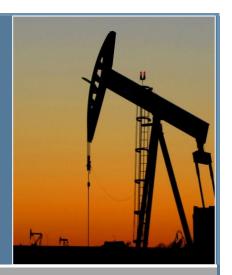
U.S. Energy DATABOOK

A summary of national and global energy indicators



AUGUST 10, 2022

FEDERAL RESERVE BANK of KANSAS CITY

SUMMARY OF CURRENT ENERGY CONDITIONS

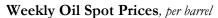
Since the last edition of the U.S. energy databook, the energy sector grew moderately. For the week ending July 29, West Texas Intermediate (WTI) crude oil averaged \$99.60 per barrel and North Sea Brent averaged \$109.28 per barrel, but hit intra-quarter highs of \$120.43 and \$127.40, respectively. The Henry Hub natural gas spot price averaged \$8.74 per million Btu for the week ending July 29, surging 28.3% over the last three months. In July, the total number of active drilling rigs in the United States rose 2.3% from a month ago, and is up 9.9% from three months ago. U.S. crude oil production dipped 0.5% from a month ago but is up 2.6% from three months ago. Oil production remains below pre-pandemic levels. U.S. crude oil and petroleum products exports increased 0.5% in the last quarter and imports rose by 8.1%. Global demand for petroleum fell by 0.3% and global petroleum production rose 2.1% over the last quarter.

This databook provides current economic indicators to help monitor trends and allow comparison of past information. These indicators include: oil and natural gas prices; global petroleum production and demand; U.S. oil production and petroleum demand; U.S. crude oil stocks; OECD petroleum stocks; U.S. oil imports; U.S. oil exports; oil and gas drilling rig counts; and U.S. natural gas production. These indicators can be found on the following pages.



The Federal Reserve Bank of Kansas City's headquarters is located at 1 Memorial Drive in the heart of Kansas City, Missouri. The Federal Reserve Bank of Kansas City serves the Tenth Federal Reserve District, which includes Colorado, Kansas, western Missouri, Nebraska, northern New Mexico, Oklahoma and Wyoming. There are three branches across the Tenth Federal Reserve District located in Denver, Oklahoma City, and Omaha.

Weekly data through July 29, 2022

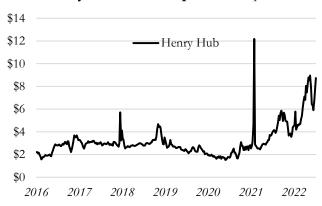




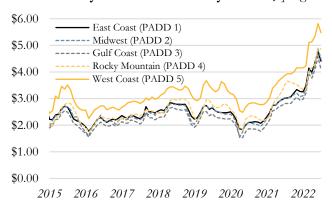
Refiner Acquisition Cost of Oil*, per barrel



Weekly Natural Gas Spot Prices, per mmbtu



Monthly Gasoline Prices by PADD, per gallon



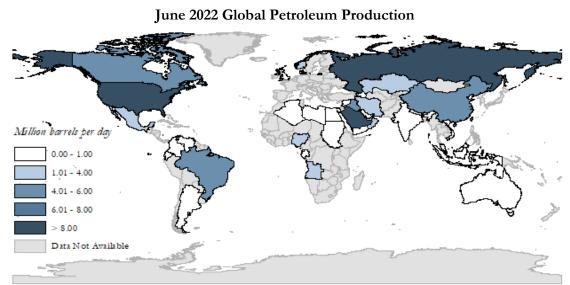
Weekly Spot Prices, Change from

	Current	1 Week	1 Month	3 months	6 Months	1 Year
Weekly Spot Prices	7/29/22	Ago	Ago	Ago	Ago	Ago
West Texas Intermediate	\$99.60	-\$2.64	-\$11.36	-\$3.25	\$12.66	\$26.85
Brent	\$109.28	-\$4.25	-\$11.06	\$5.36	\$19.16	\$33.53
Henry Hub	\$8.74	\$0.98	\$2.39	\$1.93	\$4.14	\$4.68

