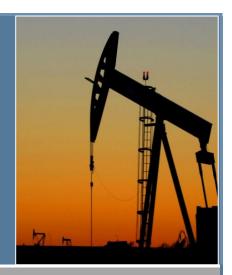
U.S. Energy DATABOOK

A summary of national and global energy indicators



AUGUST 9, 2023

FEDERAL RESERVE BANK of KANSAS CITY

SUMMARY OF CURRENT ENERGY CONDITIONS

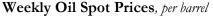
Since the last edition of the U.S. Energy Databook, activity in the energy sector decreased moderately. For the week ending July 28, West Texas Intermediate (WTI) crude oil averaged \$79.68 per barrel and North Sea Brent averaged \$83.55 per barrel, increasing 4.4% and 2.6% respectively over the last quarter. The Henry Hub natural gas spot price averaged \$2.59 per million Btu for the week ending July 28, increasing 17.2% over the last three months. In July, the total number of active drilling rigs in the United States declined by 12.1% from three months ago. U.S. crude oil production declined 0.1% from a month ago and is up 1.0% from three months ago but remains below pre-pandemic levels. U.S. crude oil and petroleum products exports declined 2.7% in the last quarter and imports decreased 0.9%. Global demand for petroleum increased 0.85% and global petroleum production declined 0.78% over the last quarter.

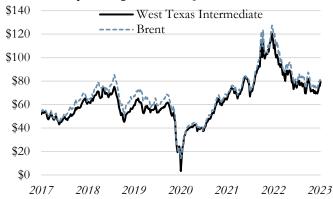
This databook provides current economic indicators to help monitor trends and allow comparison of past information. These indicators include: oil and natural gas prices; global petroleum production and demand; U.S. oil production and petroleum demand; U.S. crude oil stocks; OECD petroleum stocks; U.S. oil imports; U.S. oil exports; oil and gas drilling rig counts; and U.S. natural gas production. These indicators can be found on the following pages.



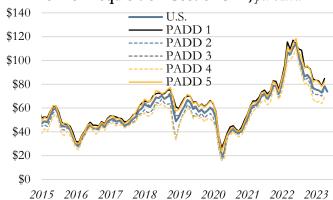
The Federal Reserve Bank of Kansas City's headquarters is located at 1 Memorial Drive in the heart of Kansas City, Missouri. The Federal Reserve Bank of Kansas City serves the Tenth Federal Reserve District, which includes Colorado, Kansas, western Missouri, Nebraska, northern New Mexico, Oklahoma and Wyoming. There are three branches across the Tenth Federal Reserve District located in Denver, Oklahoma City, and Omaha.

Weekly data through July 28, 2023

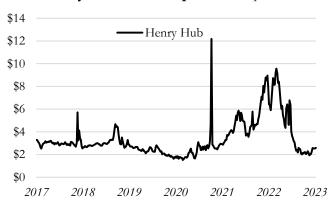




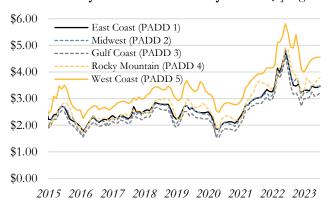
Refiner Acquisition Cost of Oil*, per barrel



Weekly Natural Gas Spot Prices, per mmbtu



Monthly Gasoline Prices by PADD, per gallon



Weekly Spot Prices, Change from

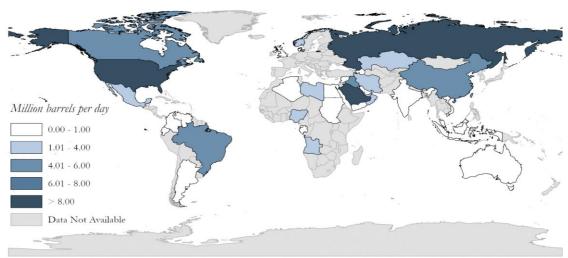
	Current	1 Week	1 Month	3 months	6 Months	1 Year
Weekly Spot Prices	7/28/23	Ago	Ago	Ago	Ago	Ago
West Texas Intermediate	\$79.68	\$4.07	\$10.32	\$3.37	-\$0.65	-\$19.92
Brent	\$83.55	\$4.07	\$10.00	\$2.15	-\$2.35	-\$25.73
Henry Hub	\$2.59	\$0.05	\$0.01	\$0.38	-\$0.49	-\$6.15

