production data is used. For non-OPEC countries (excluding the U.S.) total petroleum production data is used. Total petroleum production includes includes production of crude oil (including lease condensates), natural gas plant liquids, biofuels, other liquids, and refinery processing gains.

Page 5: The active rig count is the number of rigs actively exploring for or developing oil or natural gas. Rig counts provide an indicator of new drilling activity and potential for expanded crude oil or natural gas production.

Pages 10: Crude oil stocks are stocks of crude oil and lease condensate held at refineries, in pipelines, at pipeline terminals, and on leases.

Crude oil stocks for Cushing include domestic and foreign crude oil stocks held in tank farms in Lincoln, Payne, and Creek counties in Oklahoma. Cushing, Oklahoma, is the designated delivery point for NYMEX crude oil futures contracts.

Days of supply are calculated by taking the current stock level and dividing by product supplied (used as an estimate of demand) averaged over the most recent four-week period. For crude oil, refinery inputs of crude oil are used as a proxy for demand.

#### Notes:

Page 11: Petroleum Consumption approximately represents consumption of petroleum products because it measures the disappearance of these products from primary sources, i.e., refineries, natural gas-processing plants, blending plants, pipelines, and bulk terminals.

#### **Data Revisions**

Most data are revised periodically to correct for errors and incorporate additional information as it becomes available. Data shown in this report are subject to change.

#### Regional Economic Analysis

Sign up to receive *The U.S. Energy Databook* and other publications each month via email using the link below:

http://www.kansascityfed.org/ealert/

For more analysis on the U.S. energy industry, read the latest release of *The Tenth District Energy Survey*.

https://www.kansascityfed.org/research/indicatorsdata/energy

#### Additional Resources Available

- Agricultural Surveys
- Manufacturing Survey
- Services Survey
- Energy Survey
- Regional Economic Analysis
- Speeches
- Banker Resources
- Economic Indicators
- Economic Research
- Educational Tools

Visit: www.KansasCityFed.org