Monthly Gasoline Spot Prices, Change from

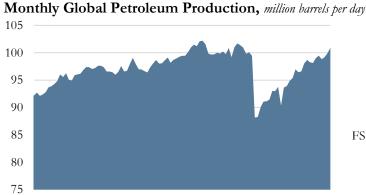
·	Current	1 Month	3 months	6 Months	1 Year
Geographic Area	Jul-22	Ago	Ago	Ago	Ago
East Coast (PADD 1)	\$4.40	-\$0.36	\$0.42	\$1.15	\$1.39
Midwest (PADD 2)	\$4.50	-\$0.38	\$0.58	\$1.38	\$1.46
Gulf Coast (PADD 3)	\$4.09	-\$0.48	\$0.33	\$1.12	\$1.28
Rocky Mountain (PADD 4)	\$4.86	-\$0.04	\$0.71	\$1.52	\$1.34
West Coast (PADD 5)	\$5.48	-\$0.33	\$0.35	\$1.33	\$1.61

^{*}The cost of crude oil, including transportation and other fees paid by the refiner.



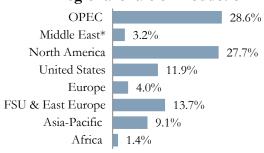
Source: Energy Information Administration / Haver Analytics

June 2022

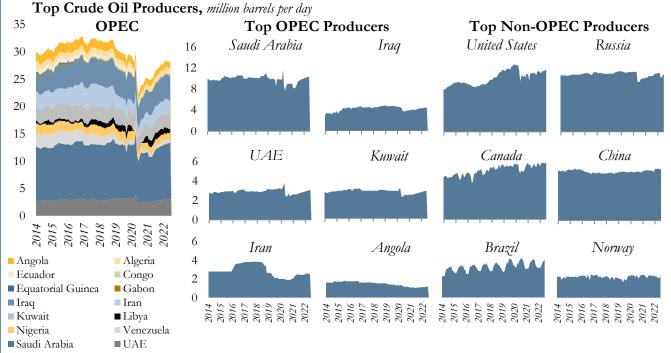


2014 2015 2016 2017 2018 2019 2020 2021 2022

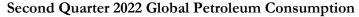
Regional Share of Production

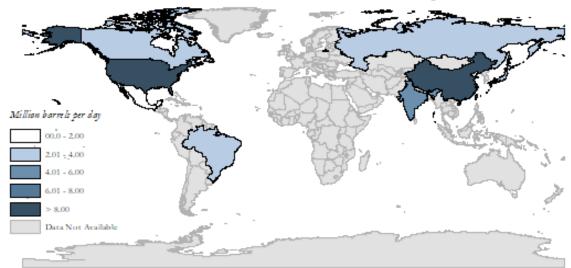


*Excludes OPEC



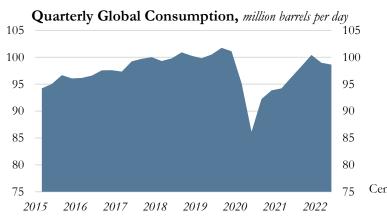
Note: OPEC country production values are for crude oil and non-OPEC country data is for petroleum production.

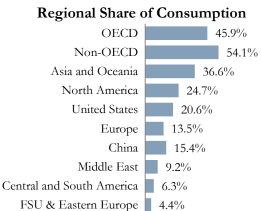




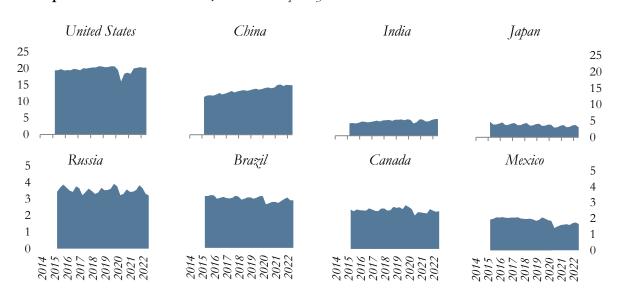
Source: Energy Information Administration / Haver Analytics

