# U.S. Energy DATABOOK

A summary of national and global energy indicators



MAY 28, 2025

Federal Reserve Bank  $\mathit{of}$  Kansas City

#### SUMMARY OF CURRENT ENERGY CONDITIONS

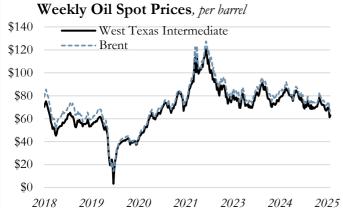
Since the last edition of the U.S. Energy Databook, activity in the energy sector decreased slightly. For the week ending March 28, West Texas Intermediate (WTI) crude oil averaged \$69.81 per barrel and North Sea Brent averaged \$74.35 per barrel, decreasing 1% and rising 1.7% respectively over the last quarter. The Henry Hub natural gas spot price averaged \$3.26 per million Btu for the week ending March 28, decreasing 40.4% over the last three months. Over the last quarter, the total number of active drilling rigs in the United States fell slightly by 0.2% and is 4.7% below year-ago levels. U.S. crude oil production rose slightly by 0.2% compared to three months ago. U.S. crude oil and petroleum products exports fell by 0.5% in the last quarter and imports fell by 0.7%. Global demand for petroleum increased 0.4% and global petroleum production was roughly unchanged over the last quarter.

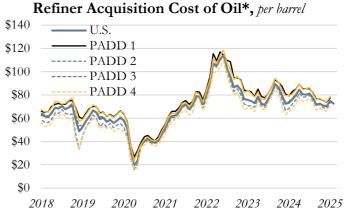
This databook provides current economic indicators to help monitor trends and allow comparison of past information. These indicators include: oil and natural gas prices; global petroleum production and demand; U.S. oil production and petroleum demand; U.S. crude oil stocks; OECD petroleum stocks; U.S. oil imports; U.S. oil exports; oil and gas drilling rig counts; and U.S. natural gas production. These indicators can be found on the following pages.



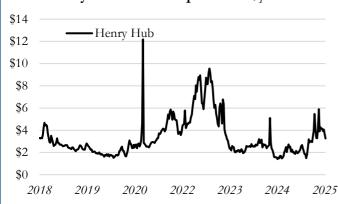
The Federal Reserve Bank of Kansas City's headquarters is located at 1 Memorial Drive in the heart of Kansas City, Missouri. The Federal Reserve Bank of Kansas City serves the Tenth Federal Reserve District, which includes Colorado, Kansas, western Missouri, Nebraska, northern New Mexico, Oklahoma and Wyoming. There are three branches across the Tenth Federal Reserve District located in Denver, Oklahoma City, and Omaha.

Weekly data through March 28, 2025

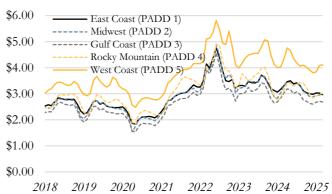




# Weekly Natural Gas Spot Prices, per mmbtu



# Monthly Gasoline Prices by PADD, per gallon



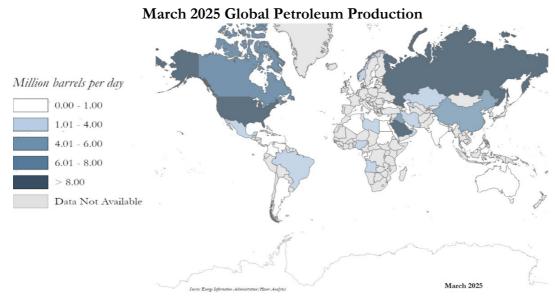
Weekly Spot Prices, Change from

· -	Current	1 Week	1 Month	3 Months	6 Months	1 Year
Weekly Spot Prices	3/28/25	Ago	Ago	Ago	Ago	Ago
West Texas Intermediate	\$69.81	\$1.85	-\$0.12	-\$0.70	-\$0.41	-\$12.92
Brent	\$74.35	\$2.14	\$0.10	\$1.22	\$0.28	-\$11.45
Henry Hub	\$3.26	-\$0.42	-\$0.88	-\$2.21	\$1.11	\$1.80