Monthly Gasoline Spot Prices, Change from

•	Current	1 Month	3 months	6 Months	1 Year
Geographic Area	Jul-23	Ago	Ago	Ago	Ago
East Coast (PADD 1)	\$3.47	\$0.05	\$0.00	\$0.16	-\$0.93
Midwest (PADD 2)	\$3.44	-\$0.03	-\$0.08	\$0.22	-\$1.06
Gulf Coast (PADD 3)	\$3.21	\$0.08	-\$0.04	\$0.22	-\$0.88
Rocky Mountain (PADD 4)	\$3.79	\$0.08	\$0.29	\$0.50	-\$1.08
West Coast (PADD 5)	\$4.55	\$0.00	\$0.07	\$0.56	-\$0.93

^{*}The cost of crude oil, including transportation and other fees paid by the refiner.

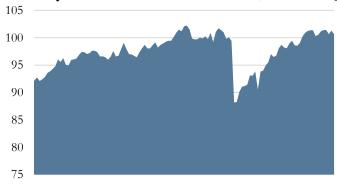
June 2023 Global Petroleum Production



Source: Energy Information Administration/Haver Analytics

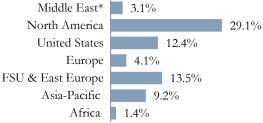
June 2023

Monthly Global Petroleum Production, million barrels per day



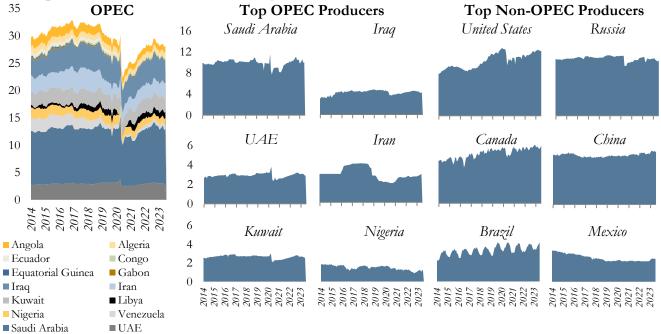
2014 2015 2016 2017 2018 2019 2020 2021 2022 2023

Regional Share of Production OPEC 27.1%



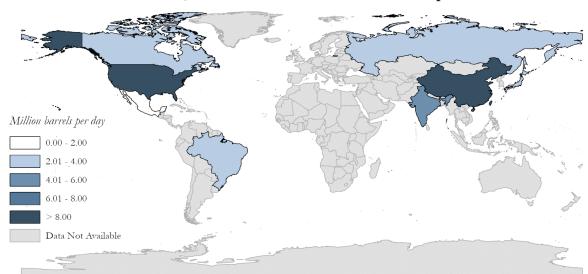
*Excludes OPEC

Top Crude Oil Producers, million barrels per day



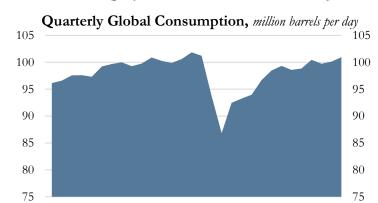
Note: OPEC country production values are for crude oil and non-OPEC country data is for petroleum production.

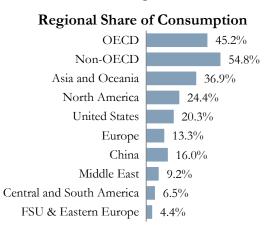
Second Quarter 2023 Global Petroleum Consumption



Source: Energy Information Administration/Haver Analytics

Second Quarter 2023





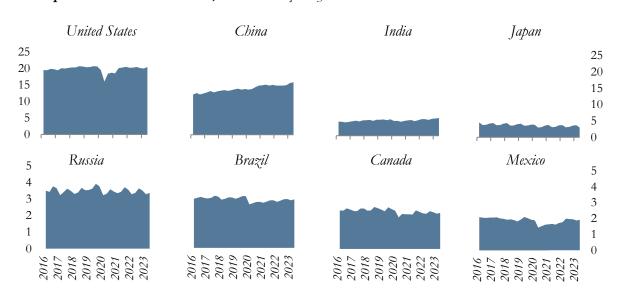
Top Petroleum Consumers, million barrels per day