Second Quarter 2022



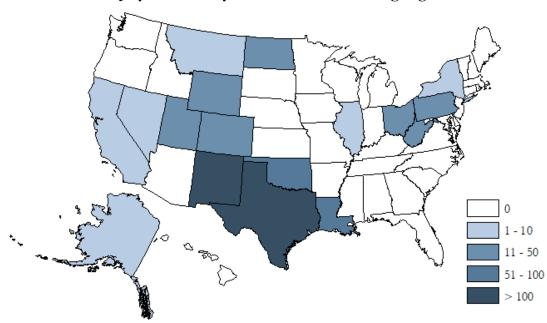


Top Petroleum Consumers, million barrels per day



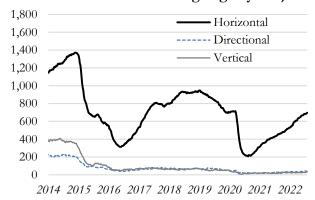
Source: U.S. Department of Energy, Energy Information Administration/Haver Analytics

July 2022 Weekly Active Oil & Gas Drilling Rig Counts

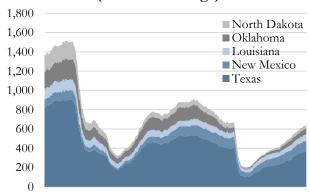


Source: Baker Hughes/Haver Analytics

U.S. Active Drilling Rigs by Trajectory

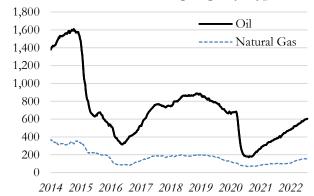


Top Five States for Drilling Activity
(Total Active Rigs)



2014 2015 2016 2017 2018 2019 2020 2021 2022

July 29, 2022 U.S. Active Drilling Rigs by Type



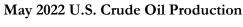
Rig Count By Type

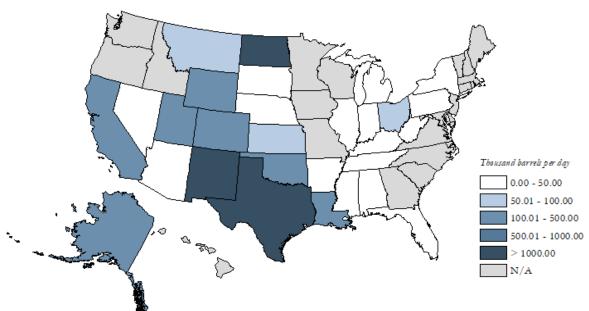
	Current	1 Month	3 Months	1 Year
Rig Type	Week	Ago	Ago	Ago
Oil	605	595	552	385
Gas	157	153	144	103
Misc	5	2	2	0
Total	767	750	698	488

Rig Count By Type, Change from

	Current	1 Month	3 Months	1 Year
Rig Type	Week	Ago	Ago	Ago
Oil	-	1.7%	9.6%	57.1%
Gas	-	2.6%	9.0%	52.4%
Misc	-	150.0%	150.0%	-
Total	-	2.3%	9.9%	57.2%

Source: Baker Hughes/Haver Analytics

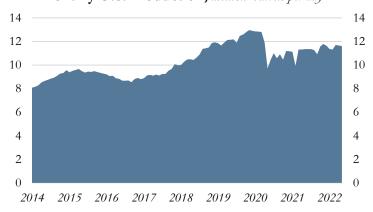


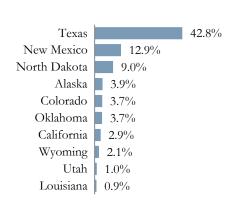


Source: Energy Information Administration/Haver Analytics

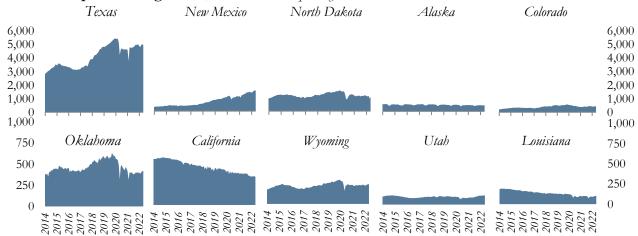
Monthly U.S. Production, million barrels per day