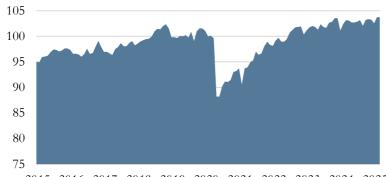
Monthly Gasoline Spot Prices, Change from

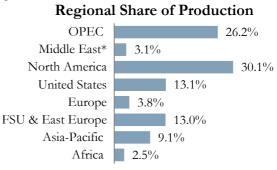
	Current	1 Month	3 Months	6 Months	1 Year
Geographic Area	Mar-25	Ago	Ago	Ago	Ago
East Coast (PADD 1)	\$2.96	-\$0.06	-\$0.01	-\$0.15	-\$0.35
Midwest (PADD 2)	\$2.95	\$0.00	\$0.07	-\$0.14	-\$0.36
Gulf Coast (PADD 3)	\$2.68	-\$0.03	\$0.08	-\$0.08	-\$0.36
Rocky Mountain (PADD 4)	\$3.02	\$0.00	\$0.18	-\$0.39	-\$0.12
West Coast (PADD 5)	\$4.11	\$0.02	\$0.30	\$0.01	-\$0.23

<sup>\*</sup>The cost of crude oil, including transportation and other fees paid by the refiner.



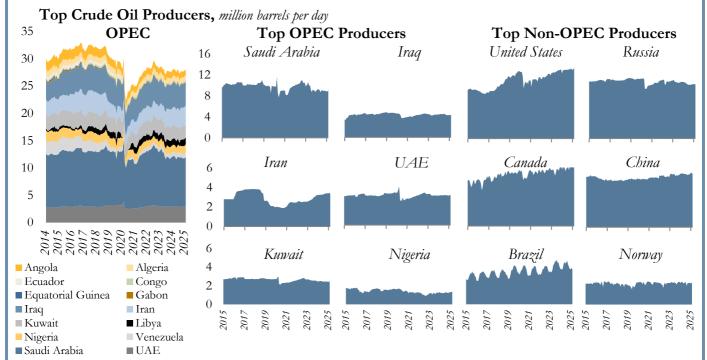
# Monthly Global Petroleum Production, million barrels per day





2015 2016 2017 2018 2019 2020 2021 2022 2023 2024 2025

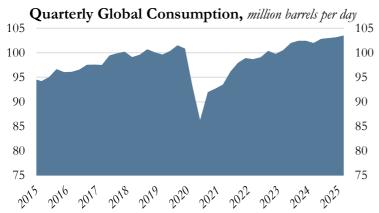
\*Excludes OPEC



Note: OPEC country production values are for crude oil and non-OPEC country data is for petroleum production.

# First Quarter 2025 Global Petroleum Consumption





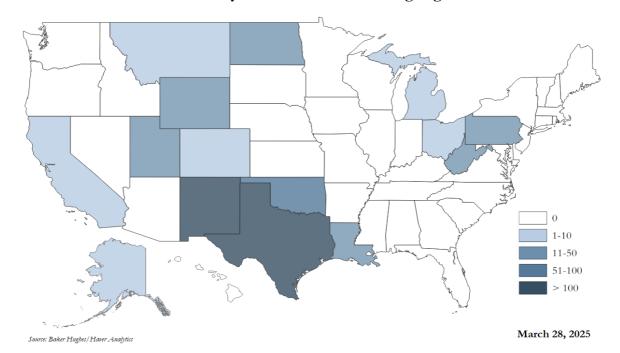
#### **Regional Share of Consumption OECD** 44.2% 55.8% Non-OECD Asia and Oceania 37.9% North America United States 19.7% Europe 12.8% China 16.1% Middle East 9.3% Central and South America 6.5% FSU & Eastern Europe 4.7%