2020

2021

2022

2023



Source: U.S. Department of Energy, Energy Information Administration/Haver Analytics

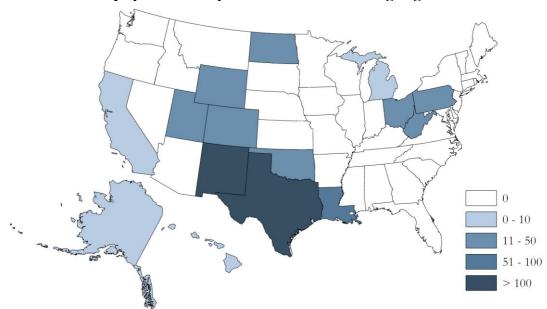
2016

2017

2018

2019

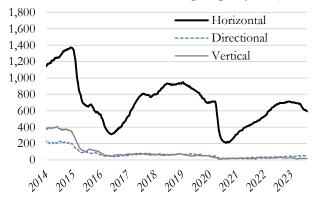
July 2023 Weekly Active Oil & Gas Drilling Rig Counts



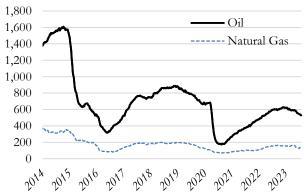
Source: Baker Hughes/Haver Analytics

July 28, 2023

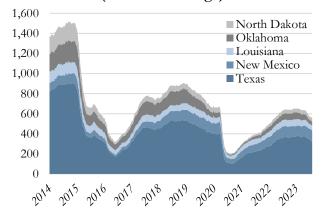
U.S. Active Drilling Rigs by Trajectory



U.S. Active Drilling Rigs by Type



Top Five States for Drilling Activity (Total Active Rigs)



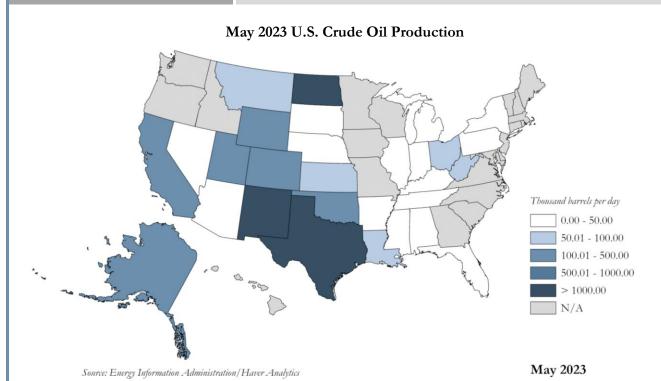
Rig Count By Type

Rig Type	Current Week	1 Month Ago	3 Months Ago	1 Year Ago
Oil	529	545	591	605
Gas	128	124	161	157
Misc	7	5	3	5
Total	664	674	755	767

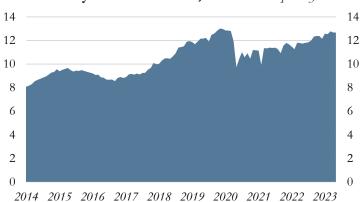
Rig Count By Type, Change from

Rig Type	Current Week	1 Month Ago	3 Months Ago	1 Year Ago
Oil	-	-2.9%	-10.5%	-12.6%
Gas	-	3.2%	-20.5%	-18.5%
Misc	-	40.0%	133.3%	40.0%
Total	-	-1.5%	-12.1%	-13.4%