May 2022 Share of Production



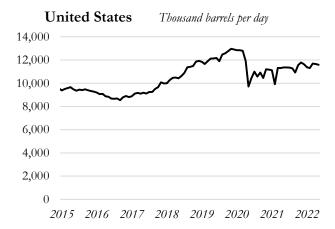


Top Producing States, thousand barrels per day



Source: U.S. Department of Energy, Energy Information Administration/Haver Analytics

Data through May 2022



	United States Thousand barrels per day				
May-22	11,595				
Month Ago	11,652	-0.5%			
3 Months Ago	11,306	2.6%			
6 Months Ago	11,790	-1.7%			
1 Year Ago	11,356	2.1%			

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2015	2016 201	7 2018	2019	2020	2021	2022

	Texas	Change
Thousand barre	ls per day	from
May-22	4,965	
Month Ago	5,017	-1.0%
3 Months Ago	4,825	2.9%
6 Months Ago	4,994	-0.6%
1 Year Ago	4,756	4.4%
Share of U.S. Pro	oduction	42.8%

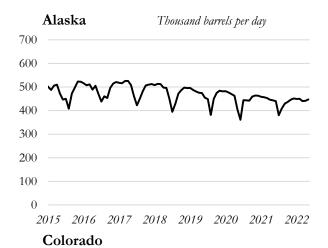
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2015	2016	2017	2018	2019	2020	2021	2022

New Mexico			
els per day	from		
1,497			
1,508	-0.7%		
1,401	6.9%		
1,420	5.4%		
1,215	23.3%		
Share of U.S. Production			
	1,497 1,508 1,401 1,420 1,215		

North Dakot	ta				
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North	Change	
Thousand barre	from	
May-22	1,049	
Month Ago	895	17.1%
3 Months Ago	1,072	-2.1%
6 Months Ago	1,151	-8.9%
1 Year Ago	1,119	-6.3%
Share of U.S. Pro	oduction	9.0%

Data through May 2022



Thousand barrels	Alaska per day	Change from
May-22	447	
Month Ago	442	1.3%
3 Months Ago	450	-0.7%
6 Months Ago	446	0.3%
1 Year Ago	443	0.9%
Share of U.S. Pro	3.9%	

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2	2015	2016	2017	2018	2019	2020	2021	2022

	Colorado	Change
Thousand ba	ırrels per day	from
May-22	430	
Month Ago	435	-1.3%
3 Months Ago	425	1.1%
6 Months Ago	455	-5.5%
1 Year Ago	423	1.6%
Share of U.S.	Production	3.7%
Share of U.S.	Production	3.7%

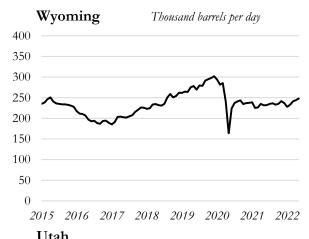
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2	015	2016	2017	2018	2019	2020	2021	2022

Ok	lahoma	Change
Thousand barre	ls per day	from
May-22	425	
Month Ago	416	2.3%
3 Months Ago	386	10.2%
6 Months Ago	399	6.7%
1 Year Ago	403	5.5%
Share of U.S. Pro	duction	3.7%

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0	 2015	2016	2017	2018	2019	2020	2021	2022

Cal	California				
Thousand barrels	per day	from			
May-22	339				
Month Ago	343	-1.3%			
3 Months Ago	341	-0.6%			
6 Months Ago	351	-3.5%			
1 Year Ago	373	-9.2%			
Share of U.S. Pro	duction	2.9%			

Data through May 2022



Wy Thousand barrels	oming per day	Change from
May-22	248	
Month Ago	244	1.6%
3 Months Ago	233	6.4%
6 Months Ago	242	2.6%
1 Year Ago	232	7.1%
Share of U.S. Proo	duction	2.1%