#### Top Petroleum Consumers, million barrels per day

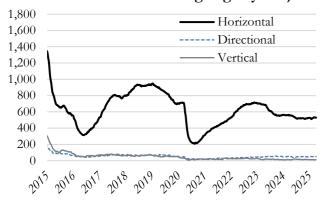


Source: U.S. Department of Energy, Energy Information Administration/Haver Analytics

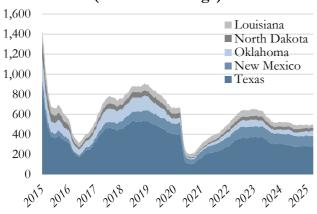
# March 2025 Weekly Active Oil & Gas Drilling Rig Counts



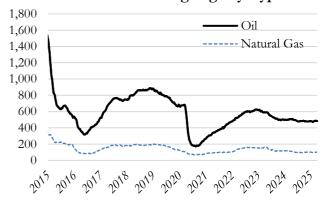
U.S. Active Drilling Rigs by Trajectory



Top Five States for Drilling Activity (Total Active Rigs)



U.S. Active Drilling Rigs by Type



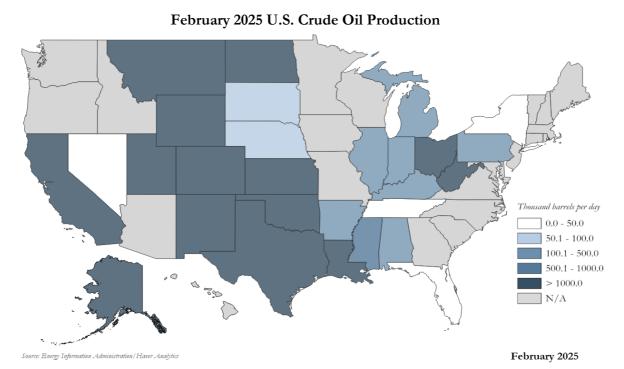
Rig Count By Type

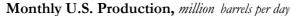
	Current	1 Month	3 Months	1 Year
Rig Type	Week	Ago	Ago	Ago
Oil	484	486	483	506
Gas	103	102	102	112
Misc	5	5	4	3
Total	592	593	589	621

Rig Count By Type, Change from

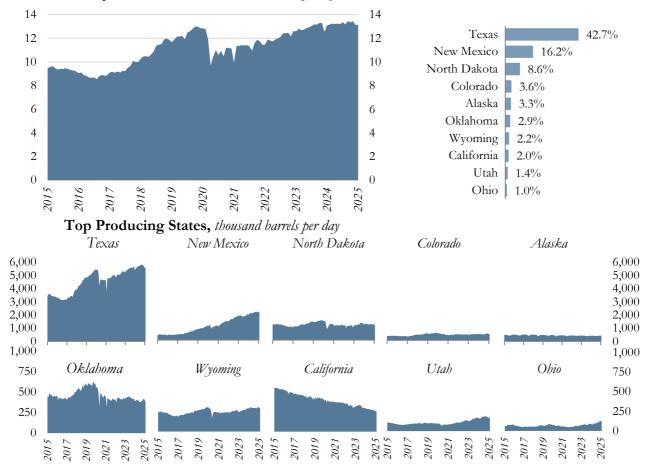
	Current	1 Month	3 Months	1 Year
Rig Type	Week	Ago	Ago	Ago
Oil	-	-0.4%	0.2%	-4.3%
Gas	-	1.0%	1.0%	-8.0%
Misc	-	0.0%	25.0%	66.7%
Total	-	-0.2%	0.5%	-4.7%

Source: Baker Hughes/Haver Analytics

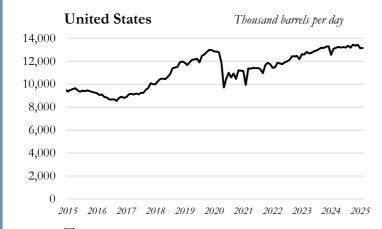




## **Share of Production**



Data through February 2025



<b>Unit</b> Thousand barr	Change from	
Feb-25	13,159	
Month Ago	13,130	0.2%
3 Months Ago	13,352	-1.4%
6 Months Ago	13,364	-1.5%
1 Year Ago	13,102	0.4%