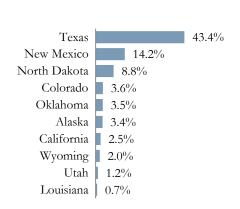
Source: Baker Hughes/Haver Analytics

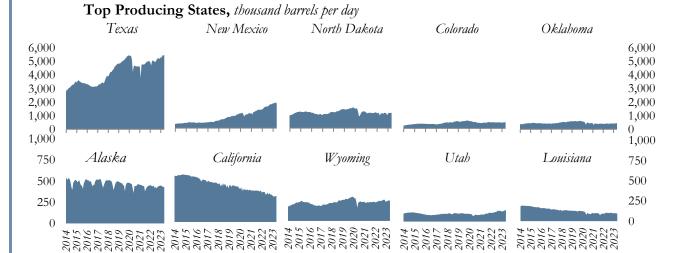


Monthly U.S. Production, million barrels per day

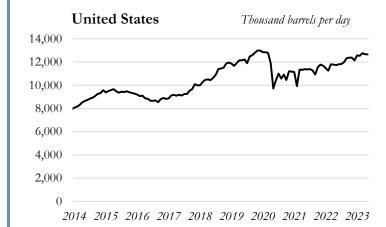


Share of Production





Data through May 2023



Unit Thousand barn	ed States	Change from
May-23	12,662	
Month Ago	12,677	-0.1%
3 Months Ago	12,532	1.0%
6 Months Ago	12,376	2.3%
1 Year Ago	11,734	7.9%

Texas 6,000 —	
5,000	
4,000	
3,000	
2,000	
1,000	
0 ————————————————————————————————————	2017 2018 2019 2020 2021 2022 2023

Thousand barre	Texas ls per day	Change from
May-23	5,494	
Month Ago	5,446	0.9%
3 Months Ago	5,306	3.5%
6 Months Ago	5,220	5.3%
1 Year Ago	5,029	9.2%
Share of U.S. Pro	oduction	43.4%

	New Mexico
2,000	
1,800	
1,600	
1,400	
1,200	
1,000	\sim
800	V
600	
400	
200	
0	
20	014 2015 2016 2017 2018 2019 2020 2021 2022 2023

	New Mexico	Change
Thousana	l barrels per day	from
May-	-23 1,803	
Month A	go 1,861	-3.1%
3 Months A	go 1,799	0.2%
6 Months A	go 1,725	4.5%
1 Year A	.go 1,561	15.5%
Share of U.	S. Production	n 14.2%

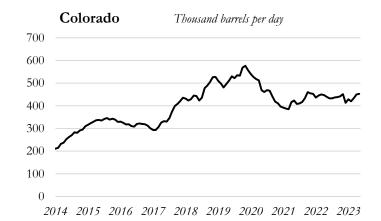
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North	Dakota	Change
Thousand barre	els per day	from
May-23	1,114	
Month Ago	1,104	0.9%
3 Months Ago	1,128	-1.3%
6 Months Ago	1,089	2.3%
1 Year Ago	1,050	6.1%
Share of U.S. Pr	oduction	8.8%

Oklahoma

100

Data through May 2023



Thousand ba	Colorado urrels per day	Change from
May-23	453	
Month Ago	450	0.6%
3 Months Ago	420	7.9%
6 Months Ago	451	0.3%
1 Year Ago	440	3.0%
Share of U.S.	Production	3.6%

700		
600	^ ^	~~(
500	٠,٠٠٠	—
400	~~~	Mmm
300		<u> </u>
200		

Okl	ahoma	Change
Thousand barrels	per day	from
May-23	445	
Month Ago	441	0.9%
3 Months Ago	422	5.3%
6 Months Ago	441	0.8%
1 Year Ago	433	2.8%
Share of U.S. Prod	duction	3.5%

2014 2015 2016 2017 2018 2019 2020 2021 2022 2023

	Alaska
700	
600	
500	MMMMM~~~
400	1 4 4 A A A A A
300	
200	
100	
0	
20	014 2015 2016 2017 2018 2019 2020 2021 2022 2023

Thousand barre	Alaska ls per day	Change from
May-23	430	
Month Ago	434	-1.0%
3 Months Ago	446	-3.6%
6 Months Ago	445	-3.3%
1 Year Ago	447	-3.8%
Share of U.S. Pro	oduction	3.4%

	California
700	
600	
500	
400	
300	
200	
100	
0 20	

Ca	alifornia	Change
Thousand barre	ls per day	from
May-23	311	
Month Ago	310	0.2%
3 Months Ago	303	2.5%
6 Months Ago	328	-5.1%
1 Year Ago	329	-5.6%
Share of U.S. Pro	oduction	2.5%