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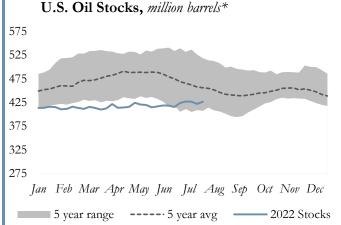
2015 2016 2017 2018 2019 2020 2021 2022

	Utah	Change
Thousand barrels	per day	from
May-22	119	
Month Ago	114	3.9%
3 Months Ago	114	3.8%
6 Months Ago	112	5.6%
1 Year Ago	88	35.0%
Share of U.S. Proc	duction	1.0%

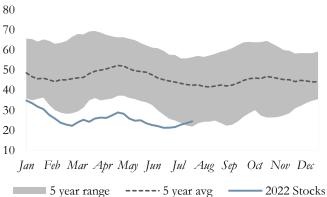
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Lo	uisiana	Change
Thousand barre	ls per day	from
May-22	103	
Month Ago	103	0.1%
3 Months Ago	94	9.6%
6 Months Ago	92	11.2%
1 Year Ago	100	2.3%
Share of U.S. Pro	oduction	0.9%

July 2022 Weekly U.S. Crude Oil Stocks



Cushing, OK Oil Stocks, million barrels



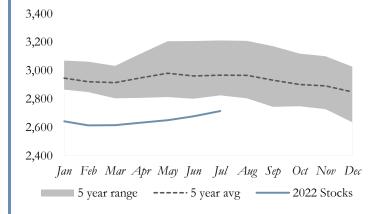
45	U.S. Oil Days of Supply, days
40	
35	
30	
25	
20	
j	an Feb Mar Apr May Jun Jul Aug Sep Oct Nov Dec
	5 year range 5 year avg 2022 Days

Crude Oil Stocks	1 Week	1 Year
Change from	Ago	Ago
U.S.	1.1%	-2.9%
Cushing, OK	3.9%	-29.9%
Days of Supply	-100.0%	-100.0%
East Coast (PADD 1)	0.5%	-15.1%
Midwest (PADD 2)	3.3%	-8.9%
Gulf Coast (PADD 3)	-0.7%	-1.7%
Rocky Mountain (PADD 4)	0.6%	-0.2%
West Coast (PADD 5)	5.3%	7.1%

*Stocks include those domestic and Customs-cleared foreign stocks held at, or in transit to, refineries and bulk terminals, and stocks in pipelines.

July 2022 OECD Commercial Petroleum Inventory

OECD Commercial Petroleum Inventory, million barrels

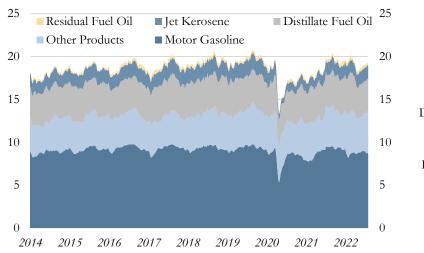


Petroleum Stocks			Change
	Million Barrels		
Current Mo	onth	2,715	
1 Month	Ago	2,678	1.4%
3 Months	Ago	2,633	3.1%
6 Months	Ago	2,643	2.7%
1 Year	Ago	2,836	-4.3%

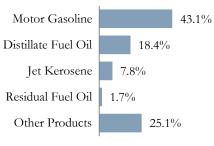
July 2022 Weekly U.S. Demand for Petroleum Products

4-Week Averages

All Petroleum Products, million barrels per day



Share of Total Consumption



U.S. Consumption by Product & Percent Change

U.S. Consumption by Product, thousand barrels per day

	Current 7/29/22	1 Month Ago	3 Months Ago	6 Months Ago	1 Year Ago
All Products	19,917	20,017	19,273	21,643	20,544
Motor Gasoline	8,592	8,983	8,799	8,215	9,420
Distillate Fuel Oil	3,673	3,858	3,774	4,432	3,766
Jet Kerosene	1,555	1,623	1,540	1,466	1,565
Residual Fuel Oil	334	309	409	400	331
Other Products	4,998	4,408	3,811	5,147	4,593