	Texas									
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0 2	015 2016	2017	2018	2019	2020	2021	2022	2023	2024	2025

Thousand barre	Texas	Change from
Feb-25	5,618	
Month Ago	5,577	0.7%
3 Months Ago	5,768	-2.6%
6 Months Ago	5,805	-3.2%
1 Year Ago	5,548	1.3%
Share of U.S. Pro	42.7%	

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20	015 2016	2017	2018	2019	2020	2021	2022	2023	2024	2025

<b>Ne</b> Thousand bar	Change from						
Feb-25	2,132	J					
Month Ago	2,060	3.5%					
3 Months Ago	2,090	2.0%					
6 Months Ago	2,089	2.0%					
1 Year Ago	1,983	7.5%					
Share of U.S. I	Share of U.S. Production						

1,600 1,400			~~^ <u>\</u>			
1,200	~~ <u> </u>		<u> </u>	١ - ٨.	~~	^
1,000	~~~	$\sim$	V	~Ψ	γ .	
800			V	•		
600						
400						

North	Change	
Thousand barre	from	
Feb-25	1,129	
Month Ago	1,164	-3.0%
3 Months Ago	1,204	-6.3%
6 Months Ago	1,176	-4.0%
1 Year Ago	1,248	-9.6%
Share of U.S. Pro	8.6%	

Data through February 2025



	011						
	Colorado	Change					
Thousand ba	Thousand barrels per day						
Feb-25	469						
Month Ago	477	-1.7%					
3 Months Ago	522	-10.1%					
6 Months Ago	454	3.2%					
1 Year Ago	470	-0.2%					
Share of U.S.	Share of U.S. Production						

700	Alaska
700 600	
	1/1/1/1/1/2 ·
500 400	A M A A A A A A A A A A A A A A A A A A
300	
200	
100	
0	015 2016 2017 2018 2019 2020 2021 2022 2023 2024 2025

Thousand harre	<b>Alaska</b> ls per day	Change from
Feb-25	438	
Month Ago	441	-0.7%
3 Months Ago	439	-0.2%
6 Months Ago	396	10.5%
1 Year Ago	432	1.2%
Share of U.S. Pro	oduction	3.3%

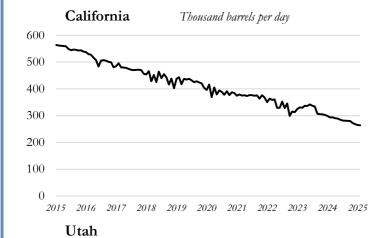
700	Oklahoma
700 600	
500	Man
400	a same
300	
200	
200 100	

011	<b>Oklahoma</b> Thousand barrels per day				
Feb-25	382				
Month Ago	400	-4.4%			
3 Months Ago	411	-7.0%			
6 Months Ago	379	0.7%			
1 Year Ago	397	-3.8%			
Share of U.S. Pro	duction	2.9%			

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W	Wyoming				
Thousand barre	els per day	from			
Feb-25	294				
Month Ago	290	1.4%			
3 Months Ago	296	-0.5%			
6 Months Ago	296	-0.6%			
1 Year Ago	298	-1.3%			
Share of U.S. Pr	oduction	2.2%			

Data through February 2025



<b>Cal</b> Thousand barrels	Change from	
Feb-25	264	
Month Ago	265	-0.3%
3 Months Ago	272	-3.0%
6 Months Ago	281	-6.0%
1 Year Ago	293	-9.9%
Share of U.S. Pro	duction	2.0%