Data through May 2023



Thousand ban	Wyoming rels per day	Change from
May-23	259	
Month Ago	251	3.2%
3 Months Ago	243	6.6%
6 Months Ago	266	-2.6%
1 Year Ago	252	2.5%
Share of U.S. I	roduction	2.0%

	Utah
250	
200	
150	
100	
50	
0	014 2015 2016 2017 2018 2019 2020 2021 2022 2023

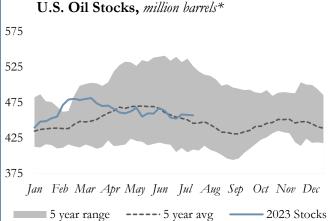
Thousand barrels	Utah per day	Change from
May-23	147	
Month Ago	143	2.9%
3 Months Ago	132	11.6%
6 Months Ago	133	10.8%
1 Year Ago	120	22.7%
Share of U.S. Proc	duction	1.2%

200	~~ <u> </u>								
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100					· ·	\bigvee	\~	γ~	~
50									

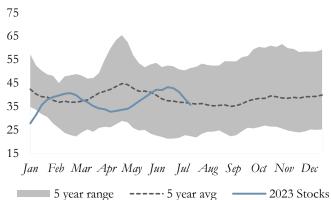
Lo	uisiana	Change
Thousand barrel	's per day	from
May-23	93	
Month Ago	96	-3.2%
3 Months Ago	100	-6.7%
6 Months Ago	102	-8.6%
1 Year Ago	103	-9.7%
Share of U.S. Pro	duction	0.7%

Louisiana

July 2023 Weekly U.S. Crude Oil Stocks



Cushing, OK Oil Stocks, million barrels



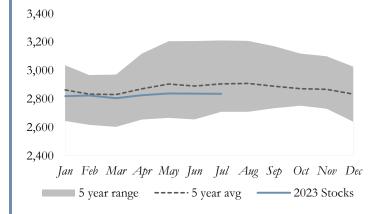
45	U.S. Oil Days of Supply, days
40	
35	
30	
25	
20	
j	Jan Feb Mar Apr May Jun Jul Aug Sep Oct Nov Dec
	5 year range 5 year avg — 2023 Days

Crude Oil Stocks	1 Week	1 Year
Change from	Ago	Ago
U.S.	-0.1%	8.2%
Cushing, OK	-6.8%	51.8%
Days of Supply	-0.4%	7.8%
East Coast (PADD 1)	1.7%	8.1%
Midwest (PADD 2)	-2.5%	14.1%
Gulf Coast (PADD 3)	1.0%	8.2%
Rocky Mountain (PADD 4)	-2.4%	2.8%
West Coast (PADD 5)	0.9%	-1.8%

*Stocks include those domestic and Customs-cleared foreign stocks held at, or in transit to, refineries and bulk terminals, and stocks in pipelines.

July 2023 OECD Commercial Petroleum Inventory

OECD Commercial Petroleum Inventory, million barrels

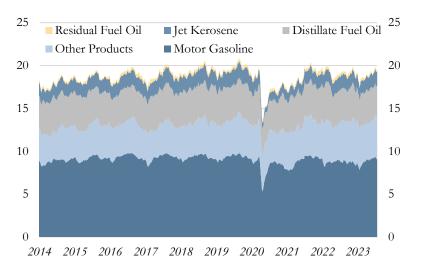


Petroleum	Change		
Mill	Million Barrels		
Current Month	2,837		
1 Month Ago	2,838	0.0%	
3 Months Ago	2,826	0.4%	
6 Months Ago	2,819	0.6%	
1 Year Ago	2,710	4.7%	

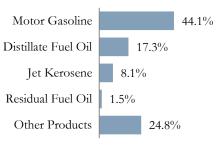
July 2023 Weekly U.S. Demand for Petroleum Products

4-Week Averages

All Petroleum Products, million barrels per day



Share of Total Consumption



U.S. Consumption by Product & Percent Change

U.S. Consumption by Product, thousand barrels per day

	Current 7/21/23	1 Month Ago	3 Months Ago	6 Months Ago	1 Year Ago
All Products	20,495	20,215	19,795	18,895	20,046
Motor Gasoline	9,037	9,273	9,065	7,817	8,810
Distillate Fuel Oil	3,542	3,670	3,874	3,631	3,799
Jet Kerosene	1,653	1,703	1,593	1,439	1,645
Residual Fuel Oil	303	147	194	290	254
Other Products	5,077	4,708	4,113	4,485	4,812