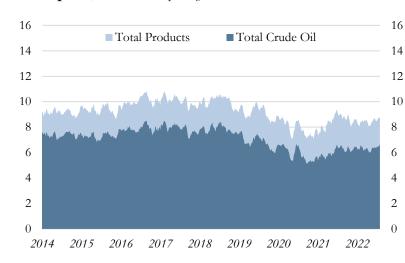
U.S. Consumption by Product, Change from

	Current 7/29/22	1 Month Ago	3 Months Ago	6 Months Ago	1 Year Ago
All Products	-	-0.5%	3.3%	-8.0%	-3.1%
Motor Gasoline	-	-4.4%	-2.4%	4.6%	-8.8%
Distillate Fuel Oil	-	-4.8%	-2.7%	-17.1%	-2.5%
Jet Kerosene	-	-4.2%	1.0%	6.1%	-0.6%
Residual Fuel Oil	-	8.1%	-18.3%	-16.5%	0.9%
Other Products	-	13.4%	31.1%	-2.9%	8.8%

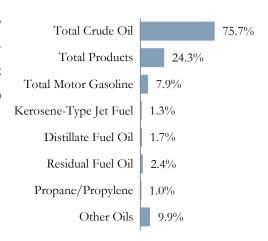
July 2022 Weekly U.S. Imports of Crude Oil & Petroleum Products

4-Week Averages

Imports, million barrels per day



Share of Total Imports



U.S. Imports by Product*

Thousand barrels per day

	Current	1 Month	3 Months	6 Months	1 Year
	7/29/22	Ago	Ago	Ago	Ago
Total Crude Oil	6,675	6,512	6,025	6,534	6,564
Total Products	2,142	1,993	2,129	1,811	2,491
Total Motor Gasoline	697	801	752	432	1,043
Kerosene-Type Jet Fuel	116	104	131	145	145
Distillate Fuel Oil	154	113	118	249	128
Residual Fuel Oil	214	278	300	172	128
Propane/Propylene	89	72	104	150	85
Other Oils	871	626	724	654	949
Total Imports	8,817	8,505	8,154	8,345	9,055

U.S. Imports by Product, Change from

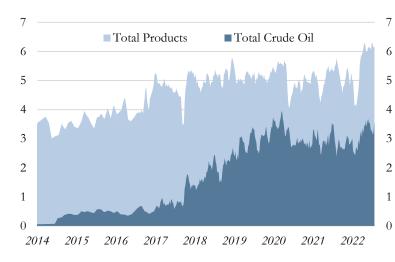
	Current	1 Month	3 Months	6 Months	1 Year
	7/29/22	Ago	Ago	Ago	Ago
Total Crude Oil	-	2.5%	10.8%	2.2%	1.7%
Total Products	-	7.5%	0.6%	18.3%	-14.0%
Total Motor Gasoline	-	-13.0%	-7.3%	61.3%	-33.2%
Kerosene-Type Jet Fuel	-	11.5%	-11.5%	-20.0%	-20.0%
Distillate Fuel Oil	-	36.3%	30.5%	-38.2%	20.3%
Residual Fuel Oil	-	-23.0%	-28.7%	24.4%	67.2%
Propane/Propylene	-	23.6%	-14.4%	-40.7%	4.7%
Other Oils	-	39.1%	20.3%	33.2%	-8.2%
Total Imports	-	3.7%	8.1%	5.7%	-2.6%

*Totals may not sum due to component rounding

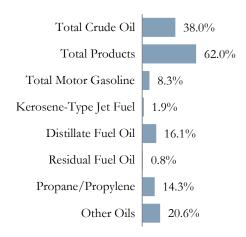
July 2022 Weekly U.S. Exports of Crude Oil & Petroleum Products