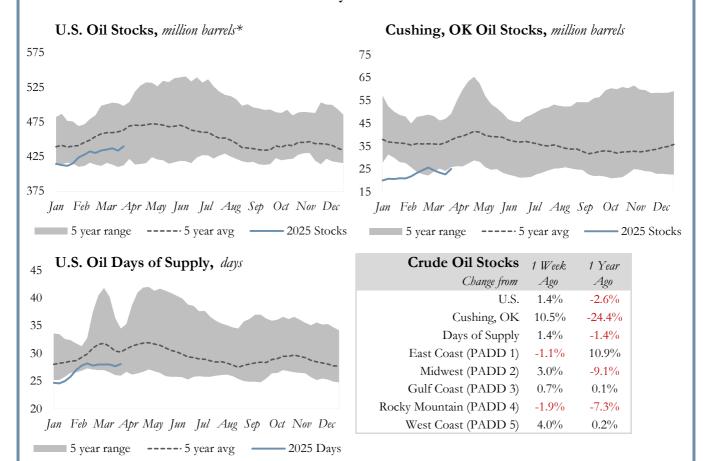
<ul><li>250</li><li>200</li></ul>										
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50										
0	015 2016	2017	2018	2019	2020	2021	2022	2023	2024	2025

	Utah	Change
Thousand barrels	per day	from
Feb-25	182	
Month Ago	173	4.7%
3 Months Ago	184	-1.2%
6 Months Ago	187	-3.0%
1 Year Ago	160	13.8%
Share of U.S. Prod	duction	1.4%

	Ohio
250	
200	
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	Ohio	Change
Thousand barrels	per day	from
Feb-25	131	
Month Ago	125	4.1%
3 Months Ago	121	8.3%
6 Months Ago	107	21.7%
1 Year Ago	81	61.2%
Share of U.S. Prod	duction	1.0%

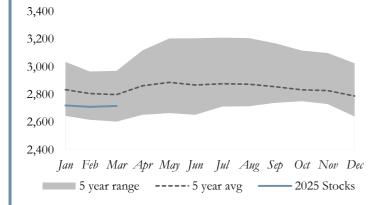
# March 2025 Weekly U.S. Crude Oil Stocks



\*Stocks include those domestic and Customs-cleared foreign stocks held at, or in transit to, refineries and bulk terminals, and stocks in pipelines.

#### March 2025 OECD Commercial Petroleum Inventory

#### OECD Commercial Petroleum Inventory, million barrels

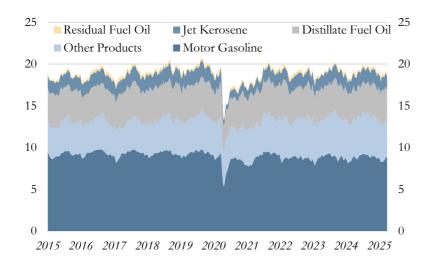


Petroleun	Change		
Mi	Million Barrels		
Current Month	2,718		
1 Month Ago	2,711	0.3%	
3 Months Ago	2,742	-0.9%	
6 Months Ago	2,796	-2.8%	
1 Year Ago	2,757	-1.4%	

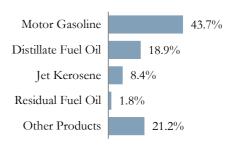
# March 2025 Weekly U.S. Demand for Petroleum Products

4-Week Averages

# All Petroleum Products, million barrels per day



# **Share of Total Consumption**



# U.S. Consumption by Product & Percent Change

U.S. Consumption by Product, thousand barrels per day

	Current 3/28/25	1 Month Ago	3 Months Ago	6 Months Ago	1 Year Ago
All Products	20,094	20,165	20,338	20,102	20,342
Motor Gasoline	8,784	8,536	8,728	8,745	8,951
Distillate Fuel Oil	3,806	4,034	3,858	3,754	3,671
Jet Kerosene	1,684	1,525	1,742	1,710	1,615
Residual Fuel Oil	354	282	248	294	336
Other Products	4,261	4,339	4,381	<b>4,</b> 690	4,688

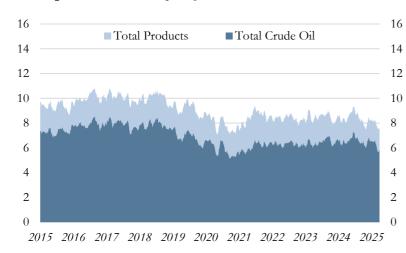
U.S. Consumption by Product, Change from