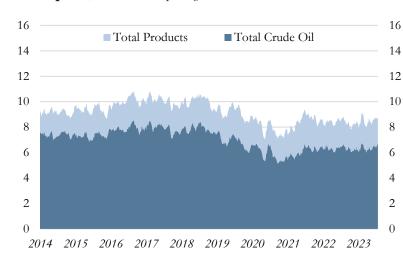
U.S. Consumption by Product, Change from

	Current 7/21/23	1 Month Ago	3 Months Ago	6 Months Ago	1 Year Ago
All Products	-	1.4%	3.5%	8.5%	2.2%
Motor Gasoline	-	-2.5%	-0.3%	15.6%	2.6%
Distillate Fuel Oil	-	-3.5%	-8.6%	-2.5%	-6.8%
Jet Kerosene	-	-2.9%	3.8%	14.9%	0.5%
Residual Fuel Oil	-	106.1%	56.2%	4.5%	19.3%
Other Products	-	7.8%	23.4%	13.2%	5.5%

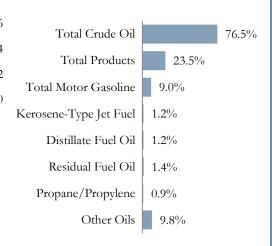
July 2023 Weekly U.S. Imports of Crude Oil & Petroleum Products

4-Week Averages

Imports, million barrels per day



Share of Total Imports



U.S. Imports by Product*

Thousand barrels per day

	Current	1 Month	3 Months	6 Months	1 Year
	7/21/23	Ago	Ago	Ago	Ago
Total Crude Oil	6,615	6,381	6,502	6,207	6,550
Total Products	2,028	2,252	2,223	2,006	2,166
Total Motor Gasoline	775	952	812	519	781
Kerosene-Type Jet Fuel	108	104	155	90	92
Distillate Fuel Oil	102	143	138	198	122
Residual Fuel Oil	117	47	107	180	212
Propane/Propylene	78	88	106	157	80
Other Oils	849	918	904	863	880
Total Imports	8,643	8,633	8,725	8,213	8,716

U.S. Imports by Product, Change from

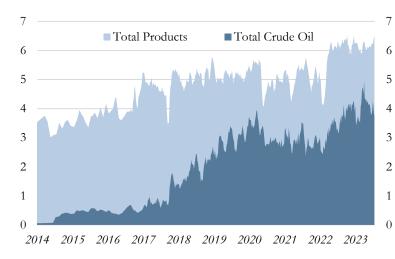
	Current	1 Month	3 Months	6 Months	1 Year
	7/21/23	Ago	Ago	Ago	Ago
Total Crude Oil	-	3.7%	1.7%	6.6%	1.0%
Total Products	-	-9.9%	-8.8%	1.1%	-6.4%
Total Motor Gasoline	-	-18.6%	-4.6%	49.3%	-0.8%
Kerosene-Type Jet Fuel	-	3.8%	-30.3%	20.0%	17.4%
Distillate Fuel Oil	-	-28.7%	-26.1%	-48.5%	-16.4%
Residual Fuel Oil	-	148.9%	9.3%	-35.0%	-44.8%
Propane/Propylene	-	-11.4%	-26.4%	-50.3%	-2.5%
Other Oils	-	-7.5%	-6.1%	-1.6%	-3.5%
Total Imports	-	0.1%	-0.9%	5.2%	-0.8%

^{*}Totals may not sum due to component rounding

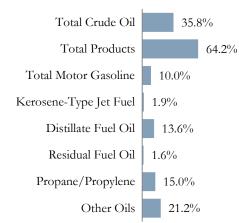
July 2023 Weekly U.S. Exports of Crude Oil & Petroleum Products