4-Week Averages

Exports, million barrels per day



Share of Total Exports



U.S. Exports by Product*

Thousand barrels per day

	Current 7/29/22	1 Month Ago	3 Months Ago	6 Months Ago	1 Year Ago
Total Crude Oil	3,711	3,322	3,436	2,434	2,720
Total Products	6,049	6,313	6,270	4,186	5,549
Total Motor Gasoline	814	960	900	493	739
Kerosene-Type Jet Fuel	185	160	204	108	97
Distillate Fuel Oil	1,573	1,306	1,422	682	1,222
Residual Fuel Oil	78	157	111	62	127
Propane/Propylene	1,393	1,447	1,344	1,150	1,255
Other Oils	2,007	2,283	2,290	1,692	2,109
Total Exports	9,759	9,636	9,707	6,620	8,270

U.S. Exports by Product, Change from

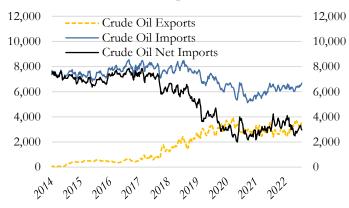
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	<i>Current</i> 7/29/22	1 Month Ago	3 Months Ago	6 Months Ago	1 Year Ago
Total Crude Oil	-	11.7%	8.0%	52.5%	36.4%
Total Products	-	-4.2%	-3.5%	44.5%	9.0%
Total Motor Gasoline	-	-15.2%	-9.6%	65.1%	10.1%
Kerosene-Type Jet Fuel	-	15.6%	-9.3%	71.3%	90.7%
Distillate Fuel Oil	-	20.4%	10.6%	130.6%	28.7%
Residual Fuel Oil	-	-50.3%	-29.7%	25.8%	-38.6%
Propane/Propylene	-	-3.7%	3.6%	21.1%	11.0%
Other Oils	-	-12.1%	-12.4%	18.6%	-4.8%
Total Exports	-	1.3%	0.5%	47.4%	18.0%

^{*}Totals may not sum due to rounding

July 2022 Weekly U.S. Net Imports of Crude Oil & Petroleum Products

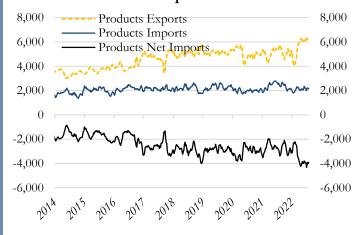
4-Week Averages, Thousand barrels per day

Crude Oil Net Imports



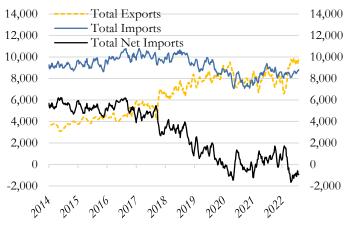
Crude Oil Net I	Change from	
7/29/22	2,964	v
Month Ago	3,190	-7.1%
3 Months Ago	2,588	14.5%
6 Months Ago	4,099	-27.7%
1 Year Ago	3,844	-22.9%

Products Net Imports



Products Net	Change	
Thousand barre	from	
7/29/22	-3,907	
Month Ago	-4,321	-
3 Months Ago	-4,141	-
6 Months Ago	-2,374	-
1 Year Ago	-3,058	-

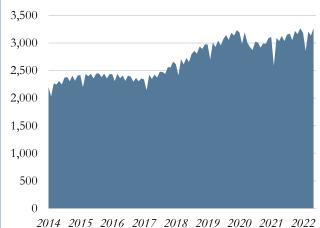
Total Net Imports



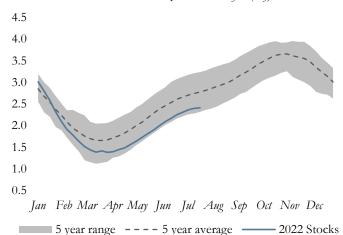
Total Net	Change		
Thousand barre	Thousand barrels per day		
7/29/22	(943)		
Month Ago	(1,131)	-	
3 Months Ago	(1,553)	-	
6 Months Ago	1,725	-	
1 Year Ago	786	-	

U.S. Natural Gas Production & Stocks

May 2022 Production
Total U.S. Production, Billion cubic feet (Bef)



July 2022 Weekly Stocks
U.S. Natural Gas Stocks, Billion cubic feet (Bcf)