		0.7			
	Current 3/28/25	1 Month Ago	3 Months Ago	6 Months Ago	1 Year Ago
All Products	-	-0.4%	-1.2%	0.0%	-1.2%
Motor Gasoline	-	2.9%	0.6%	0.4%	-1.9%
Distillate Fuel Oil	-	-5.7%	-1.3%	1.4%	3.7%
Jet Kerosene	-	10.4%	-3.3%	-1.5%	4.3%
Residual Fuel Oil	-	25.5%	42.7%	20.4%	5.4%
Other Products	-	-1.8%	-2.7%	-9.1%	-9.1%

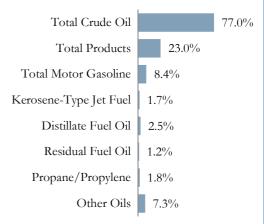
# March 2025 Weekly U.S. Imports of Crude Oil & Petroleum Products

4-Week Averages

#### Imports, million barrels per day



# **Share of Total Imports**



#### U.S. Imports by Product\*

Thousand barrels per day

	Current	1 Month	3 Months	6 Months	1 Year
	3/28/25	Ago	Ago	Ago	Ago
Total Crude Oil	5,879	5,965	6,507	6,568	6,272
Total Products	1,752	1,719	1,670	1,653	1,709
Total Motor Gasoline	643	432	635	599	535
Kerosene-Type Jet Fuel	126	138	76	61	140
Distillate Fuel Oil	194	288	174	159	152
Residual Fuel Oil	93	133	115	107	105
Propane/Propylene	136	163	144	95	121
Other Oils	559	565	527	632	655
Total Imports	7,631	7,684	8,177	8,221	7,981

U.S. Imports by Product, Change from

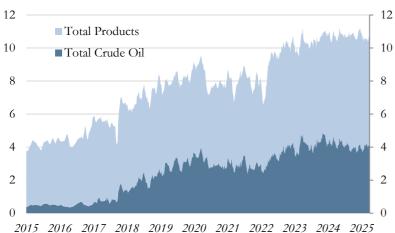
C.S. Imports by Froduct, Chang	ge jrom				
	Current	1 Month	3 Months	6 Months	1 Year
	3/28/25	Ago	Ago	Ago	Ago
Total Crude Oil	-	-1.4%	-9.7%	-10.5%	-6.3%
Total Products	-	1.9%	4.9%	6.0%	2.5%
Total Motor Gasoline	-	48.8%	1.3%	7.3%	20.2%
Kerosene-Type Jet Fuel	-	-8.7%	65.8%	106.6%	-10.0%
Distillate Fuel Oil	-	-32.6%	11.5%	22.0%	27.6%
Residual Fuel Oil	-	-30.1%	-19.1%	-13.1%	-11.4%
Propane/Propylene	-	-16.6%	-5.6%	43.2%	12.4%
Other Oils	-	-1.1%	6.1%	-11.6%	-14.7%
Total Imports	-	-0.7%	-6.7%	-7.2%	-4.4%

<sup>\*</sup>Totals may not sum due to component rounding

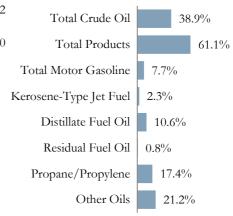
# March 2025 Weekly U.S. Exports of Crude Oil & Petroleum Products

4-Week Averages

#### Exports, million barrels per day



# **Share of Total Exports**



U.S. Exports by Product\*

Thousand barrels per day

	Current	1 Month	3 Months	6 Months	1 Year
	3/28/25	Ago	Ago	Ago	Ago
Total Crude Oil	4,106	4,154	3,893	3,917	4,058
Total Products	6,440	6,450	7,006	6,957	6,402
Total Motor Gasoline	813	883	1,021	871	920
Kerosene-Type Jet Fuel	243	176	224	215	192
Distillate Fuel Oil	1,116	980	1,387	1,433	1,183
Residual Fuel Oil	80	135	131	133	181
Propane/Propylene	1,832	1,825	1,850	1,801	1,651
Other Oils	2,233	2,320	2,257	2,376	2,172
Total Exports	10,546	10,604	10,899	10,875	10,460