4-Week Averages

Exports, million barrels per day



Share of Total Exports



U.S. Exports by Product*

Thousand barrels per day

	<i>Current</i> 7/21/23	1 Month Ago	3 Months Ago	6 Months Ago	1 Year Ago
Total Crude Oil	3,613	3,907	4,339	3,731	3,486
Total Products	6,469	6,263	6,021	6,264	6,177
Total Motor Gasoline	1,012	918	830	938	857
Kerosene-Type Jet Fuel	195	172	139	208	161
Distillate Fuel Oil	1,371	1,200	1,135	1,187	1,485
Residual Fuel Oil	157	178	140	147	123
Propane/Propylene	1,517	1,611	1,503	1,501	1,443
Other Oils	2,142	2,093	2,275	2,284	2,108
Total Exports	10,082	10,169	10,360	9,994	9,663

U.S. Exports by Product, Change from

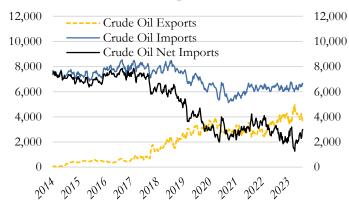
C.S. Exports by Floduct, Chang	ge jrom				
	Current	1 Month	3 Months	6 Months	1 Year
	7/21/23	Ago	Ago	Ago	Ago
Total Crude Oil	-	-7.5%	-16.7%	-3.2%	3.6%
Total Products	-	3.3%	7.4%	3.3%	4.7%
Total Motor Gasoline	-	10.2%	21.9%	7.9%	18.1%
Kerosene-Type Jet Fuel	-	13.4%	40.3%	-6.3%	21.1%
Distillate Fuel Oil	-	14.3%	20.8%	15.5%	-7.7%
Residual Fuel Oil	-	-11.8%	12.1%	6.8%	27.6%
Propane/Propylene	-	-5.8%	0.9%	1.1%	5.1%
Other Oils	-	2.3%	-5.8%	-6.2%	1.6%
Total Exports	-	-0.9%	-2.7%	0.9%	4.3%

*Totals may not sum due to rounding

July 2023 Weekly U.S. Net Imports of Crude Oil & Petroleum Products

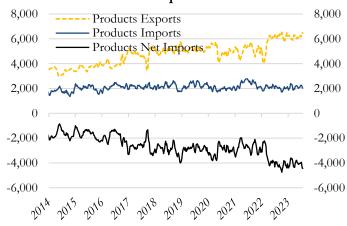
4-Week Averages, Thousand barrels per day

Crude Oil Net Imports



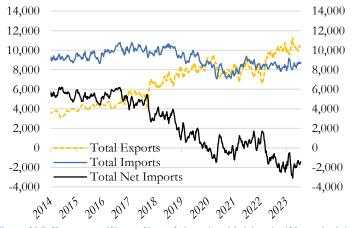
Crude Oil Net I	Change from	
7/21/23	3,003	
Month Ago	2,474	21.4%
3 Months Ago	2,163	38.8%
6 Months Ago	2,476	21.3%
1 Year Ago	3,064	-2.0%

Products Net Imports



Products Net I	Change	
Thousand barrel	from	
7/21/23	-4,441	
Month Ago	-4,011	-
3 Months Ago	-3,798	-
6 Months Ago	-4,258	-
1 Year Ago	-4,011	-

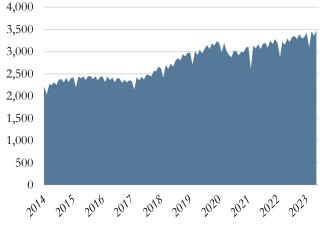
Total Net Imports



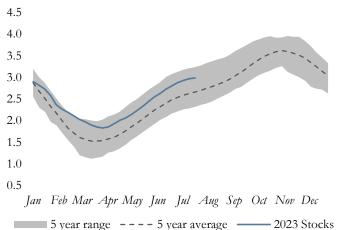
Total Net Imports	Change
Thousand barrels per day	from
7/21/23 -1,439	
Month Ago -1,537	-
3 Months Ago -1,635	-
6 Months Ago -1,782	-
1 Year Ago -948	-

U.S. Natural Gas Production & Stocks

May 2023 Production
Total U.S. Production, Billion cubic feet (Bef)



July 2023 Weekly Stocks
U.S. Natural Gas Stocks, Billion cubic feet (Bcf)