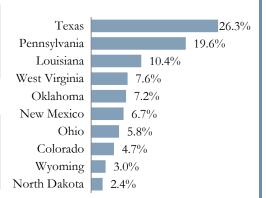
U.S. Natural Gas, Billion cubic feet (Bcf)

	Current Period*	1 Month Ago	3 Months Ago	6 Months Ago	1 Year Ago
U.S. Production	3,271	3,134	2,856	3,161	3,151
U.S. Stocks	2,416	2,251	1,490	2,591	2,714

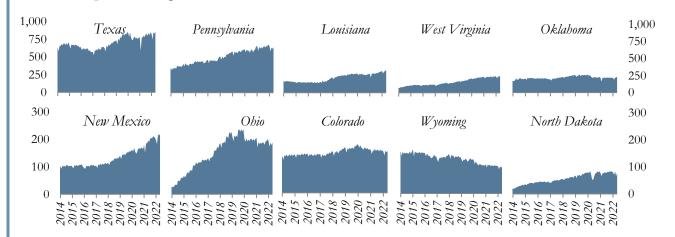
U.S. Natural Gas, Change from

		Current Period*		3 Months Ago	6 Months Ago	1 Year Ago
U.S. P	roduction	-	4.4%	14.5%	3.5%	3.8%
U.S. S	tocks	-	7.3%	62.1%	-6.8%	-11.0%

Share of Production



Top Producing States, Billion cubic feet (Bcf)



*U.S. production is monthly data & stocks are weekly data

Definitions:

West Texas Intermediate: A crude oil produced in Texas and southern Oklahoma which serves as a reference or "marker" for pricing a number of other crude streams and is traded in the domestic spot market at Cushing, Oklahoma.

Brent: A blended crude oil produced in the North Sea region which serves as a reference or "marker" for pricing a number of other international crude streams.

Petroleum products include unfinished oils, liquefied petroleum gases, pentanes plus, aviation gasoline, motor gasoline, naphtha-type jet fuel, kerosene-type jet fuel, kerosene, distillate fuel oil, residual fuel oil, petrochemical feedstocks, special naphthas, lubricants, waxes, petroleum coke, asphalt, road oil, still gas, and miscellaneous products.

Refined petroleum products include but are not limited to gasolines, kerosene, distillates (including No. 2 fuel oil), liquefied petroleum gas, asphalt, lubricating oils, diesel fuels, and residual fuels.

Notes:

Page 2: Petroleum Administration for Defense Districts (PADD) are geographic aggregations of the 50 States and the District of Columbia into five districts by the Petroleum Administration for Defense in 1950. These districts were originally defined during World War II for purposes of administering oil allocation. For more information, visit: http://www.eia.gov/petroleum/supply/monthly/pdf/append.pdf

Page 3: For OPEC countries & the U.S., only crude oil production data is used. For non-OPEC countries (excluding the U.S.) total petroleum production data is used. Total petroleum production includes includes production of crude oil (including lease condensates), natural gas plant liquids, biofuels, other liquids, and refinery processing gains.

Page 5: The active rig count is the number of rigs actively exploring for or developing oil or natural gas. Rig counts provide an indicator of new drilling activity and potential for expanded crude oil or natural gas production.

Pages 10: Crude oil stocks are stocks of crude oil and lease condensate held at refineries, in pipelines, at pipeline terminals, and on leases.

Crude oil stocks for Cushing include domestic and foreign crude oil stocks held in tank farms in Lincoln, Payne, and Creek counties in Oklahoma. Cushing, Oklahoma, is the designated delivery point for NYMEX crude oil futures contracts.

Days of supply are calculated by taking the current stock level and dividing by product supplied (used as an estimate of demand) averaged over the most recent four-week period. For crude oil, refinery inputs of crude oil are used as a proxy for demand.

Notes:

Page 11: Petroleum Consumption approximately represents consumption of petroleum products because it measures the disappearance of these products from primary sources, i.e., refineries, natural gas-processing plants, blending plants, pipelines, and bulk terminals.

Data Revisions

Most data are revised periodically to correct for errors and incorporate additional information as it becomes available. Data shown in this report are subject to change.

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