U.S. Exports by Product, Change from

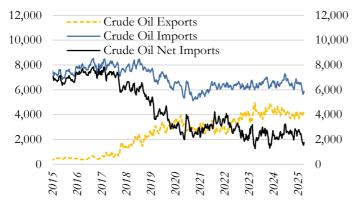
C.S. Exports by Flouret, Chang	ge jrom				
	<i>Current</i> 3/28/25	1 Month Ago	3 Months Ago	6 Months Ago	1 Year Ago
Total Crude Oil	-	-1.2%	5.5%	4.8%	1.2%
Total Products	-	-0.2%	-8.1%	-7.4%	0.6%
Total Motor Gasoline	-	-7.9%	-20.4%	-6.7%	-11.6%
Kerosene-Type Jet Fuel	-	38.1%	8.5%	13.0%	26.6%
Distillate Fuel Oil	-	13.9%	-19.5%	-22.1%	-5.7%
Residual Fuel Oil	-	-40.7%	-38.9%	-39.8%	-55.8%
Propane/Propylene	-	0.4%	-1.0%	1.7%	11.0%
Other Oils	-	-3.8%	-1.1%	-6.0%	2.8%
Total Exports	-	-0.5%	-3.2%	-3.0%	0.8%

<sup>\*</sup>Totals may not sum due to rounding

# March 2025 Weekly U.S. Net Imports of Crude Oil & Petroleum Products

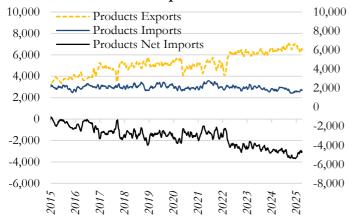
4-Week Averages, Thousand barrels per day

# **Crude Oil Net Imports**



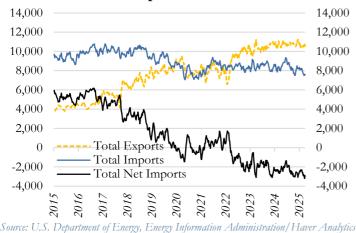
Crude Oil Net	Change				
Thousand barre	Thousand barrels per day				
3/28/25	1,773				
Month Ago	1,812	-2.2%			
3 Months Ago	2,615	-32.2%			
6 Months Ago	2,651	-33.1%			
1 Year Ago	2,215	-20.0%			

#### **Products Net Imports**



Products Net 1	Change			
Thousand barre	Thousand barrels per day			
3/28/25	-4,689			
Month Ago	-4,731	-		
3 Months Ago	-5,336	-		
6 Months Ago	-5,304	-		
1 Year Ago	-4,694	-		

#### **Total Net Imports**



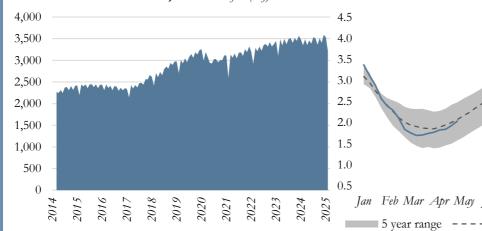
Total Net	Change			
Thousand barre	Thousand barrels per day			
3/28/25	-2,916			
Month Ago	-2,919	-		
3 Months Ago	-2,721	-		
6 Months Ago	-2,653	-		
1 Year Ago	-2,479	-		

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#### U.S. Natural Gas Production & Stocks

# February 2025 Production Total U.S. Production, Billion cubic feet (Bcf)

March 2025 Weekly Stocks
U.S. Natural Gas Stocks, Billion cubic feet (Bef)

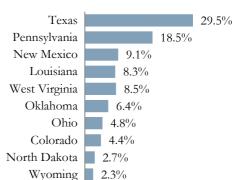




U.S. Natural Gas, Billion cubic feet (Bcf)