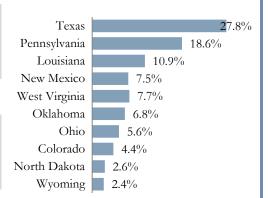
U.S. Natural Gas, Billion cubic feet (Bcf)

		Current Period*	1 Month Ago	3 Months Ago	6 Months Ago	1 Year Ago
U.S. Prod	duction	3,484	3,353	3,094	3,297	3,296
U.S. Stoc	cks	2,987	2,805	2,009	2,734	2,416

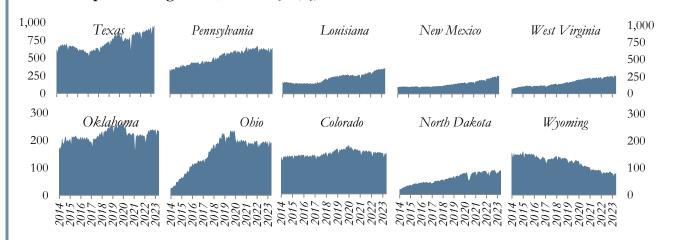
U.S. Natural Gas, Change from

	Current Period*	1 Month Ago	3 Months Ago	6 Months Ago	1 Year Ago
U.S. Production	-	3.9%	12.6%	5.7%	5.7%
U.S. Stocks	-	6.5%	48.7%	9.3%	23.6%

Share of Production



Top Producing States, Billion cubic feet (Bcf)



*U.S. production is monthly data & stocks are weekly data

Definitions:

West Texas Intermediate: A crude oil produced in Texas and southern Oklahoma which serves as a reference or "marker" for pricing a number of other crude streams and is traded in the domestic spot market at Cushing, Oklahoma.

Brent: A blended crude oil produced in the North Sea region which serves as a reference or "marker" for pricing a number of other international crude streams.

Petroleum products include unfinished oils, liquefied petroleum gases, pentanes plus, aviation gasoline, motor gasoline, naphtha-type jet fuel, kerosene-type jet fuel, kerosene, distillate fuel oil, residual fuel oil, petrochemical feedstocks, special naphthas, lubricants, waxes, petroleum coke, asphalt, road oil, still gas, and miscellaneous products.

Refined petroleum products include but are not limited to gasolines, kerosene, distillates (including No. 2 fuel oil), liquefied petroleum gas, asphalt, lubricating oils, diesel fuels, and residual fuels.

Notes:

Page 2: Petroleum Administration for Defense Districts (PADD) are geographic aggregations of the 50 States and the District of Columbia into five districts by the Petroleum Administration for Defense in 1950. These districts were originally defined during World War II for purposes of administering oil allocation. For more information, visit: http://www.eia.gov/petroleum/supply/monthly/pdf/append.pdf

Page 3: For OPEC countries & the U.S., only crude oil production data is used. For non-OPEC countries (excluding the U.S.) total petroleum production data is used. Total petroleum production includes includes production of crude oil (including lease condensates), natural gas plant liquids, biofuels, other liquids, and refinery processing gains.

Page 5: The active rig count is the number of rigs actively exploring for or developing oil or natural gas. Rig counts provide an indicator of new drilling activity and potential for expanded crude oil or natural gas production.

Pages 10: Crude oil stocks are stocks of crude oil and lease condensate held at refineries, in pipelines, at pipeline terminals, and on leases.

Crude oil stocks for Cushing include domestic and foreign crude oil stocks held in tank farms in Lincoln, Payne, and Creek counties in Oklahoma. Cushing, Oklahoma, is the designated delivery point for NYMEX crude oil futures contracts.

Days of supply are calculated by taking the current stock level and dividing by product supplied (used as an estimate of demand) averaged over the most recent four-week period. For crude oil, refinery inputs of crude oil are used as a proxy for demand.

Notes:

Page 11: Petroleum Consumption approximately represents consumption of petroleum products because it measures the disappearance of these products from primary sources, i.e., refineries, natural gas-processing plants, blending plants, pipelines, and bulk terminals.

Data Revisions

Most data are revised periodically to correct for errors and incorporate additional information as it becomes available. Data shown in this report are subject to change.

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