	Current Period*	1 Month Ago	3 Months Ago	6 Months Ago	1 Year Ago
U.S. Production	3,214	3,534	3,404	3,508	3,348
U.S. Stocks	2,041	1,773	2,571	3,864	2,484

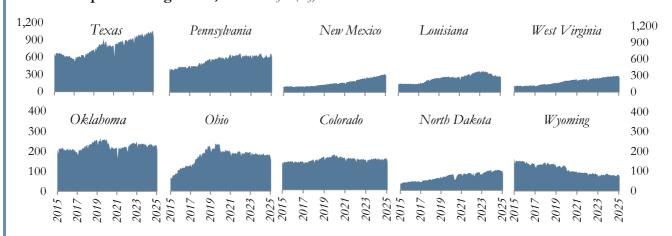
Share of Production



U.S. Natural Gas, Change from

	Current Period*		3 Months Ago	6 Months Ago	1 Year Ago
U.S. Production	-	-9.1%	-5.6%	-8.4%	-4.0%
U.S. Stocks	-	15.1%	-20.6%	-47.2%	-17.8%

#### Top Producing States, Billion cubic feet (Bcf)



\*U.S. production is monthly data & stocks are weekly data

#### Definitions:

West Texas Intermediate: A crude oil produced in Texas and southern Oklahoma which serves as a reference or "marker" for pricing a number of other crude streams and is traded in the domestic spot market at Cushing, Oklahoma.

Brent: A blended crude oil produced in the North Sea region which serves as a reference or "marker" for pricing a number of other international crude streams.

Petroleum products include unfinished oils, liquefied petroleum gases, pentanes plus, aviation gasoline, motor gasoline, naphtha-type jet fuel, kerosene-type jet fuel, kerosene, distillate fuel oil, residual fuel oil, petrochemical feedstocks, special naphthas, lubricants, waxes, petroleum coke, asphalt, road oil, still gas, and miscellaneous products.

Refined petroleum products include but are not limited to gasolines, kerosene, distillates (including No. 2 fuel oil), liquefied petroleum gas, asphalt, lubricating oils, diesel fuels, and residual fuels.

#### Notes:

Page 2: Petroleum Administration for Defense Districts (PADD) are geographic aggregations of the 50 states and the District of Columbia into five districts by the Petroleum Administration for Defense in 1950. These districts were originally defined during World War II for purposes of administering oil allocation. For more information, visit: <a href="http://www.eia.gov/petroleum/supply/monthly/pdf/append.pdf">http://www.eia.gov/petroleum/supply/monthly/pdf/append.pdf</a>

Page 3: For OPEC countries and the U.S., only crude oil production data is used. For non-OPEC countries (excluding the U.S.) total petroleum production data is used. Total petroleum production includes includes production of crude oil (including lease condensates), natural gas plant liquids, biofuels, other liquids, and refinery processing gains.

Page 5: The active rig count is the number of rigs actively exploring for or developing oil or natural gas. Rig counts provide an indicator of new drilling activity and potential for expanded crude oil or natural gas production.

*Pages 10:* Crude oil stocks are stocks of crude oil and lease condensate held at refineries, in pipelines, at pipeline terminals, and on leases.

Crude oil stocks for Cushing include domestic and foreign crude oil stocks held in tank farms in Lincoln, Payne, and Creek counties in Oklahoma. Cushing, Oklahoma, is the designated delivery point for NYMEX crude oil futures contracts.

Days of supply are calculated by taking the current stock level and dividing by product supplied (used as an estimate of demand) averaged over the most recent four-week period. For crude oil, refinery inputs of crude oil are used as a proxy for demand.

#### Notes:

Page 11: Petroleum Consumption approximately represents consumption of petroleum products because it measures the disappearance of these products from primary sources, i.e., refineries, natural gas-processing plants, blending plants, pipelines, and bulk terminals.

#### **Data Revisions**

Most data are revised periodically to correct for errors and incorporate additional information as it becomes available. Data shown in this report are subject to change.

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